API NUMBER: 071 24765 A

Straight Hole

Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	04/01/2019
Expiration Date:	10/01/2020

## PERMIT TO RECOMPLETE

SNR NORTHERN OKLAHOMA OPERATING LLC	SECTION LIN  B: NEIGHBORS  SNR NORTHERN OKLAHOMA OPERATING L	330 Well No: 32-1	1750 W 4056075447	/ell will be 330 feet from nearest unit or lease boundary
Name         Depth         Name         Depth           1         CLEVELAND         3532         6           2         SKINNER         4012         7           3         8         8           4         9         10           spacing Orders:         38562         Location Exception Orders:         Increased Density Orders:           rending CD Numbers:         Special Orders:         Special Orders:	X 18251		9601 S R ST	
2 SKINNER 4012 7 3 8 4 9 5 10  pacing Orders: 38562 Location Exception Orders: Increased Density Orders: ending CD Numbers: Special Orders:		* *	Name	Depth
3 8 9 9 10 10 Increased Density Orders: Special Orders: Special Orders:				
4 9 5 10  Deacing Orders: 38562 Location Exception Orders: Increased Density Orders: Special Orders: Special Orders:	SKINNER	4012		
pacing Orders: 38562 Location Exception Orders: Increased Density Orders: Special Orders:				
ending CD Numbers:  Special Orders:  Special Orders:			10	
	38562 L	ocation Exception Orders:		Increased Density Orders:
Total Depth: 4582 Ground Elevation: 975 Surface Casing: 295 IP Depth to base of Treatable Water-Bearing F	umbers:			Special Orders:
	: 4582 Ground Elevation: 975	Surface Casing: 295	i IP	Depth to base of Treatable Water-Bearing FM: 190
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill	ral Jurisdiction: No	Fresh Water Supply Well Dril	led: No	Surface Water used to Drill: No
Approved Method for disposal of Drilling Fluids:			Approved Method for dispo	osal of Drilling Fluids:

Notes:

Category Description

HYDRAULIC FRACTURING

3/7/2019 - G71 - OCC 165:10-3-10 REQUIRES:

- 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
- 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
- 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

Description Category **SPACING** 4/1/2019 - G56 - CLVD FORMATION UNSPACED; 302 ACRE LEASE (INCLUDING SE4)

**SPACING - 38562** 4/1/2019 - G56 - (20) E2 32-26N-1E LD NE/SW

EXT 36448 SKNR, OTHER