API NUMBER:	051	25023	

Injection

Directional Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/14/2023 Expiration Date: 09/14/2024

PERMIT TO DRILL

WELL LOCATION: Section: 17 Township: 3N Range: 5W Co	ounty: GRADY
SPOT LOCATION: SE NW SE NE FEET FROM QUARTER: FROM N	ORTH FROM EAST
SECTION LINES: 1	768 802
Lease Name: CKSMOU Well No: 1	7-10-2 INJ Well will be 802 feet from nearest unit or lease boundary.
Operator Name: MACK ENERGY CO Telephone: 44	058329830; 5802525580 OTC/OCC Number: 11739 0
MACK ENERGY CO	MACK OIL
	4700 GAILLARDIA PARKWAY
OKLAHOMA CITY, OK 73142-1839	SUITE 102
	OKLAHOMA CITY OK 73142
Formation(s) (Permit Valid for Listed Formations Only):	
Name Code Depth	
1 MORROW SUBTHRUST 402MRWST 10266	
Spacing Orders: No Spacing Location Exceptio	n Orders: No Exceptions Increased Density Orders: No Density
Pending CD Numbers: No Pending Working interest owners' notified: *** Special Orders: No Special	
Total Depth: 10868 Ground Elevation: 1252 Surface Ca	sing: 1500 Depth to base of Treatable Water-Bearing FM: 310
	Deep surface casing has been approved
Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids:	
Fresh Water Supply Well Drilled: No	D. One time land application (REQUIRES PERMIT) PERMIT NO: 23-38930
Surface Water used to Drill: Yes	H. (Other) CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST
PIT 1 INFORMATION	Category of Pit: C
Type of Pit System: CLOSED Closed System Means Steel Pits	Liner not required for Category: C
Type of Mud System: WATER BASED	Pit Location is: NON HSA
Chlorides Max: 5000 Average: 3000	Pit Location Formation: CHICKASHA
Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N	
Wellhead Protection Area? N	
Pit is not located in a Hydrologically Sensitive Area.	
DIRECTIONAL HOLE 1	
Section: 17 Township: 3N Range: 5W Meridian:	IM
County: GRADY	Measured Total Depth: 10868
Spot Location of End Point: NW NW SE NE	True Vertical Depth: 10850
Feet From: NORTH 1/4 Section Line: 1385	'
	End Point Location from

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
DEEP SURFACE CASING	[3/8/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[3/8/2023 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING	[3/8/2023 - GC2] - N/A - INJECTION WELL