

API NUMBER: 087 22335 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 02/17/2022

Expiration Date: 08/17/2023

Multi Unit Oil & Gas

Amend reason: AMEND WELL NAME

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 30 Township: 6N Range: 4W County: MCCLAIN

SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 1519 2324

Lease Name: DOG-STELLA Well No: 0604 30-19-2WXH Well will be 1519 feet from nearest unit or lease boundary.

Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC
123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

WILLIAM R. HOLLAND TRUST
P.O. BOX 890244
OKLAHOMA CITY OK 73189

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	11630

Spacing Orders: 667103
665172
664985
725921

Location Exception Orders: 724720

Increased Density Orders: 724810
727376
727377

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 20100 Ground Elevation: 1149

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 360

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38130
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 18	Township: 6N	Range: 4W	Meridian: IM	Total Length: 7903
County: MCCLAIN				Measured Total Depth: 20100
Spot Location of End Point: SE SW SW SW				True Vertical Depth: 11630
Feet From: SOUTH		1/4 Section Line: 300		End Point Location from
Feet From: WEST		1/4 Section Line: 650		Lease, Unit, or Property Line: 300

NOTES:

Category	Description
DEEP SURFACE CASING	[2/17/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[2/17/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY - 724810	<p>[9/7/2022 - G56] - 18-6N-4W X664985 WDFD 1 WELL CPRP SERVICES, LLC 4/11/2022</p>
INCREASED DENSITY - 727376	<p>[9/7/2022 - G56] - 19-6N-4W X665172 WDFD 1 WELL NO OP NAMED 8/3/2022</p>
INCREASED DENSITY - 727377	<p>[9/7/2022 - G56] - 30-6N-4W X667103 WDFD 1 WELL NO OP NAMED 8/3/2022</p>
LOCATION EXCEPTION - 724720	<p>[9/7/2022 - G56] - (I.O.) 18, 19 & 30-6N-4W X664985 WDFD, OTHER 18-6N-4W X665172 WDFD, OTHER 19-6N-4W X667103 WDFD, OTHER 30-6N-4W COMPL INT (30-6N-4W) NCT 2640' FSL, NCT 0' FNL, NCT 330' FWL COMPL INT (19-6N-4W) NCT 0' FSL, NCT 0' FNL, NCT 330' FWL COMPL INT (18-6N-4W) NCT 0' FSL, NCT 2640' FNL, NCT 330' FWL CPRP SERVICES, LLC 4/6/2022</p>
MEMO	[2/17/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 664985	<p>[2/17/2022 - G56] - (640)(HOR) 18-6N-4W EXT 629241 WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST SP. ORDER #598870)</p>
SPACING - 665172	<p>[2/17/2022 - G56] - (640)(HOR) 19-6N-4W EXT 629241 WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST SP. ORDER #588069)</p>
SPACING - 667103	<p>[2/17/2022 - G56] - (640)(HOR) 30-6N-4W VAC OTHER VAC 604782 WDFD, OTHER EST WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL</p>
SPACING - 725921	<p>[9/7/2022 - G56] - (I.O.) 18, 19 & 30-6N-4W EST MULTIUNIT HORIZONTAL WELL X664985 WDFD, OTHER 18-6N-4W X665172 WDFD, OTHER 19-6N-4W X667103 WDFD, OTHER 30-6N-4W 5% 18-6N-4W 65% 19-6N-4W 30% 30-6N-4W CPRP SERVICES, LLC 6/2/2022</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22335 DOG-STELLA 0604 30-19-2WXH