

API NUMBER: 139 22236 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 09/07/2022

Expiration Date: 03/07/2024

Straight Hole

Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 33 Township: 5N Range: 12EC County: TEXAS

SPOT LOCATION: C NE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 990 990

Lease Name: INTERSTATE A Well No: 17 Well will be 990 feet from nearest unit or lease boundary.

Operator Name: MERIT ENERGY COMPANY Telephone: 9726281558 OTC/OCC Number: 18934 0

MERIT ENERGY COMPANY

DALLAS, TX 75240-7312

LOYLD TUCKER

RT 2 BOX 71

KEYS OK 73947

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	GUYMON-HUGOTON	451GYHG	2410
2	LANSING	405LNSG	4200
3	CHEROKEE	404CHRK	5100

Spacing Orders: 17867

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202203220
202203219

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 5298

Ground Elevation: 3405

Surface Casing: 2334 IP

Depth to base of Treatable Water-Bearing FM: 380

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

Additional Surface Owner(s)	Address	City, State, Zip
PEARL TUCKER	P.O. BOX 45	ELKHART, KS 67450

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[7/28/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
PENDING CD - 202203219	<p>[9/7/2022 - G56] - 33-5N-12ECM X17867 GYHG 1 WELL NO OP NAMED REC 9/6/2022 (MYLES)</p>
PENDING CD - 202203220	<p>[9/7/2022 - G56] - 33-5N-12ECM X17867 GYHG SHL 990' FSL, 990' FWL NO OP NAMED REC 9/6/2022 (MYLES)</p>
SPACING	[8/9/2022 - G56] - LNSG, CHRK UNSPACED; 640-ACRE LEASE
SPACING - 17867	<p>[9/7/2022 - G56] - (640) 33-5N-12ECM EST GYHG</p>