API NUMBER: 019 24324 A

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 12/01/2020
Expiration Date: 06/01/2022

Straight Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION:	Section:	12	Township:	2S Ran	ge: 3W	County:	CARTE	R]					
SPOT LOCATION:	SE NE	NW	NE	FEET FROM QUAR	ER: FROM	NORTH	FROM	EAST							
				SECTION LI	ES:	340		1641							
Lease Name:	SW WILDCAT	JIM DEES	SE UNIT		Well N	o: 8-1-l			Well	will be	340	feet from	n nearest un	it or lease	boundary.
Operator Name:	MACK ENERG	Y CO			Telephon	e: 5802525	5580; 580)2525580				ОТ	C/OCC Nur	mber:	11739 0
MACK ENER	GY CO						R	OBERT D &	FRANCE	S A YE	LTON	١			
PO BOX 400							40	671 SAMED	AN RD						
DUNCAN,			OK	73534-0400			$\left \cdot \right _{R}$	ATLIFF CIT	Υ			ОК	73481		
,							``	ATENT ON	•			Oit	73401		
] —								
Formation(s)	(Permit Val	lid for Li	sted For	mations Only)			_								
Name			Code	•	Depth										
1 DEESE			404D	EESS	2900										
Spacing Orders:	701901			L	cation Exc	eption Orde	rs: No	Exceptions			Inc	reased De	ensity Orders:	No Der	nsity Orders
Spacing Orders: Pending CD Number		ng		L		eption Orde		·			Inc		ensity Orders:		nsity Orders
	ers: No Pendir		Elevation: 1	_	Working	•	ers' notifi	ied: ***		Depth to		Sp		No Spe	ecial Orders
Pending CD Number	ers: No Pendir	Ground E	Elevation: 1	_	Working	interest own	ers' notifi	ied: ***	l for disposal		base o	Sp f Treatabl	pecial Orders:	No Spe	ecial Orders
Pending CD Number Total Depth: 4	ers: No Pendir	Ground E	Elevation: 1	_	Working	interest own	ers' notifi	ied: ***		of Drillir	base o	Sp f Treatabl	e Water-Bear	No Spe	ecial Orders
Pending CD Number Total Depth: 4 Under Fresh Water	ers: No Pendir 665 Federal Jurisdict	Ground E tion: No lled: No		_	Working	interest own	ers' notifi	ied: *** IP proved Method		of Drillir	base o	Sp f Treatabl	e Water-Bear	No Spe	ecial Orders
Pending CD Number Total Depth: 4 Under Fresh Water	ers: No Pendir 665 Federal Jurisdict Supply Well Dril Water used to I	Ground E tion: No lled: No		_	Working	interest own	ers' notifi	IP proved Method One time land a		l of Drillir REQUIRE	base o	Sp f Treatabl	e Water-Bear	No Spe	ecial Orders
Pending CD Number Total Depth: 4 Under Fresh Water Surface	ers: No Pendir 665 Federal Jurisdict Supply Well Dril Water used to I	Ground E tion: No lled: No Orill: Yes		_	Working	interest own	ers' notifii 1315 Ap	IP proved Method One time land a	application (I	I of Drillin	base o	Sp f Treatabl	e Water-Bear	No Spe	ecial Orders
Pending CD Number Total Depth: 4 Under Fresh Water Surface PIT 1 INFORI Type of 8	Preserved in the served in the	Ground E tion: No lled: No Drill: Yes		_	Working	interest own	ers' notifii 1315 Ap	IP proved Method One time land a Category	application (I	I of Drilling REQUIRE	base o	Sp f Treatabl	e Water-Bear	No Spe	ecial Orders
Pending CD Number Total Depth: 4 Under Fresh Water Surface PIT 1 INFORI Type of 8	Pit System: ON Pendir	Ground E tion: No Illed: No Orill: Yes		_	Working	interest own	ers' notifii 1315 Ap	IP proved Method One time land a Category	gory of Pit: d for Categor	I of Drilling REQUIRE 2 ry: 2 BED AQU	base on properties of the prop	Sp f Treatabl	e Water-Bear	No Spe	ecial Orders
Pending CD Number Total Depth: 4 Under Fresh Water Surface PIT 1 INFORI Type of Motorides Max: 50	Federal Jurisdict Supply Well Dril WATION Pit System: ON ud System: WA	Ground E tion: No Drill: Yes I SITE ATER BAS	ED	_	Working Surface	interest own	ers' notifii 1315 Ap	ied: *** IP proved Method One time land a Categ ner not required	gory of Pit: d for Categor	I of Drilling REQUIRE 2 ry: 2 BED AQU	base on properties of the prop	Sp f Treatabl	e Water-Bear	No Spe	ecial Orders
Pending CD Number Total Depth: 4 Under Fresh Water Surface PIT 1 INFORI Type of Mac Chlorides Max: 50 Is depth to	Federal Jurisdict Supply Well Dril WATION Pit System: ON ud System: WA	Ground E tion: No lled: No Orill: Yes I SITE TER BAS O0 atter greate	ED er than 10ft	1028	Working Surface	interest own	ers' notifii 1315 Ap	ied: *** IP proved Method One time land a Categ ner not required	gory of Pit: d for Categor	I of Drilling REQUIRE 2 ry: 2 BED AQU	base on properties of the prop	Sp f Treatabl	e Water-Bear	No Spe	ecial Orders
Pending CD Number Total Depth: 4 Under Fresh Water Surface PIT 1 INFORI Type of Mac Chlorides Max: 50 Is depth to	Federal Jurisdict Supply Well Dril Water used to I MATION Pit System: ON ud System: WA 000 Average: 300 top of ground wa	Ground E tion: No Illed: No Orill: Yes I SITE TER BAS 00 teter greate water well	ED or than 10ft	1028	Working Surface	interest own	ers' notifii 1315 Ap	ied: *** IP proved Method One time land a Categ ner not required	gory of Pit: d for Categor	I of Drilling REQUIRE 2 ry: 2 BED AQU	base on properties of the prop	Sp f Treatabl	e Water-Bear	No Spe	ecial Orders

