

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 045 23813 A

Approval Date: 09/19/2019
Expiration Date: 03/19/2021

Horizontal Hole Oil & Gas
Multi Unit

Amend reason: CHANGE SHL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 03 Twp: 18N Rge: 26W County: ELLIS
SPOT LOCATION: ☐ SE ☐ SW ☐ SE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 150 1763

Lease Name: FLATHEAD 3X34-18-26 Well No: 2HB Well will be 150 feet from nearest unit or lease boundary.
Operator Name: FOURPOINT ENERGY LLC Telephone: 3032900990 OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC
100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

TUTTLE REVOCABLE TRUST
PO BOX 235
TRAQUILITY CA 93668

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CLEVELAND	8650	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 595864 Location Exception Orders: 701707 Increased Density Orders: 699706
100596 699707
701706

Pending CD Numbers:

Special Orders:

Total Depth: 20078 Ground Elevation: 2306 Surface Casing: 610 Depth to base of Treatable Water-Bearing FM: 430

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36828

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Sec 34 Twp 19N Rge 26W County ELLIS

Spot Location of End Point: NW NW NW NE

Feet From: NORTH 1/4 Section Line: 10

Feet From: EAST 1/4 Section Line: 2355

Depth of Deviation: 8836

Radius of Turn: 541

Direction: 7

Total Length: 10392

Measured Total Depth: 20078

True Vertical Depth: 8981

End Point Location from Lease,
Unit, or Property Line: 10

Notes:

Category

Description

HYDRAULIC FRACTURING

9/3/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 699706

9/19/2019 - G56 - 3-18N-26W
X595864 CLVD
2 WELLS
FOURPOINT ENERGY, LLC
7/25/2019

INCREASED DENSITY - 699707

9/19/2019 - G56 - 34-19N-26W
X100596 CLVD
2 WELLS
FOURPOINT ENERGY, LLC
7/25/2019

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1.

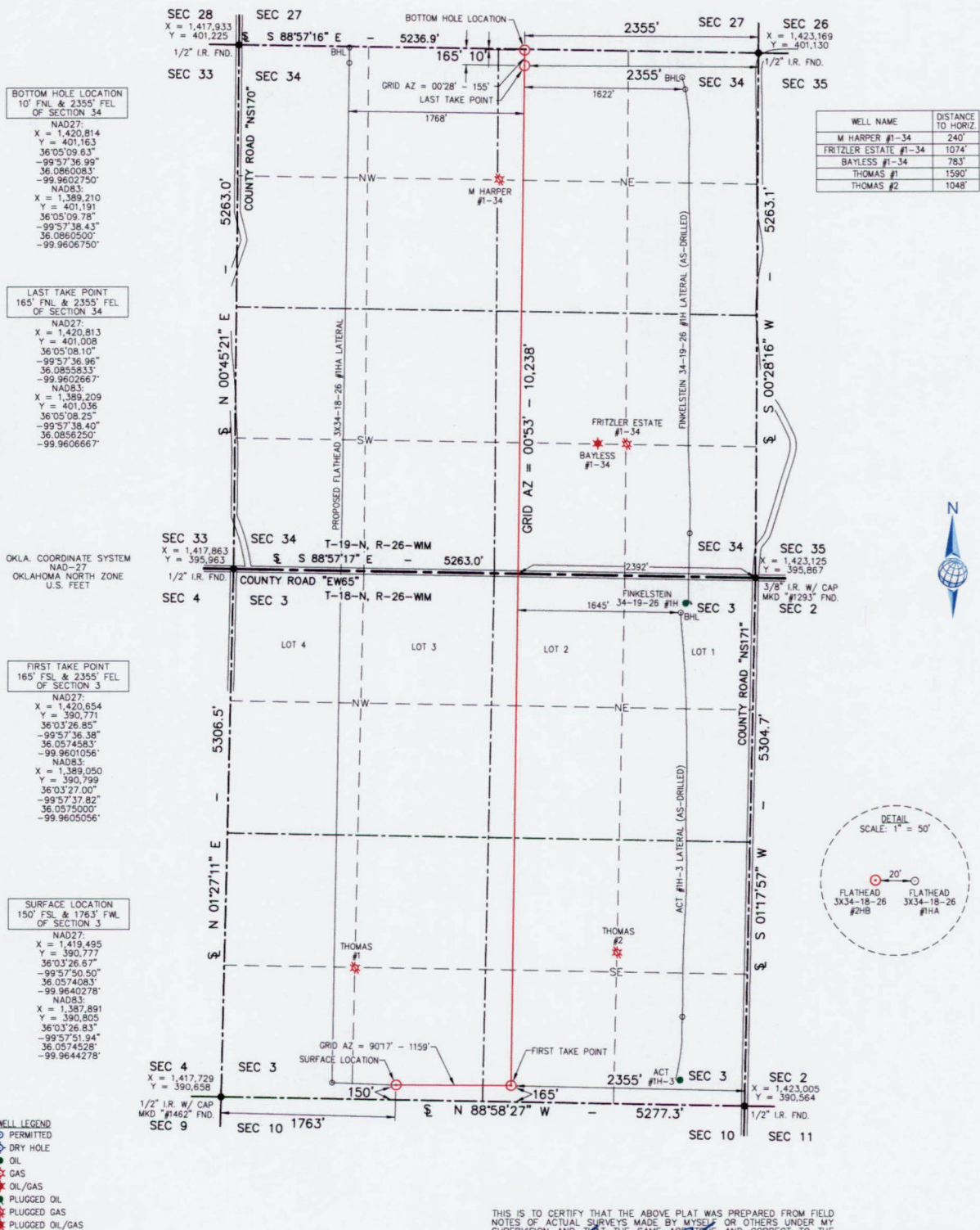
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23813 FLATHEAD 3X34-18-26 2HB

