API NUMBER: 051 24752

320 S BOSTON AVE STE 900

TULSA.

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/28/2020
Expiration Date: 07/28/2021

24120 0

Well will be 300 feet from nearest unit or lease boundary.

OTC/OCC Number:

Horizontal Hole Multi Unit

Oil & Gas

PERMIT TO DRILL

				PERIVIT TO	DRILL
WELL LOCATION: SPOT LOCATION:		ge: 6W	County: GRA	DY NORTH FROM	WEST
		SECTION LINES		300	1365
Lease Name:	TYLER		Well No:	1H-25-24	
Operator Name:	CITIZEN ENERGY III LLC			Telephone:	9189494680
CITIZEN E	ENERGY III LLC				

OK

74103-3729

ANNA JENELL CAMPBELL, OWNER OF CAMPBELL FARMS, INC

810 W MAIN STREET

TUTTLE OK 73089

Special Orders:

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPI	9800	6	
2	MISSISSIPPIAN	9800	7	
3			8	
4			9	
5			10	
Spacing Orders:	256715	Location Exception Orders:		Increased Density Orders:
	243218			

Pending CD Numbers: 201905888

201905885 201905884 201905889

Total Depth: 20357 Ground Elevation: 1281 Surface Casing: 1000 Depth to base of Treatable Water-Bearing FM: 140

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37204

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 24 Twp 10N Rge 6W County **GRADY** Spot Location of End Point: N2 N2 N2 NW Feet From: NORTH 1/4 Section Line: 165 WEST Feet From: 1/4 Section Line: 1320

Depth of Deviation: 9373 Radius of Turn: 477 Direction: 358

Total Length: 10234

Measured Total Depth: 20357

True Vertical Depth: 9850

End Point Location from Lease,
Unit, or Property Line: 165

 Additional Surface Owner
 Address
 City, State, Zip

 JAY DEAN SPANN
 5800 INDIANWOOD LANE
 FORT WORTH, TX 76132

 DAL RAY SPANN
 1501 SHRILL CT
 NORMAN, OK 73071

Notes:

MEMO

Category Description

DEEP SURFACE CASING 1/22/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 1/22/2020 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

1/22/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PENDING CD - 201905884 1/28/2020 - GC2 - (I.O.) 24 & 25-10N-6W

EST MULTIUNIT HORÍZONTAL WELL

X243218 MISS 24-10N-6W X256715 MSSP 25-10N-6W

50% 24-10N-6W 50% 25-10N-6W NO OP. NAMED

REC. 1-21-2020 (FOREMAN)

PENDING CD - 201905885 1/28/2020 - GC2 - (I.O.) 24 & 25-10N-6W

X243218 MISS 24-10N-6W X256715 MSSP 25-10N-6W

COMPL. INT. (25-10N-6W) NCT 660' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (24-10N-6W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

NO OP. NAMÈD

REC. 1-21-2020 (FOREMAN)

PENDING CD - 201905888 1/28/2020 - GC2 - 24-10N-6W

X243218 MSSP ***

2 WELLS

CITIZEN ENERGY III, LLC REC. 1-21-2020 (FOREMAN)

*** S/B MISS; W/B FIXED BY ATTORNEY FOR OPERATOR AT FINAL HEARING

PENDING CD - 201905889 1/28/2020 - GC2 - 25-10N-6W

X256715 MSSP

2 WELLS

CITIZEN ENERGY III, LLC REC. 1-21-2020 (FOREMAN)

