API NUMBER: 051 24838

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/21/2021

Expiration Date: 11/21/2022

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION:	Section:	36	Township:	9N Range	e: 6W	County: (GRADY							
SPOT LOCATION:	sw sw	sw	SE	FEET FROM QUARTE	R: FROM	SOUTH	FROM	EAST						
				SECTION LINE		245		2375						
Laras Name	OLLIG I ADTED	DEDDY						2373	M-11 111 Is -	0.45	f 1 f			h d
Lease Name:	GHJ&J ARTER	BERKY			well No:	2H-36-25)		Well will be	245	reet from	nearest uni	or lease	boundary.
Operator Name:	CITIZEN ENER	GY III LL	С	•	Telephone:	91894946	680				ОТС	OCC Num	nber:	24120 0
CITIZEN ENE	RGY III I I C						GF	EORGIA LEE A	ARTERBERR	Y				
320 S BOSTON AVE STE 900						-	94 COUNTY R		•					
							IOAD 1230		011					
TULSA,			UK	74103-3729			''	JTTLE			OK	73089		
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Formation(s)	(Permit Valid	d for Li	sted For	mations Only):										
Name			Code		Depth									
1 WOODFORD)		319W	DFD	10700									
Spacing Orders:	471793			Loc	ation Excer	otion Orders	s: No E	exceptions		Inc	reased Der	sity Orders:	71800	9
!	545991												71795	1
-	718174													
Pending CD Numbe	ers: 20210039	9			Working in	erest owne	ers' notifie	ed: ***			Spe	cial Orders:	No Spe	cial Orders
	20210082	0												
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Total Depth: 21	1200	Ground E	levation: 1	342 S	Surface (Casing:	1000		Depth to			Water-Beari		
Total Depth: 21	1200	Ground E	levation: 1	342 S	Surface (Casing:	1000		Depth to					een approved
Under F	Federal Jurisdiction	on: No	levation: 1	342 S	Surface (Casing:		roved Method for	·	D	eep surfa			
Under f Fresh Water	Federal Jurisdiction	on: No		342 S	Gurface (Casing:	Арр	roved Method for One time land applic	disposal of Drilli	D ng Fluid	eep surfa	ace casin	g has b	
Under f Fresh Water	Federal Jurisdiction	on: No		342 S	Surface (Casing:	App D. C		disposal of Drilli ation (REQUIR	D ng Fluid	eep surfa	ace casin	g has b	een approved
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Under Fresh Water Surface	Federal Jurisdictic Supply Well Drille Water used to D	on: No ed: No rill: Yes		342 S	Surface (Casing:	Арр D. С H. (С	One time land applic	disposal of Drilli ation (REQUIR of Pit: C	D ng Fluid ES PER	eep surfa	ace casin	g has b	een approved
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MULTI UNIT HOLE 1

Section: 25 Range: 6W Township: 9N Meridian: IM Total Length: 10240

> County: GRADY Measured Total Depth: 21200

True Vertical Depth: 10700 Spot Location of End Point: NE NE NW NE

> Feet From: NORTH 1/4 Section Line: 165 End Point Location from Lease, Unit, or Property Line: 165 Feet From: EAST 1/4 Section Line: 1485

NOTES:	
Category	Description
DEEP SURFACE CASING	[5/11/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[5/11/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC
INCREASED DENSITY - 717951	FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG [5/21/2021 - G56] - 25-9N-6W X471793 WDFD 2 WELLS CITIZEN ENERGY III, LLC 4/23/2021
INCREASED DENSITY - 718009	[5/21/2021 - G56] - 36-9N-6W X545991 WDFD 2 WELLS CITIZEN ENERGY III, LLC 4/27/2021
MEMO	[5/11/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202100399	[5/21/2021 - G56] - (I.O.) 25 & 36-9N-6W X471793 WDFD 25-9N-6W X545991 WDFD 36-9N-6W COMPL INT (25-9N-6W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FEL COMPL INT (36-9N-6W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL CITIZEN ENERGY III, LLC REC 4/12/21 (MOORE)
PENDING CD - 202100820	[5/21/2021 - G56] - (E.O.) 25-9N-6W X165:10-3-28(C)(2)(B) WDFD (GHJ&J ARTERBERRY 2H-36-25) MAY BE CLOSER THAN 600' TO CAMPBELL FARMS 2-25 WELL NO OP NAMED REC 5/21/21 (MOORE)
SPACING - 471793	[5/21/2021 - G56] - (640) 25-9N-6W EXT 466739 WDFD, OTHERS
SPACING - 545991	[5/21/2021 - G56] - (640) 36-9N-6W EXT 459029 WDFD, OTHERS
SPACING - 718174	[5/21/2021 - G56] - (I.O.) 25 & 36-9N-6W EST MULTIUNIT HORIZONTAL WELL X471793 WDFD 25-9N-6W X545991 WDFD 36-9N-6W 50% 25-9N-6W 50% 36-9N-6W CITIZEN ENERGY III, LLC 5/4/2021



