

API NUMBER: 073 26694

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 03/16/2020

Expiration Date: 09/16/2021

Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 15 Township: 15N Range: 7W County: KINGFISHER

SPOT LOCATION:     FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 300 2385

Lease Name: MARY Well No: 1507 4H-3X Well will be 300 feet from nearest unit or lease boundary.

Operator Name: OVINTIV MID-CONTINENT INC. Telephone: 2812105100; 9188781290; OTC/OCC Number: 20944 0

OVINTIV MID-CONTINENT INC.  
4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

LAWRENCE REHERMAN, JR. AND CENA JO REHERMAN  
23876 N. 2860 RD  
KINGFISHER OK 73750

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MISSISSIPPIAN	359MSSP	7845

Spacing Orders: 617362  
695338

Location Exception Orders: 695339  
709450  
695441  
709457

Increased Density Orders: 692479  
709445  
692478  
709444

Pending CD Numbers: No Pending

Special Orders: No Special Orders

Total Depth: 18568

Ground Elevation: 1121

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 270

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37308  
E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: CEDAR HILLS

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: CEDAR HILLS

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1				
Section: 3	Township: 15N	Range: 7W	Total Length: 10208	
County: KINGFISHER			Measured Total Depth: 18568	
Spot Location of End Point: NW	NE	NE	NW	True Vertical Depth: 8000
Feet From: <b>NORTH</b>	1/4 Section Line: 85		End Point Location from	
Feet From: <b>WEST</b>	1/4 Section Line: 2299		Lease, Unit, or Property Line: 85	

NOTES:	
Category	Description
DEEP SURFACE CASING	3/5/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
EXCEPTION TO RULE - 695441 (201810281)	3/16/2020 - GC2 - (I.O.) 3 & 10-15N-7W X165:10-3-28(C)(2)(B) MSSP, OTHER (MARY 1507 4H-3X) MAY BE CLOSER THAN 600' TO MARY 1507 2H-3X, MARY 1507 3H-3X, MAY 1507 5H-3X, MARY 1507 6H-3X, MARY 7H-3X, MARY 1H-3X NO OP. NAMED 5-1-2019
EXCEPTION TO RULE - 709457 (201810281)	3/16/2020 - GC2 - EXT OF TIME ORDER 695441 UNTIL 5-1-2021
HYDRAULIC FRACTURING	3/5/2020 - GC2 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 692478 (201810267)	3/16/2020 - GC2 - 3-15N-7W X617362 MSSP 6 WELLS NO OP. NAMED 3-6-2019
INCREASED DENSITY - 692479 (201810268)	3/16/2020 - GC2 - 10-15N-7W X617362 MSSP 6 WELLS NO OP. NAMED 3-6-2019
INCREASED DENSITY - 709444 (201810267)	3/16/2020 - GC2 - EXT OF TIME FOR ORDER 692478 UNTIL 3-6-2021
INCREASED DENSITY - 709445 (201810268)	3/16/2020 - GC2 - EXT OF TIME FOR ORDER 692479 UNTIL 3-6-2021
LOCATION EXCEPTION - 695339 (201810274)	3/16/2020 - GC2 - (I.O.) 3 & 10-15N-7W X617362 MSSP, OTHER COMPL. INT. (10-15N-7W) NCT 165' FSL, NCT 0' FNL, NCT 1,980' FWL COMPL. INT. (3-15N-7W) NCT 0' FSL, NCT 165' FNL, NCT 1,980' FWL NO OP. NAMED 4-30-2019
LOCATION EXCEPTION - 709450 (201810274)	3/16/2020 - GC2 - EXT OF TIME FOR ORDER 695339 UNTIL 4-30-2021
MEMO	3/5/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 617362	3/13/2020 - GC2 - (640)(HOR) 3 & 10-15N-7W VAC 41819 MSLCR VAC 184418 MSSLM, MNNG VAC 37910 MSLCR VAC OTHER EST MSSP, OTHER COMPL. INT. (MSSP) NCT 660' FB

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SPACING - 695338 (201810273)

3/13/2020 - GC2 - (I.O.) 3 & 10-15N-7W

EST MULTIUNIT HORIZONTAL WELL

X617362 MSSP, OTHER

50% 3-15N-7W

50% 10-15N-7W

NEWFIELD EXPLORATION MID-CONTINENT INC (BOUGHT IN ITS ENTIRETY BY OVINTIV MID-CONTINENT INC)

4-30-2019

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073 26694 MARY 1507 4H-3X