API NUMBER: 017 25753

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	01/03/2022
Expiration Date:	07/03/2023

Multi Unit Oil & Gas

### **PERMIT TO DRILL**

WELL LOCATION:	Section	n: 01	Township	o: 10N Rang	ge: 6W	County: C	CANA	DIAN					
SPOT LOCATION:	NW	SW :	SW NE	FEET FROM QUART	ER: FROM	NORTH	FROM	A EAST					
				SECTION LIN	ES:	2209		2368					
Lease Name:	WALTHE	R			Well No:	4H-1-12			Well will be	2209	feet from nearest ur	nit or lease boundary.	
Operator Name:	CITIZEN	ENERGY I	II LLC		Telephone:	91894946	680				OTC/OCC Nu	mber: 24120 0	
CITIZEN ENERGY III LLC						] [	GOLDIE ANN	WALTHER RE	VOCA	BLE TRUST			
320 S BOST	ON AVE	STE 900	)				.	14000 SW 89	TH STREET				
TULSA,			ОК	74103-3729			,	MUSTANG			OK 73064		
							l L						
Formation(s)	(Permi	t Valid fo	or Listed Fo	rmations Only):									
Name	•		Cod		Depth								
1 WOODFOR	D		319\	WDFD	9100								
Spacing Orders:	658363			Lo	cation Excep	otion Orders	s: 7	19447		Inc	reased Density Orders	s: 719864	
	669273												
	719499			_							Canadal Ordan	. No Chasial	
Pending CD Number	ers: 202	101052			Working int	erest owner	rs' not	ified: ***			Special Orders	No Special	
Total Depth: 1	7300	Grou	and Elevation:	1261	Surface (	Casing:	150	0	Depth t	o base c	of Treatable Water-Bea	ring FM: 260	
										D	eep surface casir	ng has been approved	
Under	Federal Ju	risdiction:	No				Α	pproved Method	for disposal of Drill	ing Fluid	ds:		
Fresh Water Supply Well Drilled: No						D	D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-38020						
Suriace	e Water use	מ נס טוווו:	res				Н	I. (Other)		SEE ME	EMO		
PIT 1 INFOR	MATION							Categ	ory of Pit: C				
Type of	Pit System	: CLOSE	Closed Syst	em Means Steel Pits	5		Liner not required for Category: C						
Type of Mud System: WATER BASED								Pit Location is: BED AQUIFER					
Chlorides Max: 50								Pit Location Fo	ormation: DUNCA	N			
	-	_		below base of pit?	Y								
vvitnin 1 i	mile of mun	Protection											
Pit <u>is</u> lo			ally Sensitive A	rea.									
DIT O INCOD	MATION							0-1	ony of Rity C				
PIT 2 INFORMATION  Type of Pit System: CLOSED Closed System Means Steel Pits						ı	Category of Pit: C  Liner not required for Category: C						
Type of Mud System: OIL BASED							Pit Location is: BED AQUIFER						
Chlorides Max: 300000 Average: 200000							Pit Location Formation: DUNCAN						
Is depth to	top of grou	nd water gr	reater than 10f	below base of pit?	Υ								
Within 1 i	mile of mun	icipal wate	r well? N										
	Wellhead	Protection	Area? N										
Pit <u>is</u> lo	ocated in a	Hydrologica	ally Sensitive A	irea.									

**MULTI UNIT HOLE 1** 

Section: 12 Township: 10N Range: 6W Meridian: IM Total Length: 8187

> County: CANADIAN Measured Total Depth: 17300

True Vertical Depth: 9100 Spot Location of End Point: SW SE SW

> 1/4 Section Line: 165 Feet From: SOUTH End Point Location from Lease, Unit, or Property Line: 165 Feet From: WEST 1/4 Section Line: 2062