Well Location Plat

S.H.L. Sec. 36-9N-6W I.M. B.H.L. Sec. 25-9N-6W I.M.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: GHJ&J ARTERBERRY 2H-36-25

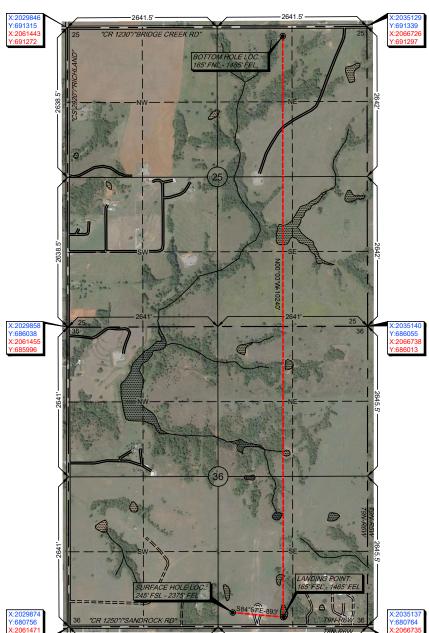
Surface Hole Location: 245' FSL - 2375' FEL Gr. Elevation: 1342' SW/4-SW/4-SE/4 Section: 36 Township: 9N Range: 6W I.M.

Bottom Hole Location: 165' FNL - 1485' FEL NE/4-NE/4-NW/4-NE/4 Section: 25 Township: 9N Range: 6W I.M.

County: Grady State of Oklahoma

Terrain at Loc.: Location fell in mostly open field with a pond to the North.





GPS DATUM NAD 83 NAD 27 OK SOUTH ZONE

Surface Hole Loc.: Lat: 35°12'15.80"N Lon: 97°47'05.63"W Lat: 35.20438898 Lon: -97.78489688 X: 2032763 Y: 681006

Surface Hole Loc.: Lat: 35°12'15,57"N Lon: 97°47'04.48"W Lat: 35.20432511 Lon: -97.78457693 X: 2064360 Y: 680963

Landing Point: Lat: 35°12'15.00"N Lon: 97°46'54.91"W Lat: 35.20416775 Lon: -97.78191888 X: 2033653 Y: 680927

Landing Point.: Lat: 35°12'14.77"N Lon: 97°46'53.76"W Lat: 35.20410384 Lon: -97.78159900 X: 2065250 Y: 680885

Bottom Hole Loc.: Lat: 35°13'56,28"N Lon: 97°46'54 74"W Lat: 35.23230094 Lon: -97.78187323 X: 2033644 Y: 691167

Bottom Hole Loc.: Lat: 35°13'56.06"N Lon: 97°46'53.59"W Lat: 35.23223755 Lon: -97.78155304 X: 2065241 Y: 691125

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey Plat or assumed at a proportionate distance may be assumed from a Covernment Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

Invoice #9350-B

Date Staked: 04/13/2021 Date Drawn: 04/15/2021 By: S.S.
Revise Lse. Nm.: 05/10/2021 By: R.M

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



WILL SS IONAL OF SOCOOD LANCE G. MATHIS OKLAHOMA

Well Location Plat

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: GHJ&J ARTERBERRY 2H-36-25

Surface Hole Location: 245' FSL - 2375' FEL Gr. Elevation: 1342' SW/4-SW/4-SW/4-SE/4 Section: 36 Township: 9N Range: 6W I.M.

Bottom Hole Location: 165' FNL - 1485' FEL

NE/4-NE/4-NW/4-NE/4 Section: 25 Township: 9N Range: 6W I.M.

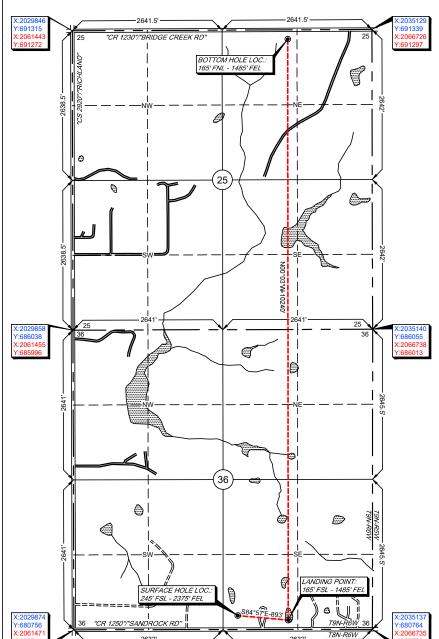
County: Grady State of Oklahoma

Terrain at Loc.: Location fell in mostly open field with a pond to the North.



S.H.L. Sec. 36-9N-6W I.M.

B.H.L. Sec. 25-9N-6W I.M.



