

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 087 21993 A

Approval Date: 06/15/2021
Expiration Date: 12/15/2022

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Section: 36 Township: 5N Range: 4W County: MCCLAIN

SPOT LOCATION: N2 SE SW NW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 525 990

Lease Name: HARRISON FARMS Well No: 2-36 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: RED ROCKS OIL & GAS OPERATING LLC Telephone: 4056003065 OTC/OCC Number: 22649 0

RED ROCKS OIL & GAS OPERATING LLC
1321 N ROBINSON AVE STE A
OKLAHOMA CITY, OK 73103-4821

HARRISON INVESTMENT CO #1 & #2
PO BOX 336
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	SYCAMORE	352SCMR	8550
2	HUNTON	269HNTN	8900
3	VIOLA	202VIOL	9440
4	SIMPSON (LS OIL CREEK)	202SPLOC	10120

Spacing Orders: 19573 Location Exception Orders: No Exceptions Increased Density Orders: No Density Orders
20066
20230
26757
486479
626172

Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special Orders
Total Depth: 11222 Ground Elevation: 963 Surface Casing: 1019 IP Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

NOTES:

Category	Description
HYDRAULIC FRACTURING	[5/26/2021 - GB1] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

SPACING - 19573	[6/11/2021 - GB6] - (40) 36-5N-4W EST BRMD (AMENDED BY 20230 TO DEFINE BRMD IS SPSPD) (AMENDED BY 26757 TO DEFINE OLCK AS SEPARATE CSS FROM SPSPD AND SPSPD IS SPLOC)
SPACING - 20066	[6/11/2021 - GB6] - (40) 36-5N-4W EST HNTN
SPACING - 20230	[6/11/2021 - GB6] - (40) 36-5N-4W AMEND 19573 DEFINE BRMD IS SPSPD (AMENDED BY 26757 TO DEFINE OLCK AS SEPARATE CSS FROM SPSPD AND SPSPD IS SPLOC)
SPACING - 26757	[6/11/2021 - GB6] - (40) S2, S2 N2 36-5N-4W AMEND 19573/20230/21968/VARIOUS DEFINE OLCK IS SEPARATE CSS FROM SPSPD AND SPSPD IS SPLOC EST OLCK
SPACING - 486479	[6/11/2021 - GB6] - NPT 20066 TO CORRECT DESCRIPTION OF AREA SPACED.
SPACING - 626172	[6/11/2021 - GB6] - (40) SW4 NW4 36-5N-4W EXT 483766 SCMR, VIOL EXT OTHER

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