NOTES:	
Category	Description
DEEP SURFACE CASING	[12/21/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[12/21/2021 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY – 719864	[12/30/2021 - GB6] - 1-10N-6W X669273 WDFD 4 WELLS CITIZEN ENERGY III, LLC 08/03/2021
LOCATION EXCEPTION – 719447 (202101046)	[12/30/2021 - GB6] - (I.O.) 1 & 12 -10N-6W X669273 WDFD 1-10N-6W X658363 WDFD 12-10N-6W COMPL. INT. (1-10N-6W) NCT 2640' FNL, NCT 0' FSL, NCT 1600' FWL COMPL. INT. (12-10N-6W) NCT 0' FNL, NCT 165' FSL, NCT 1600' FWL CITIZEN ENERGY III, LLC 07/14/2021
МЕМО	[12/21/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD – 202101052	[12/30/2021 - GB6] - (I.O.) 12-10N-6W X658363 WDFD 2 WELLS CITIZEN ENERGY III, LLC REC. 06/28/2021 (MOORE)
SPACING - 658363	[12/30/2021 - GB6] - (640)(HOR) 12-10N-6W EST WDFD, OTHER COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL (COEXIST OTHER)
SPACING – 669273	[12/30/2021 - GB6] - (640)(HOR) 1-10N-6W EST WDFD, OTHER COMPL. INT. (WDFD) NLT 165' FNL, NLT 165' FSL, NLT 330' FWL, NLT 330' FEL (COEXIST OTHER)
SPACING – 719499 (202101045)	[12/30/2021 - GB6] - (I.O.) 1 & 12 -10N-6W EST MULTIUNIT HORIZONTAL WELL X669273 WDFD 1-10N-6W X658363 WDFD 12-10N-6W 33% 1-10N-6W 67% 12-10N-6W CITIZEN ENERGY III, LLC 07/16/2021



# Well Location Plat

S.H.L. Sec. 1-10N-6W I.M. B.H.L. Sec. 12-10N-6W I.M.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: WALTHER 4H-1-12

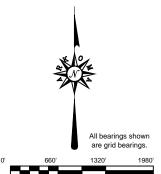
Surface Hole Location: 2209' FNL - 2368' FEL Gr. Elevation: 1261' NW/4-SW/4-NE/4 Section: 1 Township: 10N Range: 6W I.M.

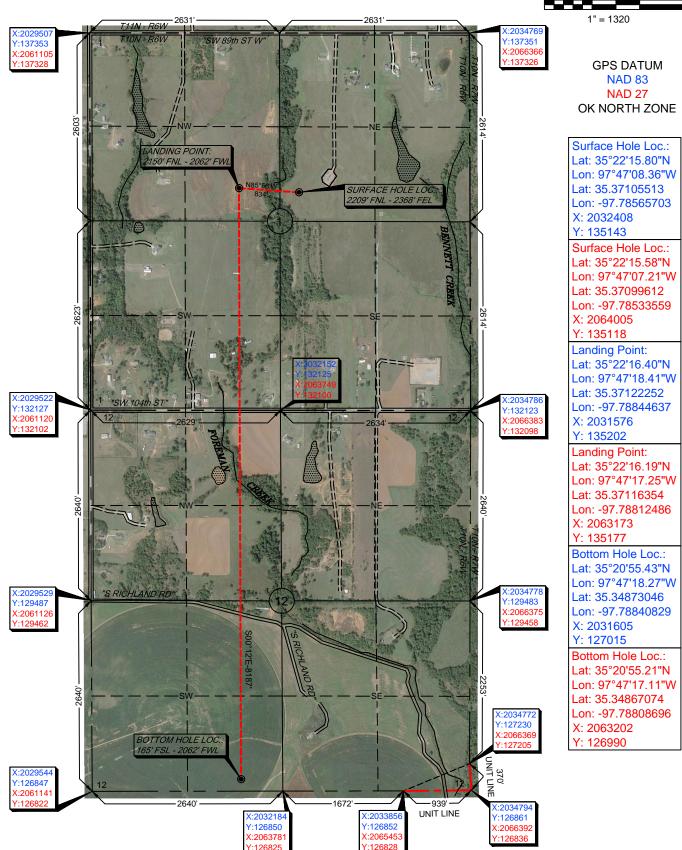
Bottom Hole Location: 165' FSL - 2062' FWL

SW/4-SE/4-SE/4-SW/4 Section: 12 Township: 10N Range: 6W I.M.

