

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 081 23825 A

Approval Date: 10/02/2019
Expiration Date: 04/02/2021

Straight Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 11 Twp: 16N Rge: 4E

County: LINCOLN

SPOT LOCATION: C SW NE NW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 1650 1650

Lease Name: GEORGE

Well No: 1

Well will be 990 feet from nearest unit or lease boundary.

Operator Name: SPESS OIL COMPANY INC

Telephone: 9183585831; 9183585

OTC/OCC Number: 2057 0

SPESS OIL COMPANY INC
200 S BROADWAY ST
CLEVELAND, OK 74020-4617

GEORGE GIBSON
10904 BLUE SAGE RD
OKLAHOMA CITY OK 73120

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	OSWEGO	3620	6	
2	PRUE	3700	7	
3			8	
4			9	
5			10	

Spacing Orders: 692201

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4654

Ground Elevation: 1064

Surface Casing: 1100 IP

Depth to base of Treatable Water-Bearing FM: 590

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: ON SITE

A. Evaporation/dewater and backfilling of reserve pit.

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 2500

H. MIN. 20-MIL PIT LINER REQUIRED

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1A

Liner required for Category: 1A

Pit Location is BED AQUIFER

Pit Location Formation: OSCAR

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>9/16/2019 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
PUBLIC WATER SUPPLY WELL	9/16/2019 - G71 - LINCOLN CO RW & SEWER DIST 4 - 1 PWS/WPA, SE/4 3-16N-4E
SPACING - 692201	<p>10/2/2019 - GB6 - (160) N2 11-16N-4E</p> <p>EXT 622617 OSWG, PRUE</p>