API NUMBER: 151 22886 B

Straight Hole

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

| Approval Date: | 01/23/2019 |
|------------------|------------|
| Expiration Date: | 07/23/2020 |

PERMIT TO RECOMPLETE

| POT LOCATION: N2 N2 S2 | 1444 | T FROM QUARTER: FROM | NORTH FROM 1520 | WEST 1320 | | | |
|--|--------|--|-------------------------|------------------------|---------------------------|-----------------------|-------------------|
| Lease Name: SPELLMAN | | Well No: | 1-7 | V | Well will be 1320 fe | eet from nearest unit | or lease boundary |
| Operator CUMMINGS OIL COMP. Name: | ANY | | Telephone: 40 | 59481818; 4059481 | OTC/OC | C Number: | 5481 0 |
| CUMMINGS OIL COMPANY | 100 | | | SPELLMAN | LIVING TRUST | | |
| 5400 NW GRAND BLVD STE 100 | | | | 2105 MELROSE | | | |
| OKLAHOMA CITY, | OK 731 | 112-6113 | | PONCA CITY | Υ | OK 74604 | |
| 3 4 5 pacing Orders: ⁴⁹⁸²⁴⁰ | | Location Exception | 8 9 10 Orders: |) | Increased De | ensity Orders: 6742 | 84 |
| ending CD Numbers: | _ | | | | Special Orde | rs: | |
| Total Depth: 6700 Ground Elevation: 1431 Surface | | asing: 1264 IP Depth to base of Treatable Wa | | Treatable Water-Bear | ng FM: 900 | | |
| Under Federal Jurisdiction: No | | Fresh Water | Supply Well Drilled: | No | \$ | Surface Water used to | Drill: No |
| | | | Ap | proved Method for disp | oosal of Drilling Fluids: | | |
| | | | | | | | |

Category Description

HYDRAULIC FRACTURING

11/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:

- 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
- 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
- 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

Category Description

INCREASED DENSITY - 576777 10/6/2010 - G75 - 7-24N-16W

X498240 CSTR, OTHERS

1 WELL CSTR, OTHER (SPELLMAN 1-7)

2 WELLS OTHERS CUMMINGS OIL CO.

7-8-2010

INCREASED DENSITY - 674284 1/23/2019 - G56 - 7-24N-16W

X498240 CSTR

1 WELL

CUMMINGS OIL CO.

3/5/2018

SPACING - 498240 10/6/2010 - G75 - (640) 7-24N-16W

EXT 470966 CSTR, OTHERS

EXT OTHERS

SPACING - 498240 1/23/2019 - G56 - (640) 7-24N-16W

EXT OTHERS

EXT 470966 CSTR, OTHERS