API NUMBER: 137 27644

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 01/03/2022
Expiration Date: 07/03/2023

Straight Hole Oil & Gas

NOTES:

PERMIT TO DRILL

WELL LOCATION:	Section:	11	Township:	3S Rar	ge: 5W	County:	STEF	PHENS						
SPOT LOCATION:	SW	SW	SE	FEET FROM QUAR	TER: FROM	NORTH	FRC	DM EAST						
				SECTION L	NES:	165		2475						
Lease Name:	BROWN				Well No	o: 15			Well will be	165	feet from	nearest unit	or lease	e boundary.
Operator Name:	BANNER OIL	& GAS LI	LC .		Telephon	e: 40588224	156				ОТС	OCC Num	ber:	22792 0
							1 [
BANNER OIL & GAS LLC								ROBERT JOHNS	ON					
10011 S PENNSYLVANIA AVE							186671 NORTH 2980 ROAD							
OKLAHOMA (CITY,		OK	73159-6905				LOCO			ОК	73442		
F(-)	(Dame't) \((a)													
Formation(s)	(Permit vai	ia for L		mations Only										
Name			Code		Depth									
1 LOCO			405L0	000	900									
Spacing Orders: No Spacing Location Exception Order					eption Order	s:	No Exceptions Increased Density Orders: No Density							
Pending CD Numbe	Pending CD Numbers: No Pending Working interest owne					rs' no	otified: ***			Spe	cial Orders:	No S	Special	
Total Depth: 1200 Ground Elevation: 938 Surface Casing: 0					0	Depth to base of Treatable Water-Bearing FM: 60								
Alternate Casin	ng Program													
Cement will be circulated from Total Depth to the Ground Surface on the Production Casing String.														
Under Federal Jurisdiction: No						Γ	Approved Method for disposal of Drilling Fluids:							
Fresh Water	Supply Well Dril	led: No												
Surface Water used to Drill: No							F. Haul to Commercial soil farming facility Sec. 2 Twn. 6S Rng. 4W Cnty. 67 Order No: 5876					No: 587652		
							- 1	H. (Other)		CBL RE	QUIRED			
PIT 1 INFORM	MATION							Category o	of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits							Liner not required for Category: C							
Type of Mud System: WATER BASED						Pit Location is: ALLUVIAL								
Chlorides Max: 5000 Average: 3000					Pit Location Formation: alluvium									
Is depth to top of ground water greater than 10ft below base of pit? Y														
Within 1 mile of municipal water well? N														
Wellhead Protection Area? N														
Pit <u>is</u> lo	cated in a Hydro	logically	Sensitive Ar	ea.										

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Category	Description
ALTERNATE CASING	[1/3/2022 - GC2] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
HYDRAULIC FRACTURING	[12/29/2021 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE
	INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
МЕМО	[12/29/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
SPACING	[1/3/2022 - GC2] - FORMATION UNSPACED, 60-ACRE SW4 SE4 & E2 SE4 SW4

SCALE 1" = 1000" 0" 500" 1000	WELL LOCATION BROWN #15 BANNER OIL & GAS, LLC SECTION 11, TOWNSHIP 3S, RANGE 5W. 1.M. STEPHENS COUNTY, OKLAHOMA	LEGEND SECTION LINE GUARTER SECTION LINE 16TH LINE
040 040 0400 04000 045000 05 0000 05 100 100 110 110		2 1 11 12
		}
<u> </u>	NW NE	
	!	X= 2063662 Y= 355918
-	sw se	
	SURFACE LOCATION SWA-SWA-SEA 1675EL 2475 FEL	
10 11 15 14	165' C BROWN #15 [X= 2061033] [ALT.]	2475'- — 11 12 14 13
SURFACE LOCATION 165' FSL & 2476' FEL NAD-83 X= 2061 195 Y= 353439 LAT. 34'18'14 9' N LONG. 97'41'35,0' W LAT. 34.304146' N LONG.97.693063' W	Y= 353274 ALT. SURFACE LOCATION 115' FSL & 2475' FEL NAO-83 X = 2061195 Y= 353389 LAT 34'18'144" N	Y= 353277
SURVEYOR'S CERTIFICATE		1 4 (1 # 17) A)
		Owell, P.L.S. No. 1433
TOPOGRA LOYALTY INNOVATIO 13600 WIRELESS 1645-8447 OR (800) CERTIFICATE OF AUTHORIZATION IN WWW 1709GRAPHIC COM WWW 1709GRAPHIC COM	PHIC LEASE NAME & WELL NO. N LEGACY SECTION	gent of Topographic Land Surveyors BROWN #15 RGE 5W MERIDIAN I.M. STATE OKLAHOMA 65' FSL & 2475' FEL
BROWN #15	REVISION. 1 ORIGINAL DOCUMENT SIZE 85" X IA 1 ORIGINAL DOCUMENT SIZE 85" X IA 2 ALL BEARINGS SHOWN HEREON ARE GRID ACCORDING TO THE RESL THROUGH POUR ON THE COURTON POUR OF THE WEASH ORIANDAY SOUTH ZORE NAD 83 - HORICONTAL AND THE WORTH AR 1 CERTIFICATION IS MADE OUTLY TO THE LOCATION OF THIS EASEMENT DURING A FIELD SURVEY TADE ON THE GROWING UNDER AN SUPER BANKER OIL & GO'S LUC OUTLY UTILITIES PASSEMENTS THAT WERE WE	NING SAID LINES OPUS RESULTS ARE CORRELATED TO MERICAL VERTICAL DATUM OF 1895. MACCATION, MI RELATION TO THE EVIDENCE FOUND MISSION AND USING DOCUMENTATION PROVIDED BY
DATE: 11/27/2021 FILE:LO_BROWN_#15_AND_ALT. DRAWN BY: KEU SHEET: 1 OF 2	THIS EASELEST ACCATION HAVE BEEVICCATED AS SHOWN HARD UNITED TO THOSE PERSONS OR BUILTIES SHOWN ON THE FACL OF THIS TRANSACTION CHLY. 4 THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSE	NY OF WARCH I HAVE K VOLYLEDGE THIS CERTIFICATION IS THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR

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