GPS DATUM
NAD 83
NAD 27

1" = 1320'

OK SOUTH ZONE

Surface Hole Loc.: Lat: 35°12'15.80"N Lon: 97°47'05.63"W Lat: 35.20438898 Lon: -97.78489688 X: 2032763 Y: 681006

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Bottom Hole Loc.: Lat: 35°13'56.06"N Lon: 97°46'53.59"W Lat: 35.23223755 Lon: -97.78155304 X: 2065241 Y: 691125

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK- GPS, -NOTE: X and Y data shown hereon for Section Conners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

Invoice #9350-B

Date Staked: 04/13/2021 By: D.W. Date Drawn: 04/15/2021 By: S.S. Revise Lse. Nm.: 05/10/2021 By: R.M

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

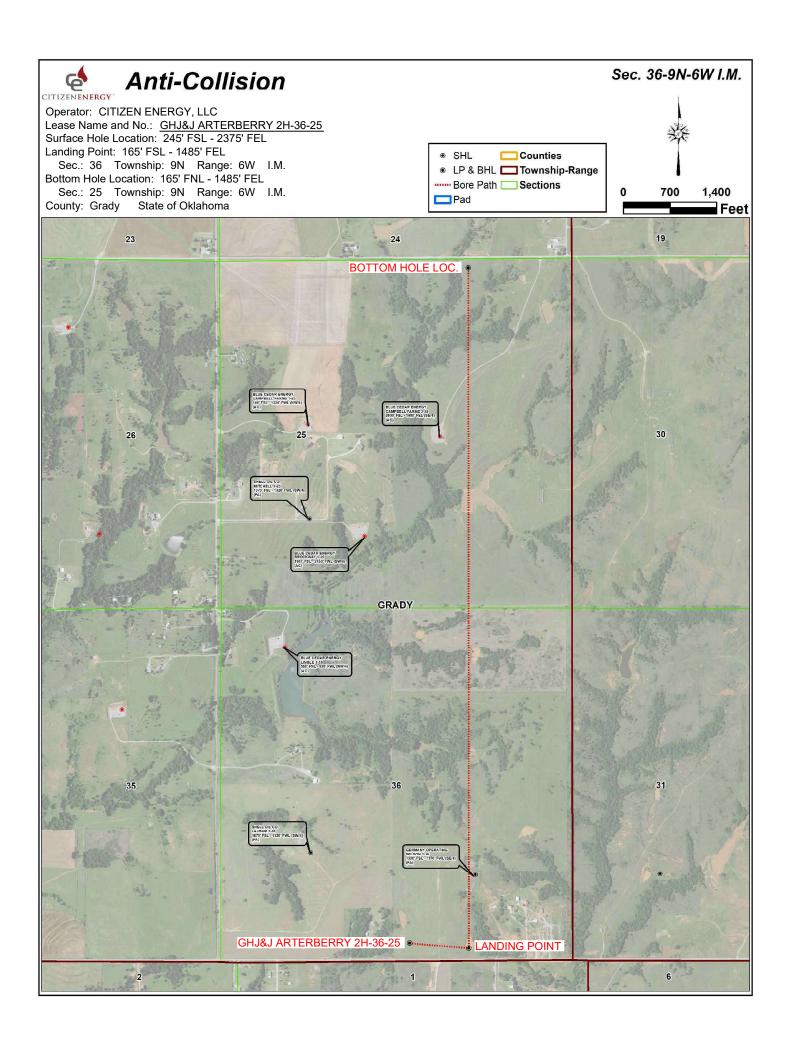


LANCE G.

MATHIS

O'FL AHOMA

O'FL AHOMA





Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: GHJ&J ARTERBERRY 2H-36-25

Surface Hole Location: 245' FSL - 2375' FEL

Landing Point: 165' FSL - 1485' FEL

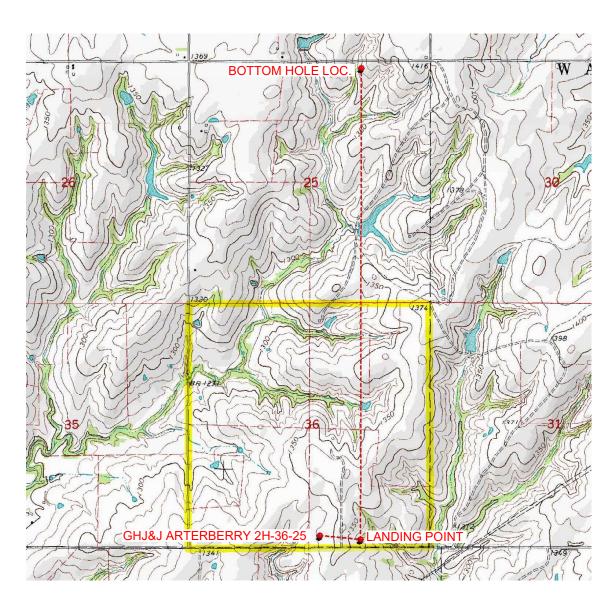
Sec.: 36 Township: 9N Range: 6W I.M. Bottom Hole Location: 165' FNL - 1485' FEL Sec.: 25 Township: 9N Range: 6W I.M.

County: Grady State of Oklahoma

Ground Elevation at Surface Hole Location: 1342'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 04/13/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

