API NUMBER: 051 24753 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

01/28/2020 Approval Date: Expiration Date 07/28/2021

Denth

Horizontal Hole

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 36 Twp: 10N Rge: 6W SPOT LOCATION: W2 NW NE NW	FEET FROM QUARTER: FROM SECTION LINES:	NORTH FROM WE		
Lease Name: TYLER	Well No:	2H-25-24	Well will be	330 feet from nearest unit or lease boundary.
Operator CITIZEN ENERGY III LLC Name:		Telephone: 91894	94680 C	OTC/OCC Number: 24120 0
CITIZEN ENERGY III LLC 320 S BOSTON AVE STE 900 TULSA, OK	74103-3729		ANNA JENELL CAMPB FARMS, INC. 810 W. MAIN STREET	ELL, OWNER OF CAMPBELL

Formation(s) (Permit Valid for Listed Formations Only): Name Denth

		200		200
1	MISSISSIPPI	9800	6	
2	MISSISSIPPIAN	9800	7	
3			8	
4			9	
5			10	
Spacing Order	s: 256715	Location Exception Orders:		Increased Density Orders:
	243218			

Pending CD Numbers: 201905888 Special Orders:

> 201905887 201905886 201905889

Total Depth: 20359 Ground Elevation: 1281 Surface Casing: 1000 Depth to base of Treatable Water-Bearing FM: 140

Deep surface casing has been approved

Name

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37202

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000, Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 24 Twp 10N Rge 6W County **GRADY** Spot Location of End Point: ΝE NW NW NF Feet From: NORTH 1/4 Section Line: 165 EAST Feet From: 1/4 Section Line: 2298

Depth of Deviation: 9373 Radius of Turn: 477

Direction: 15

Total Length: 10236

Measured Total Depth: 20359 True Vertical Depth: 9850 End Point Location from Lease. Unit, or Property Line: 165

Additional Surface Owner	Address	City, State, Zip
JAY DEAN SPANN	5800 INDIANWOOD LANE	FORT WORTH, TX 76132
DAL RAY SPANN	1501 SHRILL CT	NORMAN, OK 73071

Notes:

MEMO

Category Description

1/22/2020 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF **DEEP SURFACE CASING**

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/22/2020 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

1/22/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 201905886 1/28/2020 - GC2 - (I.O.) 24 & 25-10N-6W

EST MULTIUNIT HORÍZONTAL WELL

X243218 MISS 24-10N-6W X256715 MSSP 25-10N-6W

50% 24-10N-6W 50% 25-10N-6W NO OP. NAMED

REC. 1-21-2020 (FOREMAN)

PENDING CD - 201905887 1/28/2020 - GC2 - (I.O.) 24 & 25-10N-6W

X243218 MISS 24-10N-6W X256715 MSSP 25-10N-6W

COMPL. INT. (25-10N-6W) NCT 660' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (24-10N-6W)

NCT 0' FSL, NCT 165' FNL, NCT 330' FWL NO OP. NAMED

REC. 1-21-2020 (FOREMAN)

PENDING CD - 201905888 1/28/2020 - GC2 - 24-10N-6W

X243218 MSSP ***

2 WELLS

CITIZEN ENERGY III, LLC REC. 1-21-2020 (FOREMAN)

*** S/B MISS; W/B FIXED BY ATTORNEY FOR OPERATOR AT FINAL HEARING

PENDING CD - 201905889 1/28/2020 - GC2 - 25-10N-6W

X256715 MSSP

2 WELLS

CITIZEN ENERGY III, LLC REC. 1-21-2020 (FOREMAN)