SPACING - 243218 1/28/2020 - GC2 - (640) 24-10N-6W

VAC OTHER

EXT 94421/148788 MISS, OTHERS

EST OTHERS

SPACING - 256715 1/28/2020 - GC2 - (640) 25-10N-6W

EXT 253223 MSSP, OTHERS

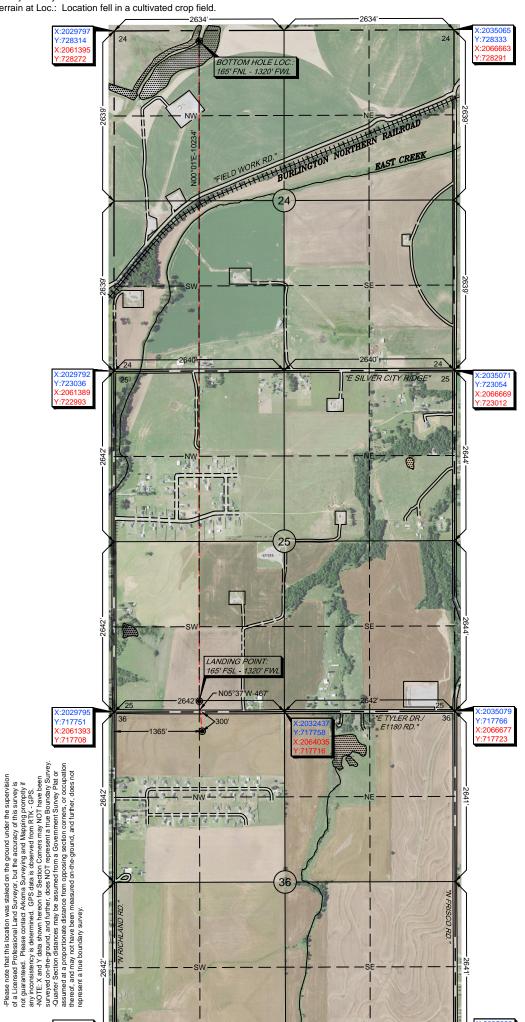
EXT OTHERS EST OTHER

S.H.L. Sec. 36-10N-6W I.M. B.H.L. Sec. 24-10N-6W I.M.

Operator: CITIZEN ENERGY, LLC Lease Name and No.: TYLER 1H-25-24 Footage: 300' FNL - 1365' FWL Gr. E API: 051-24752 Gr. Elevation: 1281'

Section: 36 Township: 10N Range: 6W I.M.

County: Grady State of Oklahoma
Terrain at Loc.: Location fell in a cultivated crop field.



All bearings shown are grid bearings. 1" = 1500'

> **GPS DATUM NAD 83 NAD 27**

OK SOUTH ZONE

Surface Hole Loc.: Lat: 35°18'16.32"N Lon: 97°47'24.02"W Lat: 35.30453417 Lon: -97.79000433 X: 2031161 Y: 717455 Surface Hole Loc.:

Lat: 35°18'16.10"N Lon: 97°47'22.86"W Lat: 35.30447299 Lon: -97.78968332 X: 2062758 Y: 717412

Landing Point: Lat: 35°18'20.92"N Lon: 97°47'24.56"W Lat: 35.30581154 Lon: -97.79015419 X: 2031115 Y: 717920

Landing Point: Lat: 35°18'20.70"N Lon: 97°47'23.40"W Lat: 35.30575040 Lon: -97.78983319 X: 2062713 Y: 717877

Bottom Hole Loc.: Lat: 35°20'02.14"N Lon: 97°47'24.28"W Lat: 35.33392777 Lon: -97.79007677 X: 2031117 Y: 728154

Bottom Hole Loc.: Lat: 35°20'01.92"N Lon: 97°47'23.12"W Lat: 35.33386756 Lon: -97.78975553 X: 2062714 Y: 728112

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348

Expires June 30, 2020

Invoice #8953-A-C Date Staked: 01/06/19 Date Drawn: 01/07/20 By: B.A. By: J.K.

