

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 045 23814 A

Approval Date: 09/19/2019
Expiration Date: 03/19/2021

Horizontal Hole Oil & Gas
Multi Unit

Amend reason: CHANGE SHL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 03 Twp: 18N Rge: 26W County: ELLIS
SPOT LOCATION: ☐ SE ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 150 1783

Lease Name: FLATHEAD 3X34-18-26 Well No: 1HA Well will be 150 feet from nearest unit or lease boundary.
Operator Name: FOURPOINT ENERGY LLC Telephone: 3032900990 OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC
100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

TUTTLE REVOCABLE TRUST
PO BOX 235
TRANQUILITY CA 93668

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CLEVELAND	8650	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 595864 Location Exception Orders: 701705 Increased Density Orders: 699706
100596 699707
701704

Pending CD Numbers:

Special Orders:

Total Depth: 19962 Ground Elevation: 2306 Surface Casing: 610 Depth to base of Treatable Water-Bearing FM: 430

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

D. One time land application -- (REQUIRES PERMIT)
H. SEE MEMO

PERMIT NO: 19-36827

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Sec 34 Twp 19N Rge 26W County ELLIS

Spot Location of End Point: NE NE NW NW

Feet From: NORTH 1/4 Section Line: 10

Feet From: WEST 1/4 Section Line: 1115

Depth of Deviation: 8718

Radius of Turn: 542

Direction: 355

Total Length: 10392

Measured Total Depth: 19962

True Vertical Depth: 8976

End Point Location from Lease,
Unit, or Property Line: 10

Notes:

Category

Description

HYDRAULIC FRACTURING

9/3/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 699706

9/19/2019 - G56 - 3-18N-26W
X595864 CLVD
2 WELLS
FOURPOINT ENERGY, LLC
7/25/2019

INCREASED DENSITY - 699707

9/19/2019 - G56 - 34-19N-26W
X100596 CLVD
2 WELLS
FOURPOINT ENERGY, LLC
7/25/2019

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23814 FLATHEAD 3X34-18-26 1HA

LOCATION EXCEPTION - 701705	9/19/2019 - G56 - (I.O.) 3-18N-26W & 34-19N-26W X595864 CLVD 3-18N-26W X100596 CLVD 34-19N-16W COMPL INT (3-18N-26W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL COMPL INT (34-19N-26W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL FOURPOINT ENERGY, LLC 9/4/2019
MEMO	9/3/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 100596	9/19/2019 - G56 - (640) 34-19N-26W EXT OTHERS EST CLVD, OTHERS
SPACING - 595864	9/19/2019 - G56 - (640) 3-18N-26W VAC OTHER EST OTHERS EXT 136729 CLVD, OTHERS
SPACING - 701704	9/19/2019 - G56 - (I.O.) 3-18N-26W & 34-19N-26W EST MULTIUNIT HORIZONTAL WELL X595864 CLVD 3-18N-26W X100596 CLVD 34-19N-16W 50% 3-18N-26W 50% 34-19N-26W FOURPOINT ENERGY, LLC 9/4/2019