API NUMBER: 011 24302 Julti Unit Oil & Gas	OIL & GAS CONSE P.O. BC OKLAHOMA CIT (Rule 16	RATION COMMISSION ERVATION DIVISION DX 52000 'Y, OK 73152-2000 55:10-3-1) TO DRILL	Approval Date: 01/31/2022 Expiration Date: 07/31/2023
WELL LOCATION: Section: 20 Township: 15	5N Range: 10W County: B	ILAINE	
SPOT LOCATION: SW SW SW SE	FEET FROM QUARTER: FROM SOUTH	FROM FAST	1
	SECTION LINES: 263	2436	
Lease Name: CHEETAH 29_32-15N-10W	Well No: 6HX	Well w	vill be 263 feet from nearest unit or lease boundary.
Operator Name: DEVON ENERGY PRODUCTION CO	LP Telephone: 40523536	11; 4052353611;	OTC/OCC Number: 20751 0
DEVON ENERGY PRODUCTION CO LP		GEORGE SCHULTE	
333 W SHERIDAN AVE		PO BOX 546	
OKLAHOMA CITY, OK 7	/3102-5015	OKARCHE	OK 73762
Formation(s) (Permit Valid for Listed Forma			
Name Code	Depth		
1 MISSISSIPPIAN 359MSS			
2 MISSISSIPPI LIME 351MSS			
3 WOODFORD 319WDF	D 11700		
Spacing Orders: 592269	Location Exception Orders	: 714590	Increased Density Orders: 714721
664379		720510	714722
714594			720511
			720512
Pending CD Numbers: No Pending	Working interest owner	s' notified: ***	Special Orders: No Special
Total Depth: 22032 Ground Elevation: 152	• Surface Casing:	600	Depth to base of Treatable Water-Bearing FM: 110
			Deep surface casing has been approve
Under Federal Jurisdiction: Yes		Approved Method for disposal	of Drilling Fluids
Fresh Water Supply Well Drilled: No			-
Surface Water used to Drill: Yes		D. One time land application (R	
		H. (Other)	SEE MEMO
PIT 1 INFORMATION		Category of Pit: 0	
Type of Pit System: CLOSED Closed System I	Veans Steel Pits	Liner not required for Category	
Type of Mud System: WATER BASED		Pit Location is: A	
Chlorides Max: 8000 Average: 5000		Pit Location Formation: 7	TERRACE
Is depth to top of ground water greater than 10ft belo	ow base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			
PIT 2 INFORMATION		Category of Pit: 0	
Type of Pit System: CLOSED Closed System I	Veans Steel Pits	Liner not required for Category	
Type of Mud System: OIL BASED		Pit Location is: A	
Chlorides Max: 300000 Average: 200000		Pit Location Formation: 7	TERRACE
Is depth to top of ground water greater than 10ft belo	ow base of pit? Y		
Within 1 mile of municipal water well? N			
Wellhead Protection Area? N			
Pit <u>is</u> located in a Hydrologically Sensitive Area.			

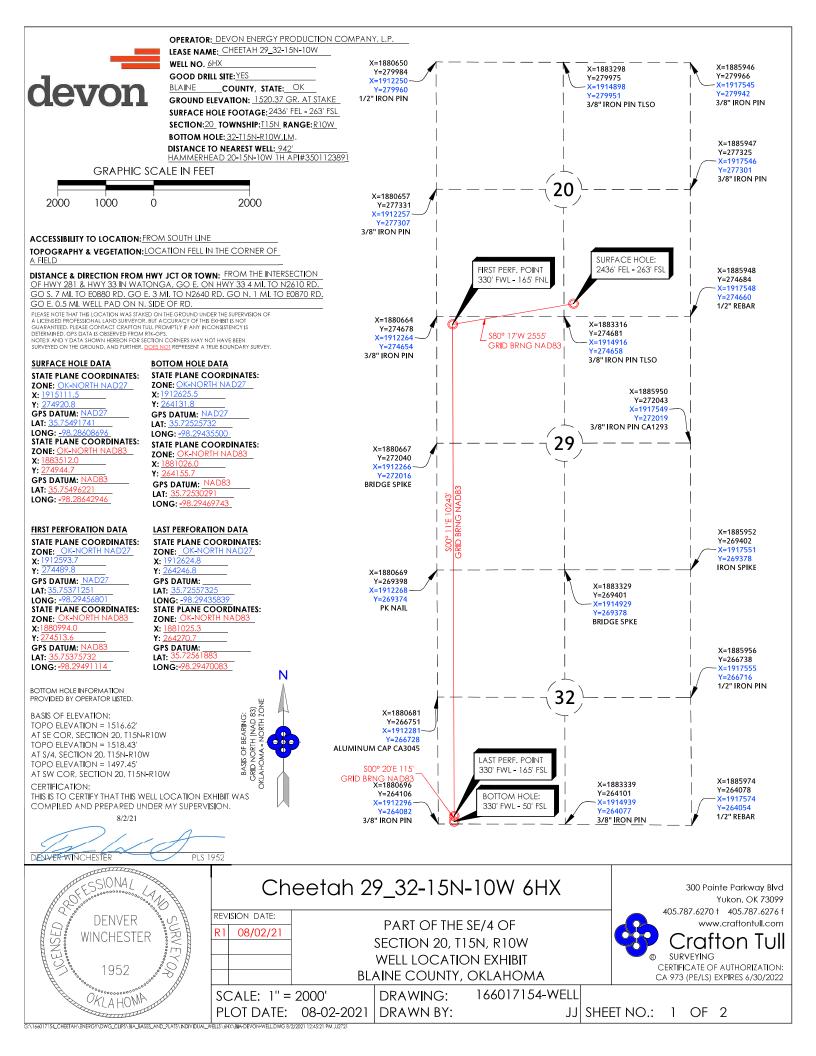
This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

