

API NUMBER: 017 25979

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 07/14/2023

Expiration Date: 01/14/2025

Multi Unit

Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 25 Township: 12N Range: 8W County: CANADIAN

SPOT LOCATION: FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 471 167

Lease Name: JOHNSTON 1207 Well No: 30-31-4WXH Well will be 167 feet from nearest unit or lease boundary.

Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

MICHAEL J. SCHLECHT
3904 S. REFORMATORY RD.
EL RENO OK 73036

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	10432

Spacing Orders: 562095

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: 202302031

Working interest owners' notified: YES

Special Orders: No Special

202302050

202302049

Total Depth: 21050

Ground Elevation: 1436

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 390

Deep surface casing has been approved

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 23-39149

H. (Other)

see memo

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: Terrace

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: AP/TE DEPOSIT

Pit Location Formation: Terrace

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1						
Section: 31	Township: 12N	Range: 7W	Meridian: IM	Total Length: 10000		
County: CANADIAN			Measured Total Depth: 21050			
Spot Location of End Point: SE		SW	SE	SW	True Vertical Depth: 10450	
Feet From: SOUTH		1/4 Section Line: 100			End Point Location from	
Feet From: WEST		1/4 Section Line: 1870			Lease,Unit, or Property Line: 100	

Additional Surface Owner(s)	Address	City, State, Zip
MARY C BOUSE 2013 REVOCABLE TRUST	14112 RHONDA LANE	EDMOND, OK 73013
MARY C BOUSE 2013 REVOCABLE TRUST	14112 RHONDA LANE	OKLAHOMA CITY, OK 73130

NOTES:

Category	Description
DEEP SURFACE CASING	[7/13/2023 - GE7] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	<p>[7/13/2023 - GE7] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
MEMO	[7/13/2023 - GE7] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING - CD2023-002031	[7/13/2023 - GB7] - (640)(HOR) 30-12N-7W EST WDFD COMPL INT NCT 165' FNL/FSL, NCT 330' FEL/FWL
PENDING - CD2023-002049	[7/13/2023 - GB7] - (E.O.) 30 & 31-23N-7W EST MULTIUNIT HORIZONTAL WELL XCD2023-002031 WDFD X562095 WDFD 50% 30-23N-7W 50% 31-23N-7W CAMINO NATURAL RESOURCES LLC REC 07/14/2023 (DENTON)
PENDING - CD2023-002050	[7/13/2023 - GB7] - (E.O.) 30 & 31-23N-7W XCD2023-002031 WDFD X562095 WDFD COMPL INT NCT 165' FNL, NCT 0' FSL, NCT 1,870' FWL (30-23N-7W) COMPL INT NCT 0' FNL, NCT 165' FSL, NCT 1,870' FWL (31-23N-7W) CAMINO NATURAL RESOURCES LLC REC 07/14/2023 (DENTON)
SPACING - 562095	[7/13/2023 - GB7] - (640) 31-12N-7W EXT 251448 WDFD