County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in open field, West of creek.





-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

Invoice #9364-A-D
Date Staked: N/A By: N/A
Date Drawn: 12/07/2021 By: J.L.

#### Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.



1664 OKLAHOMA 12/13/2021

SSIONA! WILLIAM SE SSIONAL SURVEYOR LANCE G. MATHIS TL AHOMA



S.H.L. Sec. 1-10N-6W I.M. B.H.L. Sec. 12-10N-6W I.M.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: WALTHER 4H-1-12

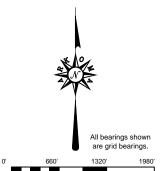
Surface Hole Location: 2209' FNL - 2368' FEL Gr. Elevation: 1261' NW/4-SW/4-NE/4 Section: 1 Township: 10N Range: 6W I.M.

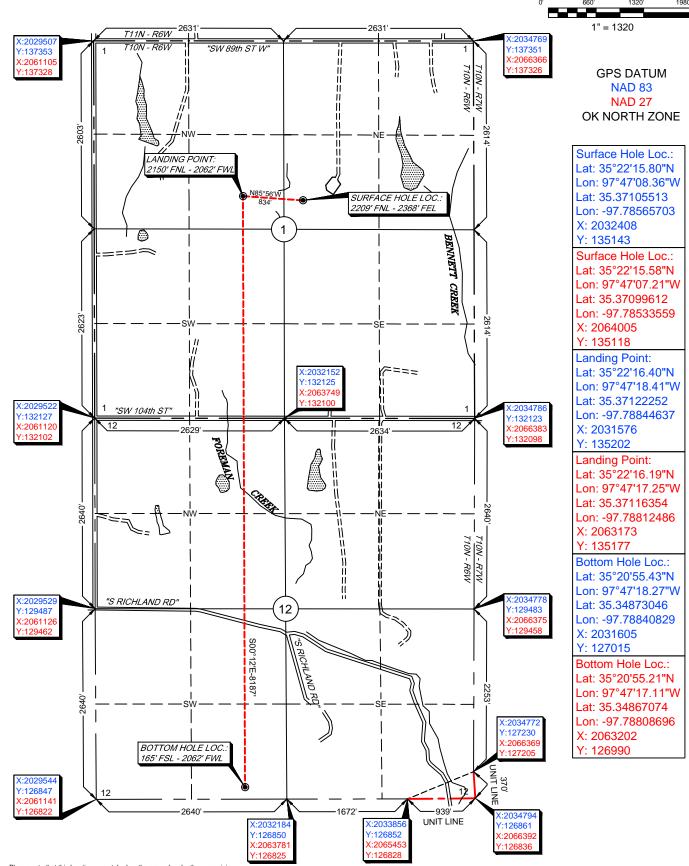
Bottom Hole Location: 165' FSL - 2062' FWL

SW/4-SE/4-SE/4-SW/4 Section: 12 Township: 10N Range: 6W I.M.

County: Canadian State of Oklahoma

Terrain at Loc.: Location fell in open field, West of creek.





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#### Survey and plat by:

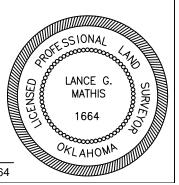
Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2022

