API NUMBER: 073 26425

Chlorides Max: 4000 Average: 1800

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation:

Wellhead Protection Area?

Category of Pit: C

Within 1 mile of municipal water well? N

Is depth to top of ground water greater than 10ft below base of pit? Y

is located in a Hydrologically Sensitive Area.

TERRACE

Oil & Gas

Horizontal Hole

## **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

01/23/2019 Approval Date: Expiration Date: 07/23/2020

PERMIT TO DRILL

WELL LOCATION: Sec: 22 Twp: 18N Rge: 5W	County: KINGFISHER			
OF OF LOOK HOIV. OL OV OL OL	OM QUARTER: FROM <b>SOUTH</b>	FROM <b>EAST</b>		
SECTION	1 LINES: 321	682		
Lease Name: EDWIN 1805	Well No: 8-22M	1	Well will be 271 feet from I	nearest unit or lease boundary.
Operator OKLAHOMA ENERGY ACQUISITIONS LP Name:	Tele	phone: 2815300991	OTC/OCC Numb	per: 23509 0
OKLAHOMA ENERGY ACQUISITIONS LP		SID HOI	BBS	
	1-1900	PO BOX	( 813	
110031014, 17 17092	1-1900	CRESC	ENT OK	73028
Name  1 MISSISSIPPIAN (LESS CHESTER) 2 3 4 5  Spacing Orders: 653156	Depth 6991  Location Exception Orders:	Name 6 7 8 9 10 688000	Increased Density Ord	Depth  ders: 683412
		685440		
Pending CD Numbers:			Special Orders:	
Total Depth: 12500 Ground Elevation: 1131	Surface Casing	g: 500	Depth to base of Treatable	Water-Bearing FM: 200
Under Federal Jurisdiction: No	Fresh Water Supply	Well Drilled: No	Surface W	/ater used to Drill: No
PIT 1 INFORMATION	Approved Method for disposal of Drilling Fluids:			
Type of Pit System: CLOSED Closed System Means Steel Pits				
Type of Mud System: WATER BASED		D. One time land a	pplication (REQUIRES PERMIT)	PERMIT NO: 18-35469

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

## **HORIZONTAL HOLE 1**

**KINGFISHER** Sec 22 Twp 18N Rge 5W County

Spot Location of End Point: NF NF NΙ\Λ/ NE NORTH 1/4 Section Line: 165 Feet From: Feet From: EAST 1/4 Section Line: 1491

Depth of Deviation: 6670 Radius of Turn: 573 Direction: 355 Total Length: 4930

Measured Total Depth: 12500 True Vertical Depth: 6991 End Point Location from Lease. Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 10/3/2018 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

**EXCEPTION TO RULE - 688000** 1/22/2019 - G56 - (I.O.) 22-18N-5W

X165:10-3-28(C)(2)(B) MSNLC

MAY BE CLOSER THAN 600' TO THE COLUMBIA 1 WELL

OKLAHOMA ENERGY ACQUISITIONS, LP

12/10/2018

HYDRAULIC FRACTURING 10/3/2018 - G71 - OCC 165:10-3-10 REQUIRES:

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES. USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

**INCREASED DENSITY - 683412** 10/11/2018 - G56 - 22-18N-5W

X653156 MSNLC

6 WELLS

OKLAHOMA ENERGY ACQUISITIONS, LP

9/20/2018

**LOCATION EXCEPTION - 685440** 10/11/2018 - G56 - (I.O.) 22-18N-5W

X653156 MSNLC

COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 961' FEL

OKLAHOMA ENERGY ACQUISITIONS, LP

10/24/2018

10/11/2018 - G56 - (640)(HOR) 22-18N-5W **SPACING - 653156** 

EXT 633265 MSNLC

POE TO BHL NLT 660' FB

(COEXIST SP. ORDER # 44960/62761 MSSLM)

