

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 019 24745 A

Approval Date: 06/15/2021  
Expiration Date: 12/15/2022

Straight Hole Oil & Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 01 Township: 1S Range: 3W County: CARTER

SPOT LOCATION: C SE SW SE FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 330 990

Lease Name: NORTH TATUMS SAND UNIT (SEITZ 2) Well No: 2 Well will be 466 feet from nearest unit or lease boundary.

Operator Name: DEHART COMPANY (THE) Telephone: 5802237792 OTC/OCC Number: 11992 0

DEHART COMPANY (THE)  
PO BOX 914  
ARDMORE, OK 73402-0914

KENNETH WAYNE SPIGNER  
P.O.BOX 335  
RATLIFF CITY OK 73481

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	PERMIAN	459PRMN	500
2	TATUMS	404TTMS	1000

Spacing Orders: 671509

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special Orders

Total Depth: 1680

Ground Elevation: 923

Surface Casing: 1680 IP

Depth to base of Treatable Water-Bearing FM: 840

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	[6/11/2021 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
SPACING	[6/15/2021 - G56] - PRMN UNSPACED; 190-ACRE LEASE (SW4 NW4, E2 SE4 NW4, SW4 NW4 NW4, NE4 NW4 SW4, NE4 SW4, N2 SE4 SW4, SW4 SE4, SW4 SE4 SE4)
SPACING - 671509	[6/14/2021 - G56] - (UNIT) SW4 NW4, E2 SE4 NW4, SW4 NW4 NW4, NE4 NW4 SW4, NE4 SW4, N2 SE4 SW4, SW4 SE4, SW4 SE4 SE4 1-1S-3W EST NORTH TATUMS SAND UNIT FOR TTMS

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

019 24745 NORTH TATUMS SAND UNIT (SEITZ 2) 2