API NUMBER: 139 23970 A

Section:

Surface Water used to Drill: No

27

Township: 6N

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	02/23/2022
Expiration Date:	08/23/2023

Straight Hole Oil & Gas

WELL LOCATION:

## **PERMIT TO RECOMPLETE**

County: TEXAS

Range: 16EC

SPOT LOCATION:	NW NW SE	NW	FEET FROM QUARTER:	: FROM SOL	JTH FR	ROM WEST				
			SECTION LINES:	1170	)	1323				
Lease Name:	T. P. METCALF			Well No: 2-27			Well will be	1323 feet from	nearest unit o	or lease boundary.
Operator Name:	SCOUT ENERGY MANA	AGEMENT LLO	с т	elephone: 9722	2771397			ОТ	C/OCC Numb	er: 23138 0
SCOUT ENE	RGY MANAGEMEN	IT LLC				ADAMS FAMILY	' FARMING L	TD		
						2270 BOWLING	GREEN DR	SE		
DALLAS,		TX 7	5240-4344			MASSILLON		ОН	44646	
Formation(s)	(Permit Valid for L	isted Forma	ations Only):							
Name		Code		Depth						
1 GUYMON-H	UGOTON	451GYH	G	2688						
Spacing Orders:	17867		Loca	ation Exception C	Orders:	No Exceptions	5	Increased De	nsity Orders:	722645
Pending CD Number	ers: No Pending		v	Vorking interest	owners' r	notified: ***		Sp	ecial Orders:	No Special
Total Depth: 3	465 Ground E	Elevation: 3104	4 St	urface Casi	ng: 77	79 IP	Depth t	o base of Treatable	e Water-Bearing	1 FM: 630
Under	Federal Jurisdiction: No					Approved Method for	disposal of Drill	ing Fluids:		

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[2/22/2022 - GB1] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 722645	[2/23/2022 - G56] - 27-6N-16ECM X17867 GYHG 2 WELLS NO OP NAMED 1/6/2022
SPACING - 17867	[2/23/2022 - G56] - (640) ALL-6N-16ECM EST GYHG