SPACING - 243218 1/28/2020 - GC2 - (640) 24-10N-6W

VAC OTHER

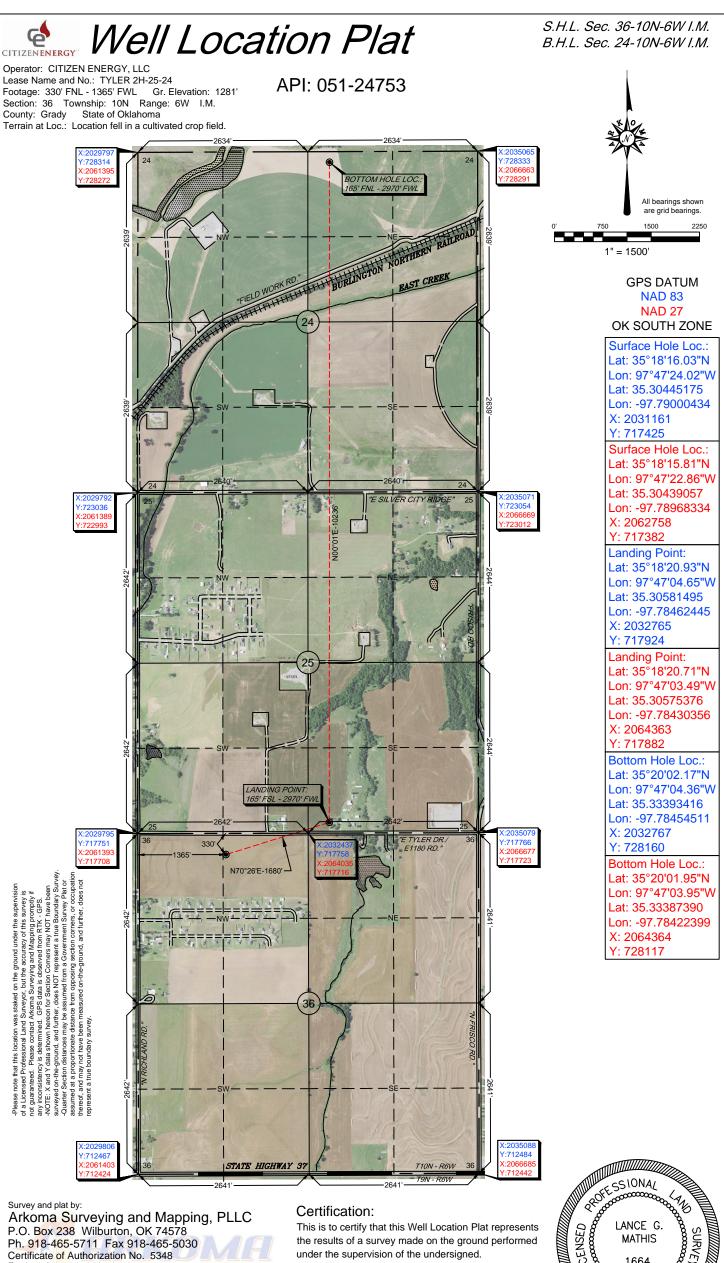
EXT 94421/148788 MISS, OTHERS

EST OTHERS

SPACING - 256715 1/28/2020 - GC2 - (640) 25-10N-6W

EXT 253223 MSSP. OTHERS

EXT OTHERS EST OTHER



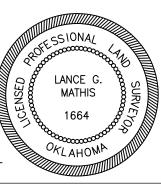
Expires June 30, 2020

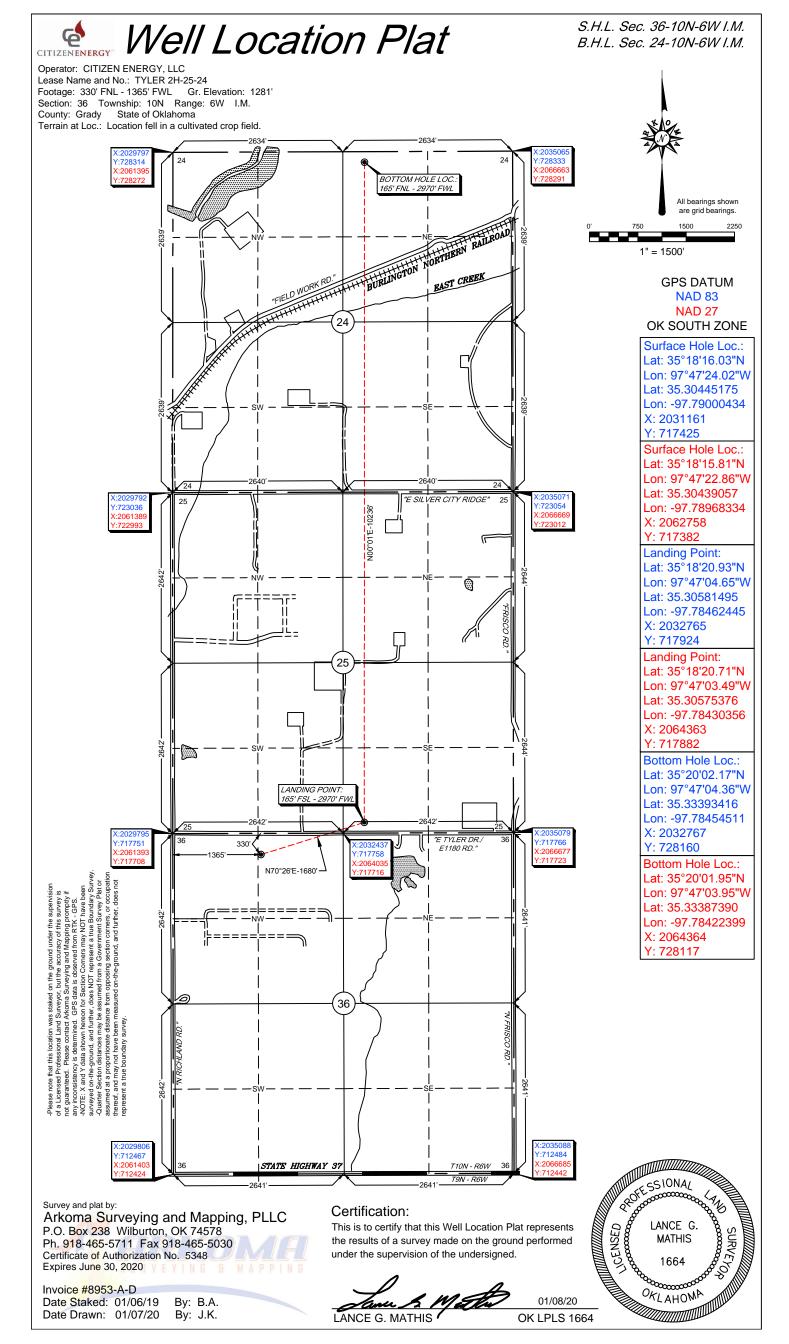
Invoice #8953-A-D Date Staked: 01/06/19 Date Drawn: 01/07/20 By: B.A. By: J.K. the results of a survey made on the ground performed under the supervision of the undersigned.