NOTES:

Category	Description
HYDRAULIC FRACTURING	[12/1/2020 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 701901	[12/1/2020 - GC2] - (UNIT) E2 NW NE 12-2S-3W EST SW WILDCAT JIM DEESE OPERATING UNIT FOR THE DEESS

Well Location Plat

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

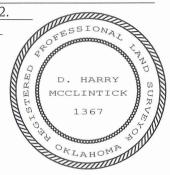
Township 340' FNL - 1641'	2 South FEL	_ Range _ Ele 10	3 West vation 28'		_ County d Location? Yes	Carter	Oklahoma
340' FNL - 1641'	FEL	Ele 10	vation 28'	Goo	d Location? Yes		Tonography
·	I						Topography nd old well bore.
	T2S R3W	340'			S 00°14′29" E	NA St Latit Long N= 3	SCALE 1" = 1000' Job # 19296 Date 11/27/2020 AD 83 OK South urface Location aude: 34.404369° gitude: 97.462884° 99,202' 1,130,514'
	589°40'26" W 5276.55'					Best Ac	cessibility to Location
From the Jct Samed Samedan Road to a	lan Road and point ±660' E	Ranch Roa ast of the N	d go 1.0 ortheast	miles (Corne	South on er of Section	10	the East
<u> </u>	From the Jct Same	S 89°40'26" W 5276.55'	T2S R3W	T2S R3W	T2S R3W	SECTION 12 T2S R3W S 89°40'26" W 5276.55' From the Jct Samedan Road and Ranch Road go 1.0 miles South on	SECTION 12 T2S R3W NA Statist Latit Long N= 3 E= 2 From the Jct Samedan Road and Ranch Road go 1.0 miles South on Samedan Road to a point ±660' Fast of the Northeast Corner of Section 12

I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Location was calculated and is accurately shown on this plat.

11/27/2020 D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been calculated from Latitude and Longitude coordinates provided to me by Mack Energy and have not been verified.

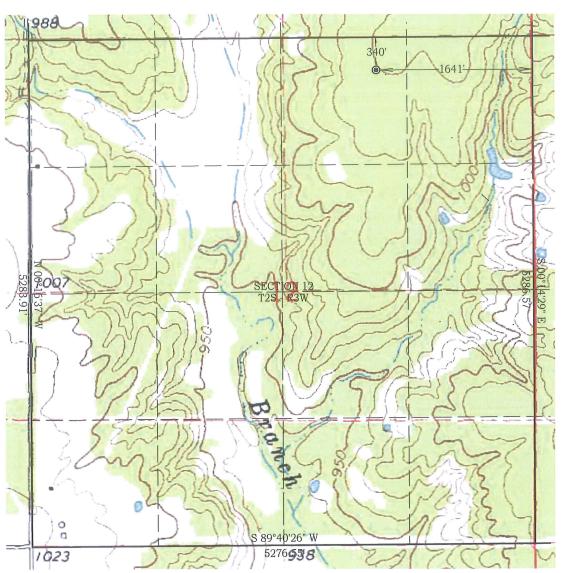
The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.

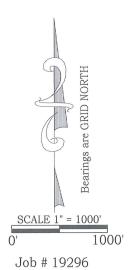


Topography Plat

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

Company Name: Section 12	<u>Mack Energy</u> Township _	2 South	Range	Lease Nam	ne: SW WJ	DU 8-1-I Carter	Oklahoma
Surface Location	340' FNL - 1641'	FEL	E	llevation 1028'	Good Location? Yes	_Foı	Topography and old well bore.
2000	V C = W				1 214	_	





Job # 19296 Date 11/27/2020

NAD 83 OK South Surface Location Latitude: 34.404369° Longitude: 97.462884° N= 390.202'

N= 390,202' E= 2,130,514'

Best Accessibility to Location
From the East

Distance & From the Jct Samedan Road and Ranch Road go 1.0 miles South on

Direction From Samedan Road to a point ±660' East of the Northeast Corner of Section 12.

Highway or Town

CERTIFICATE:

I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Location was calculated and is accurately shown on this plat.

D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

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