API NUMBER: 071 23974 B

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/15/2023	
Expiration Date:	09/15/2024	

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

		27 To	ownonip.	: 25N	Range:			KAY							
SPOT LOCATION:	NW SE	SW	SW	FEET FR	OM QUARTER:	FROM	SOUTH	FROM	WEST						
				SI	ECTION LINES:		451		802						
ease Name:	GARRY DAVIS					Well No:	19/27			Well will be	330	feet from	nearest unit	or leas	e boundary
perator Name:	KODA OPERA	TING LLC			Te	elephone:	90373060	080				ОТС	C/OCC Num	nber:	24242 0
KODA OPER	ATING LLC								SARRY DAVIS						
17521 US HV	VY 69S STE	100							P.O. BOX 40						
TYLER,			TX	75703-	5596				ONKAWA			OK	74653		
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ormation(s)	(Permit Vali	d for Liste	ed For	rmations	Only):										
Formation(s)	(Permit Vali	d for Liste	ed For			Depth									
()	(Permit Vali	d for Liste)	ı	Depth 2124									
Name OREAD	(Permit Vali	d for Liste	Code)	2	2124	otion Order	s: N	o Exceptions		Inc	creased Der	nsity Orders:	No	Density
Name OREAD Spacing Orders:	487882		Code)	Locat	2124 ion Excep	otion Orders		<u>'</u>		Inc		nsity Orders:		Density Special
OREAD	487882 ers: No Pe		406O	PRE	Locat	ion Excep		ers' notif	<u>'</u>			Spe		No	Special
Name OREAD Spacing Orders: Pending CD Number Total Depth: 2	487882 ers: No Pe	nding Ground Elev	406O	PRE	Locat	ion Excep	erest owne	328	fied: ***	Depth	to base o	Spe of Treatable	ecial Orders:	No	Special
Name OREAD Spacing Orders: Pending CD Number Total Depth: 2 Under Fresh Water	487882 ers: No Pe	nding Ground Elev on: No ed: No	406O	PRE	Locat	ion Excep	erest owne	328	fied: ***	Depth	to base o	Spe of Treatable	ecial Orders:	No	Special

NOTES:	
Category	Description
HYDRAULIC FRACTURING	[3/13/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 487882	[3/13/2023 - GB7] - (40) SW4 27-25N-1W EXT OTHERS AMD OTHER EST ORE, OTHERS