

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26165

Approval Date: 07/23/2018

Expiration Date: 07/23/2019

Straight Hole

Disposal

PERMIT TO DRILL

WELL LOCATION: Sec: 07 Twp: 17N Rge: 9W

County: KINGFISHER

SPOT LOCATION: ☐ SE ☐ SE ☐ SE ☐ NE

FEET FROM QUARTER: FROM NORTH FROM EAST

SECTION LINES: 2500 250

Lease Name: RED WINTER SWD

Well No: 1

Well will be 150 feet from nearest unit or lease boundary.

Operator Name: OVERFLOW ENERGY STACK LLC

Telephone: 8066251010

OTC/OCC Number: 24235 0

OVERFLOW ENERGY STACK LLC
PO BOX 66
DARROUZETT, TX 79024-0066

WHEELER BROTHERS GRAIN COMPANY, LLC
P.O. BOX 29
WATONGA OK 73772

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	WOLFCAMPIAN	2500	6	
2	VIRGILIAN	3550	7	
3			8	
4			9	
5			10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6100

Ground Elevation: 1162

Surface Casing: 520

Depth to base of Treatable Water-Bearing FM: 270

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 3000 Average: 2200

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34882
H. CLOSED SYSTEM=STEEL PITS (REQUIRED - COOPER CREEK)

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>7/9/2018 - G71 - OCC 165:10-3-10 REQUIRES:</p> <p>1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;</p> <p>2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG</p>
SPACING	7/9/2018 - G71 - N/A - DISPOSAL WELL



Overflow Energy Stack, LLC
225 Main Street | PO BOX 66
Darrouzett, Texas 79024
Ph: 806-625-1010 | Fax: 806-625-1010

Permit ex 1125119
Surety ex 7/1/19
Operator # 24235

January 14, 2019

Oklahoma Corporation Commission
PO Box 52000
Oklahoma City, OK 73152-2000

RE: **API No.: 073-26165**
RED WINTER SWD #1
SE SE NE 07-17N-09W KINGFISHER
Commercial Disposal Well

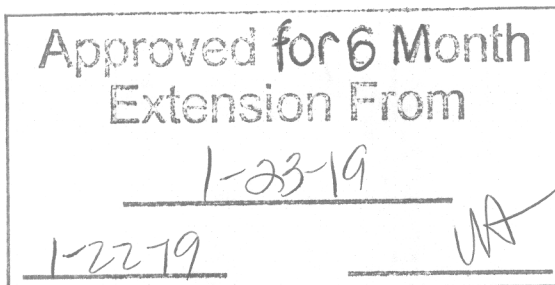
Dear Virginia Hullinger,

Overflow Energy Stack, LLC respectfully requests a six-month extension on the approved drilling permit on the above aforementioned well. All information included on the original permit remains the same. We understand the extension will be granted for only one six-month period and once that period has elapsed, the permit and fee must be re-filed.

If you should have any questions, please feel free to contact me at 806-625-1010 or by email at evalenzuela@oeswd.com.

Sincerely,

Elizabeth Valenzuela
Regulatory Technician


1/22/2019

RECEIVED
Jan 16 2019
Oklahoma Corporation
Commission

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