API NUMBER: 109 22505

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 05/24/2021

Expiration Date: 11/24/2022

Directional Hole Oil & Gas

PERMIT TO DRILL

					PE	K IVII I		J DKIL	<u>.L</u>								
WELL LOCATION:	Section:	32	Township: 11	N Range	e: 2W	County:	OKLA	AHOMA									
SPOT LOCATION:	NE SE	NW	SW	FEET FROM QUARTE	R: FROM	SOUTH	FROI	M WEST									
				SECTION LINE	S:	1793		1193									
Lease Name:	SALSMAN				Well No:					Well wi	II be	847	feet from	n nearest un	it or leas	se boundary.	
Operator Name:	STEPHENS &	JOHNSON	OPERATING	CO	Telephone:	9407232	2166; 9	9407165376					ОТ	C/OCC Nu	mber:	19113 0	
STEPHENS 8	NOSUHUSON	OPERA	TING CO				7 [SJOC LA	NDLLC								_
		OI LIVA	1111000				$ \cdot $										
PO BOX 2249								PO BOX	2249								
WICHITA FALLS, TX 76307-2249						WICHITA	FALLS				TX	76307					
							╛										_
							_										
Formation(s)	(Permit Val	id for Lis	ted Forma	tions Only):			_										
Name			Code		Depth												
1 PRUE			404PRUE		6162												
2 2ND WILCO	X		202WLC	(2	6312												
3 TULIP CREE	ΕK		202TPCk		6528												
4 MCLISH			202MCLS	3	6659												
5 OIL CREEK			2020LCk	(6936												
	341747 359606			Loc	ation Excep	otion Order	ers:	718389				Inc	reased De	ensity Orders	No De	ensity Orders	
Pending CD Number		na			Working int			ntified: ***					Sp	ecial Orders	No Sp	ecial Orders	
Pending CD Number	918.	-9			working int	erest owne	iers no	unea:									
Total Depth: 7	000	Ground Ele	evation: 1272	: S	Surface (Casing:	: 110	00		D	epth to	base o	of Treatabl	e Water-Bea	ring FM:	1030	
Under	Federal Jurisdict	ion: No					1	Approved Me	ethod for dis	sposal o	f Drillir	ng Fluid	ds:				_
Fresh Water	Supply Well Dril	led: No															
Surface	e Water used to D	Orill: No					E	E. Haul to Co	mmercial pit	facility	8	Sec. 24	Twn. 8N F	Rng. 8W Cnty	. 51 Orde	er No: 393756	
PIT 1 INFORI	MATION								Category of	f Pit: C							_
Type of Pit System: CLOSED Closed System Means Steel Pits						Liner not required for Category: C											
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER											
Chlorides Max: 5000 Average: 3000						Pit Location Formation: KINGMAN											
Is depth to	top of ground wa	ter greater	than 10ft belo	w base of pit? `	′												
Within 1 r	mile of municipal	water well?	P N														
	Wellhead Prote	ction Area?	P N														

DIRECTIONAL HOLE 1

Section: 32 Township: 11N Range: 2W Meridian: IM

located in a Hydrologically Sensitive Area.

County: OKLAHOMA Measured Total Depth: 7000
Spot Location of End Point: E2 SW SE NW True Vertical Depth: 7000