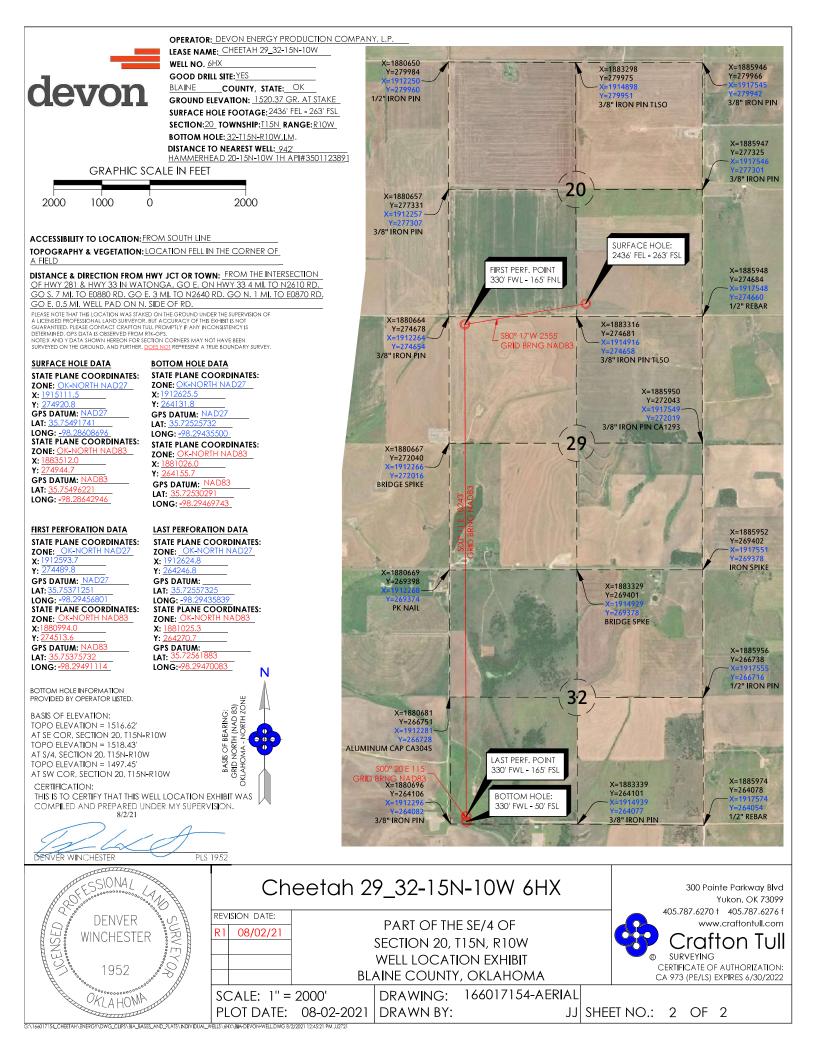
JOHN SCHULTE PO BOX 246		PO BOX 246	OKARCHE, OK 73762	
Additional Surface Owner(s) Address		Address	City, State, Zip	
	Feet From: WEST	1/4 Section Line: 330	Lease,Unit, or Property Line: 50	
	Feet From: SOUTH	1/4 Section Line: 50	End Point Location from	
Spot Location	n of End Point: S2	SW SW SW	True Vertical Depth: 14000	
	County: BLAINE		Measured Total Depth: 22032	
Section: 32	Township: 15N	Range: 10W Meridian: IM	Total Length: 10594	