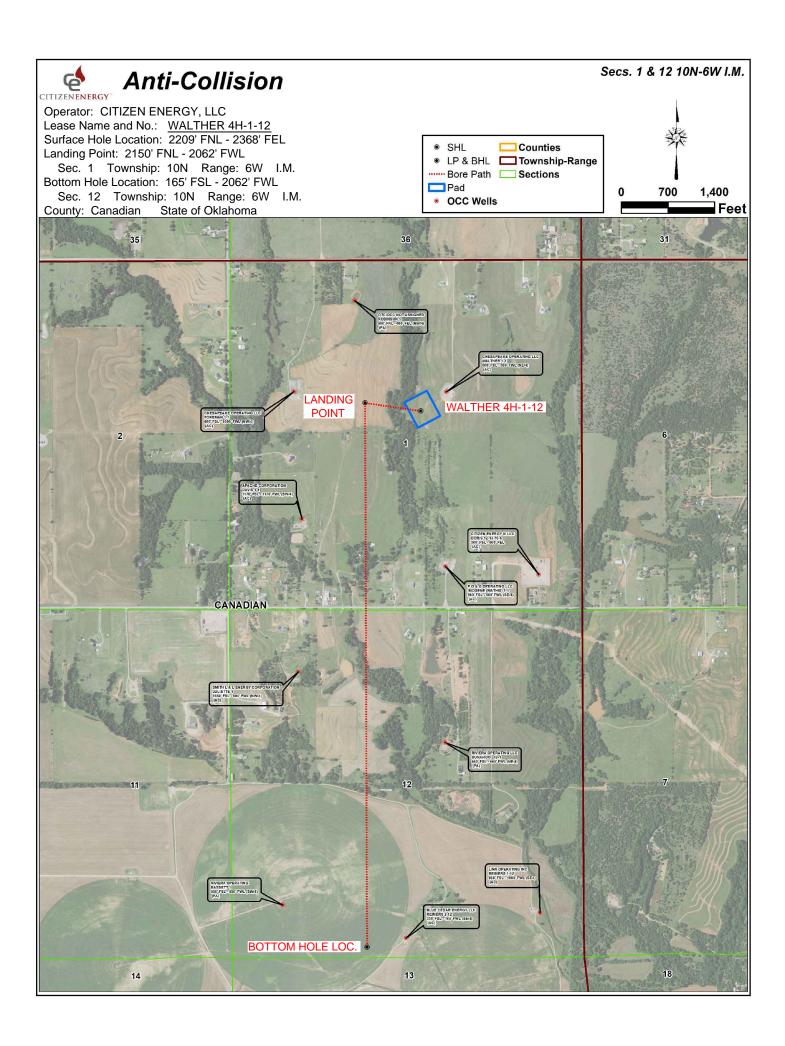
Invoice #9364-A-D
Date Staked: N/A By: N/A
Date Drawn: 12/07/2021 By: J.L.

#### Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.









## Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: WALTHER 4H-1-12
Surface Hole Location: 2209' FNL - 2368' FEL

Landing Point: 2150' FNL - 2062' FWL

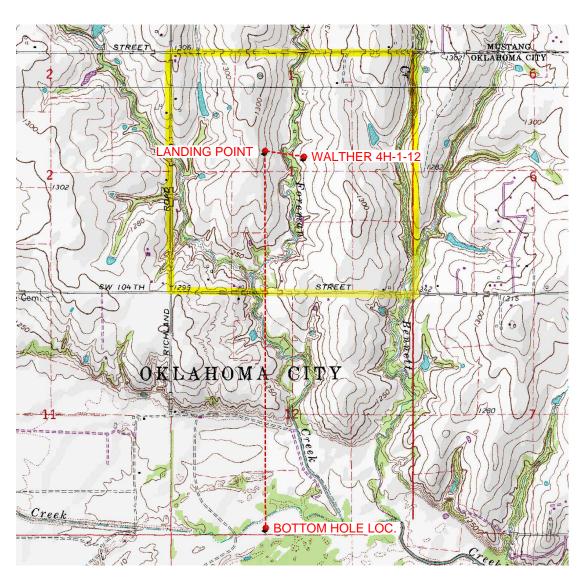
Sec. 1 Township: 10N Range: 6W I.M. Bottom Hole Location: 165' FSL - 2062' FWL Sec. 12 Township: 10N Range: 6W I.M.

County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1261'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2022

Date Staked: N/A

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