LOCATION EXCEPTION - 701707	9/19/2019 - G56 - (I.O.) 3-18N-26W & 34-19N-26W X595864 CLVD 3-18N-26W X100596 CLVD 34-19N-16W COMPL INT (3-18N-26W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FWL COMPL INT (34-19N-26W) NCT 165' FNL, NCT 0' FSL, NCT 1320' FWL FOURPOINT ENERGY, LLC 9/4/2019
MEMO	9/3/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 100596	9/19/2019 - G56 - (640) 34-19N-26W EXT OTHERS EST CLVD, OTHERS
SPACING - 595864	9/19/2019 - G56 - (640) 3-18N-26W VAC OTHER EST OTHERS EXT 136729 CLVD, OTHERS
SPACING - 701706	9/19/2019 - G56 - (I.O.) 3-18N-26W & 34-19N-26W EST MULTIUNIT HORIZONTAL WELL X595864 CLVD 3-18N-26W X100596 CLVD 34-19N-16W 50% 3-18N-26W 50% 34-19N-26W FOURPOINT ENERGY, LLC 9/4/2019

PROPOSED NEW WELL LOCATION PLAT

COMPANY FOURPOINT ENERGY, LLC LEASE FLATHEAD 3X34-18-26 WELL NO. 2HB
 SECTION 3 TOWNSHIP 18-N RANGE 26-WM LOCATION 150' FSL 1763' FWL
 COUNTY ELLIS STATE OKLAHOMA TOPOGRAPHY AND VEGETATION ROLLING PASTURE
 LATITUDE 36°03'26.67" LONGITUDE -99°57'50.50" NAD27 ELEVATION 2306' NAVD88 DATE STAKED 1/24/19
 DIRECTION FROM NEAREST TOWN APPROXIMATELY 12.0 MILES SOUTHWEST OF ARNETT, OKLAHOMA



NOTE:

- This plat is intended for Oklahoma Corporation Commission Permit purposes only and is NOT to be relied upon as a boundary survey and is NOT to be used to convey or establish real property interests.
- Bearings and dimensions shown are based on Grid Azimuth and Grid distance. All X,Y coordinates are based on NAD27, Oklahoma North Zone, U.S. Feet.
- X,Y Coordinates were derived from GPS static survey observations and/or RTK survey methods.
- As-drilled data shown on this plat was provided by client and/or third party information was not nor has not been field verified by Surveyor.

Scale 1" = 1000'
 -1000 0 1000

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY MYSELF OR OTHERS UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNED:

DATED: 9/30/19

GDI
 Geospatial Data, Inc.
 LAND SURVEYING • GIS
 BEYONDMAPPING.COM
 105 HACKBERRY TRAIL • CANADIAN, TX 79014
 (806) 323-9773 • TEXAS FIRM NO. 10010100
 CERT. OF AUTH. NO. 7796, EXP. JUNE 30, 2020

FOURPOINT
 ENERGY
 100 ST. PAUL STREET • SUITE 400 • DENVER, CO 80206

FLATHEAD 3X34-18-26 #2HB
 FIELD: AH,XB,GPS
 DRAWN: MLS
 DATE: 9/30/19
 CHECKED: CBM
 SHEET: 1 OF 4
 REVISION:



JOB NO. C219-027-1.1