Certification:

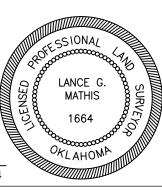
STATE HIGHWAY 37

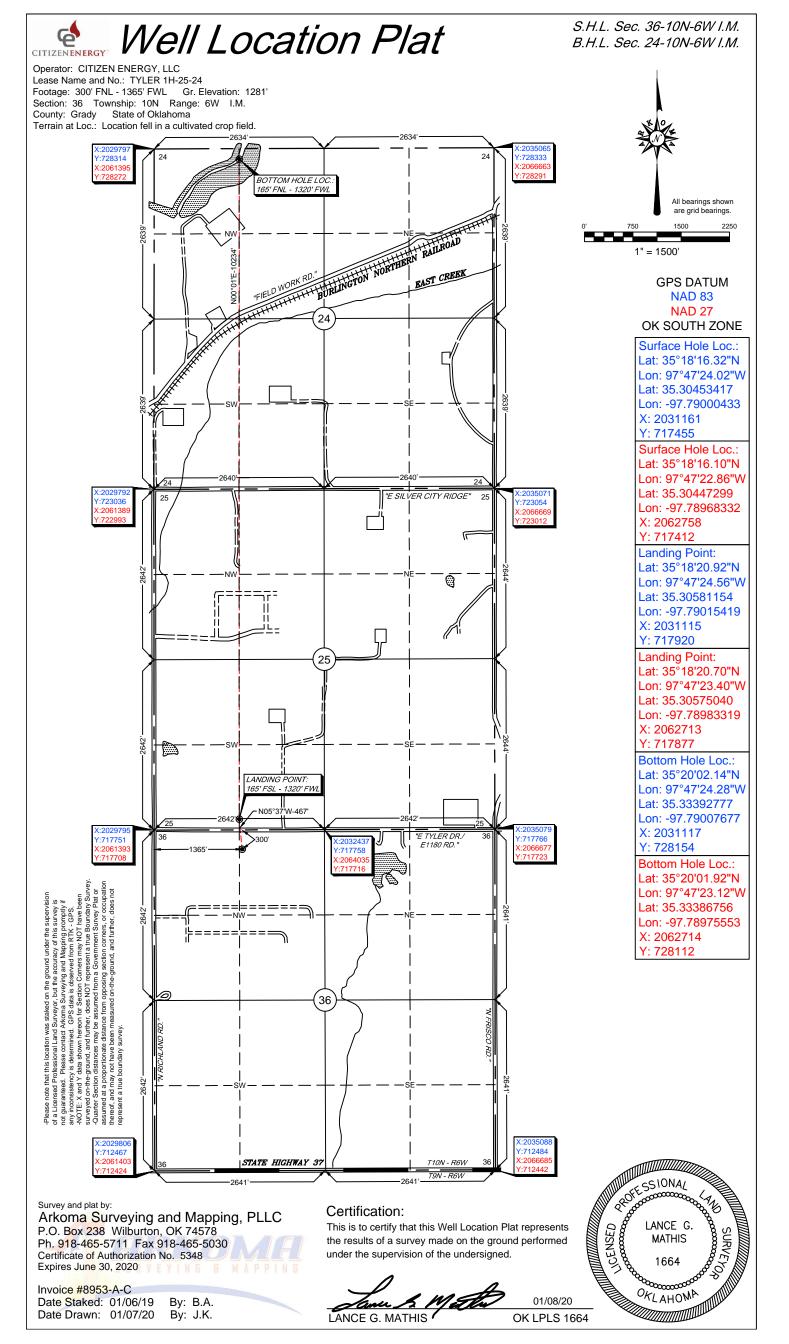
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