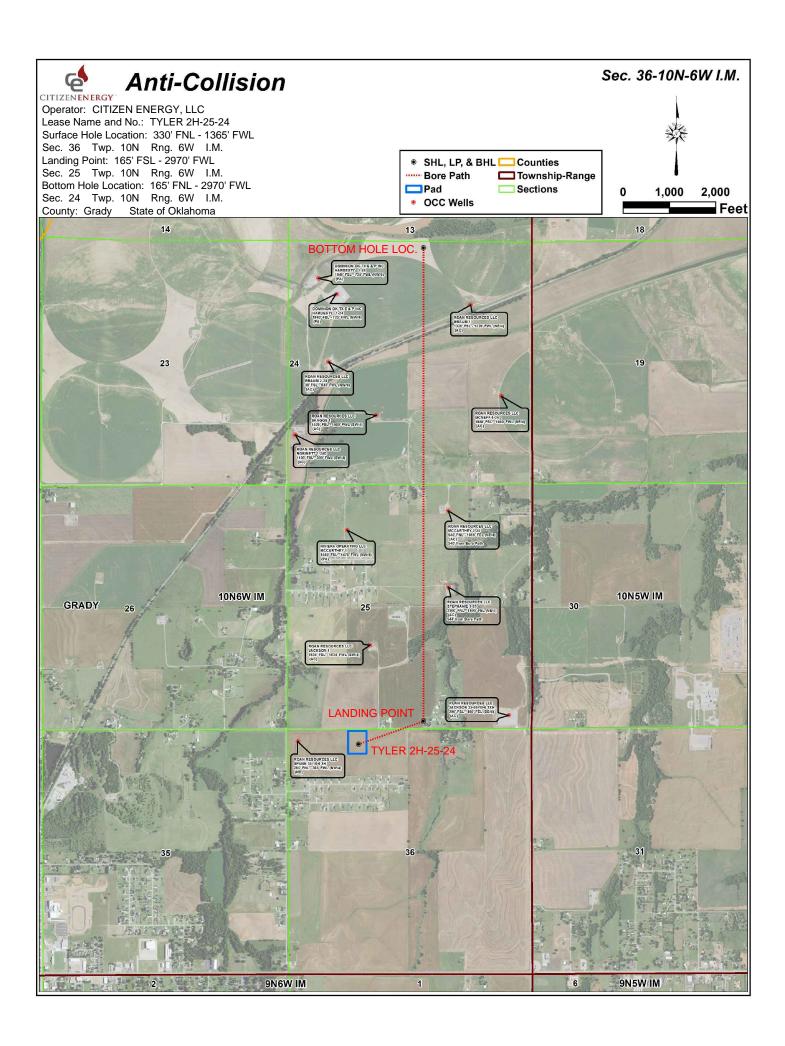


01/08/20

OK LPLS 1664









Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC Lease Name and No.: TYLER 2H-25-24 Surface Hole Location: 330' FNL - 1365' FWL

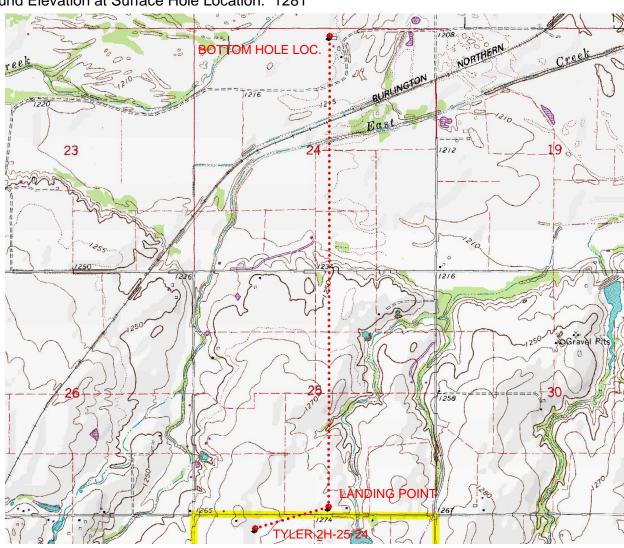
Sec. 36 Twp. 10N Rng. 6W I.M. Landing Point: 165' FSL - 2970' FWL Sec. 25 Twp. 10N Rng. 6W I.M. Bottom Hole Location: 165' FNL - 2970' FWL Sec. 24 Twp. 10N Rng. 6W I.M.

County: Grady State of Oklahoma



Scale 1" = 2000' Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1281'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020

Date Staked: 01/06/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