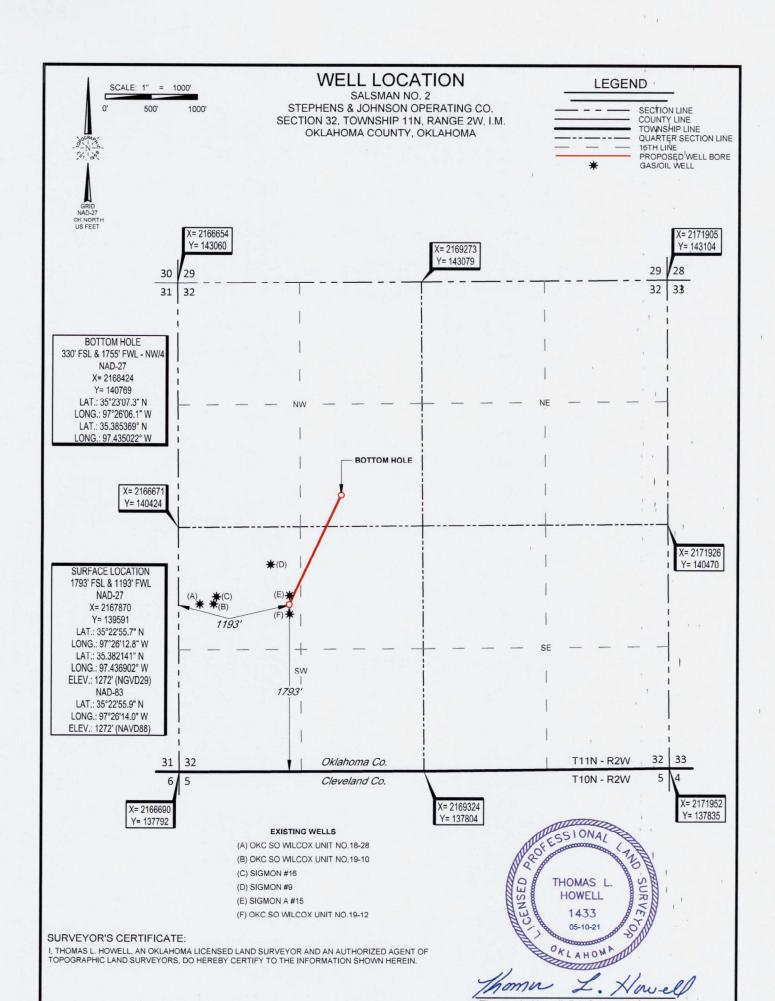
Feet From: SOUTH

1/4 Section Line: 330

End Point Location from
Lease, Unit, or Property Line: 330

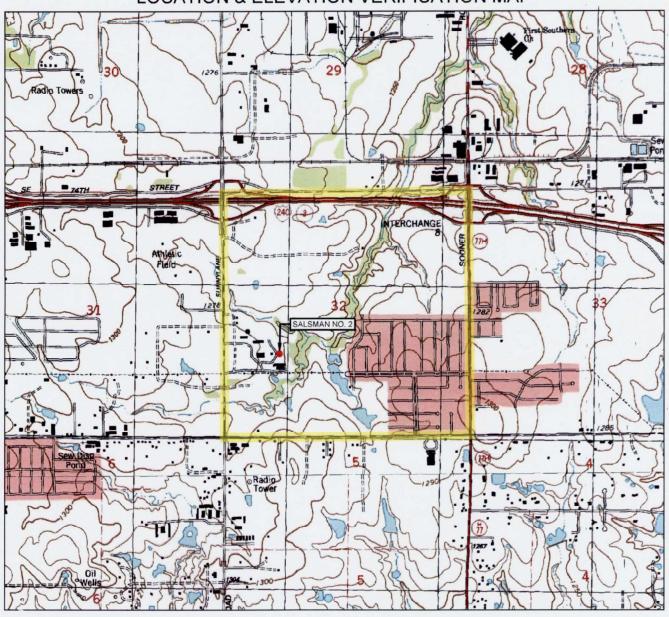
NOTES:

Category	Description
HYDRAULIC FRACTURING	[5/18/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
LOCATION EXCEPTION - 718389 (202100722)	[5/24/2021 - GB6] - (E.O.) NW4 32-11N-2W X359606 WLCX2, TPCK, MCLS, OLCK X341747 PRUE SHL 1795' FSL, 1190' FWL 32-11N-2W COMPL. INT. NCT 330' FSL, NCT 330' FEL, NCT 330' FWL NW4 32-11N-2W BHL NCT 330' FSL, NCT 330' FEL, NCT 330' FWL NW4 32-11N-2W STEPHENS & JOHNSON OPERATING CO. 05/17/2021
МЕМО	[5/18/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 341747	[5/24/2021 - GB6] - (160) NW4 32-11N-2W EXT OTHER REFORM 319801 PRUE, OTHERS TO 160-ACRE UNITS EST OTHERS
SPACING - 359606	[5/24/2021 - GB6] - (160) NW4 32-11N-2W REFORM 319801 SMPSD, WLCX1, WLCX2 TO 160-ACRE UNITS EST TPCK, MCLS, OLCK, OTHERS





LOCATION & ELEVATION VERIFICATION MAP



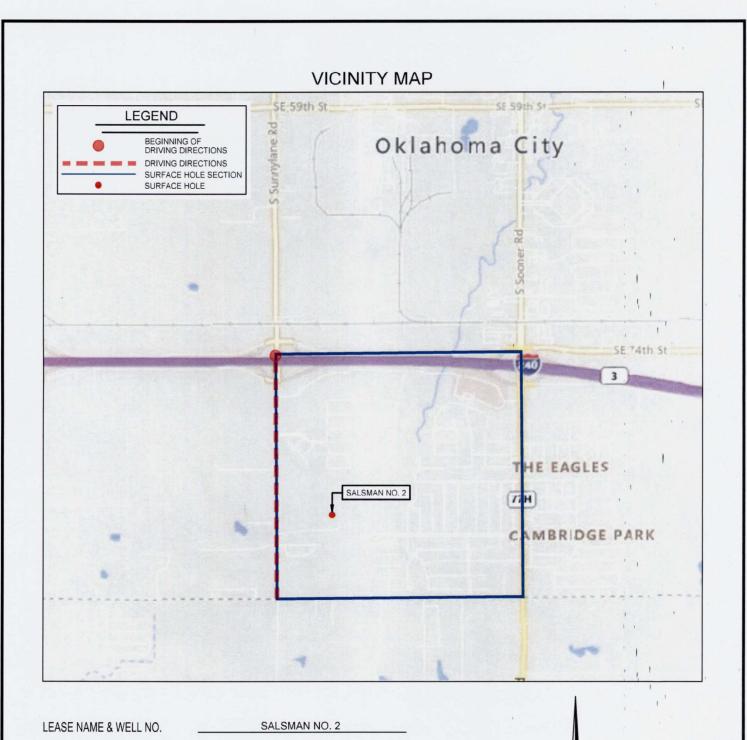
SALSMAN NO. 2 LEASE NAME & WELL NO.

SECTION 32 TWP 11N RGE 2W _ MERIDIAN_ OKLAHOMA STATE _______ STATE _______ 1793' FSL & 1193' FWL OKLAHOMA COUNTY _ DESCRIPTION .

ELEVATION 1272' (NGVD29)

1272' (NAVD88)





SECTION 32 TWP 11N

DISTANCE & DIRECTION

COUNTY ____

DESCRIPTION

OKLAHOMA

2W

____ STATE ____ 1793' FSL & 1193' FWL

MERIDIAN___I.M.

OKLAHOMA

SCALE: 1" = 2000'

RGE_

FROM THE JUNCTION OF I-240 & SUNNYLANE RD. GO ± 0.8 MI. SOUTH TO THE SOUTHWEST CORNER OF SECTION 32-T11N-R2W.