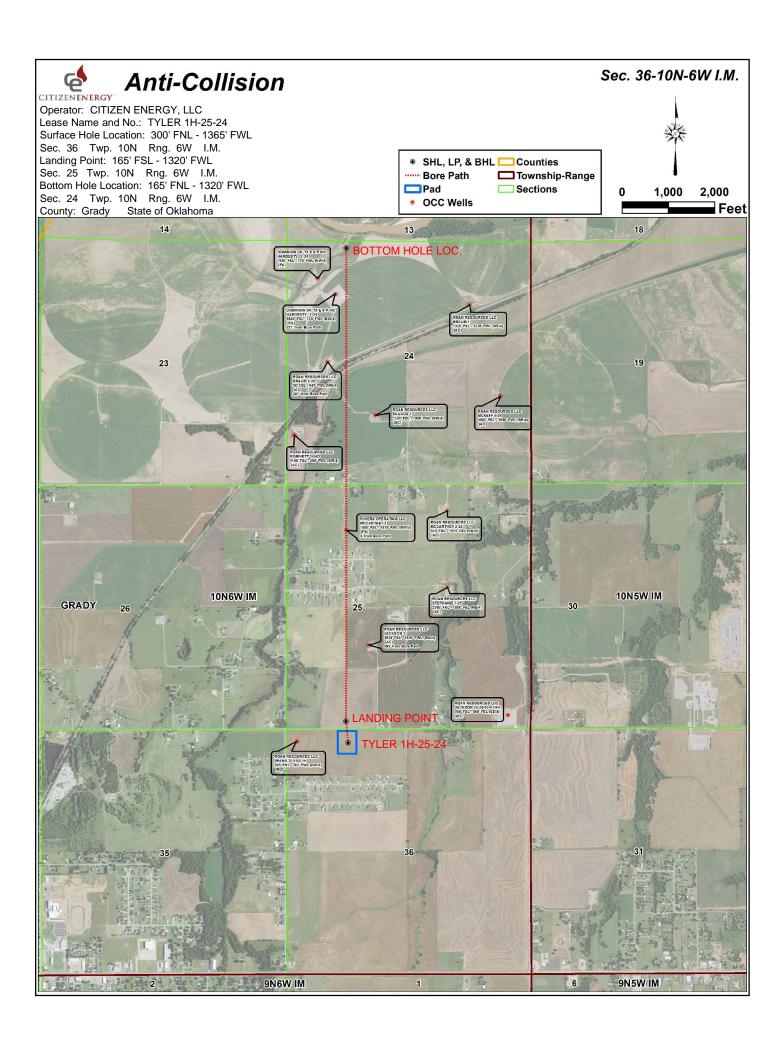


01/08/20

OK LPLS 1664









Topographic Vicinity Map

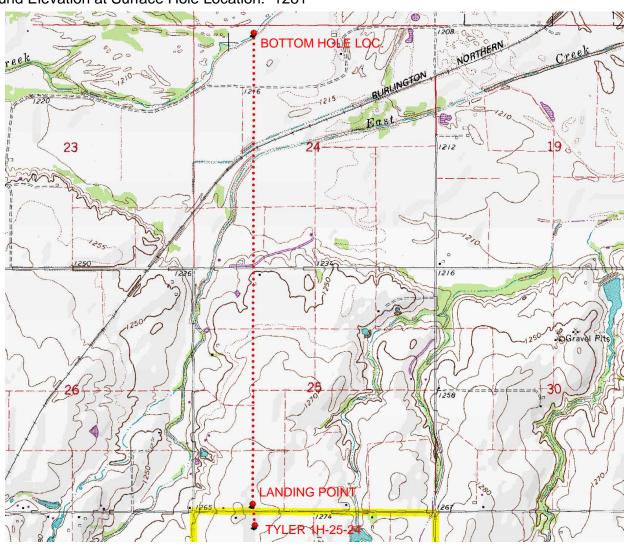
Operator: CITIZEN ENERGY, LLC Lease Name and No.: TYLER 1H-25-24 Surface Hole Location: 300' FNL - 1365' FWL

Sec. 36 Twp. 10N Rng. 6W I.M.
Landing Point: 165' FSL - 1320' FWL
Sec. 25 Twp. 10N Rng. 6W I.M.
Bottom Hole Location: 165' FNL - 1320' FWL
Sec. 24 Twp. 10N Rng. 6W I.M.
County: Grady State of Oklahoma



Scale 1" = 2000' Contour Interval: 10'

Ground Elevation at Surface Hole Location: 1281'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2020

Date Staked: 01/06/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