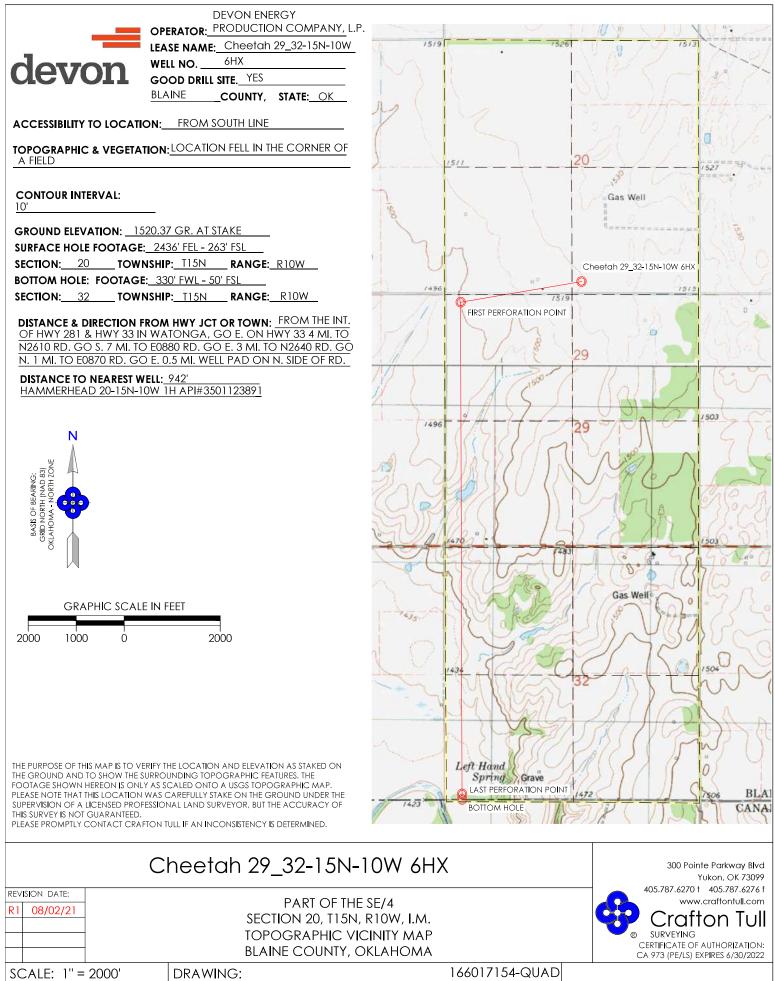
NOTES:

Category	Description
DEEP SURFACE CASING	[1/27/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[1/27/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 714721	[1/31/2022 - G56] - 29-15N-10W X592269 MSSLM 4 WELLS DEVON ENERGY PROD CO, LP 10/1/2020
INCREASED DENSITY - 714722	[1/31/2022 - G56] - 32-15-10W X664379 MSSP 4 WELLS DEVON ENERGY PROD CO, LP 10/1/2020
INCREASED DENSITY - 720511	[1/31/2022 - G56] - EXT OF TIME FOR ORDER # 714721
INCREASED DENSITY - 720512	[1/31/2022 - G56] - EXT OF TIME FOR ORDER # 714722
INTERMEDIATE CASING	[1/27/2022 - GC2] - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
LOCATION EXCEPTION - 714590	[1/31/2022 - G56] - (I.O.) 29 & 32-15N-10W X664379 MSSP, WDFD (32-15N-10W) X592296 MSSLM, WDFD (29-15N-10W) COMPL INT (29-15N-10W) NCT 165' FNL, NCT 0' FSL, NCT 330' FWL COMPL INT (32-15N-10W) NCT 0' FNL, NCT 165' FSL, NCT 330' FWL DEVON ENERGY PROD CO, LP 9/24/2020
LOCATION EXCEPTION - 720510	[1/31/2022 - G56] - EXT OF TIME FOR ORDER # 714590
МЕМО	[1/27/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 592269	[1/31/2022 - G56] - (640) 29-15N-10W EXT 579331 MSSLM, WDFD, OTHER
SPACING - 664379	[1/31/2022 - G56] - (640)(HOR) 32-15N-10W EXT 643728 WDFD EST MSSP COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL (COEXIST WITH SP. ORDER 128785 CSTR)
SPACING - 714594	[1/31/2022 - G56] - (I.O.) 29 & 32-15N-10W EST MULTIUNIT HORIZONTAL WELL X664379 MSSP, WDFD (32-15N-10W) X592296 MSSLM, WDFD (29-15N-10W) (WDFD IS AN ASSOCIATED COMMON SOURCE OF SUPPLY TO MSSP/MSSLM) 50% 29-15N-10W 50% 32-15N-10W DEVON ENERGY PROD CO, LP 9/25/2020

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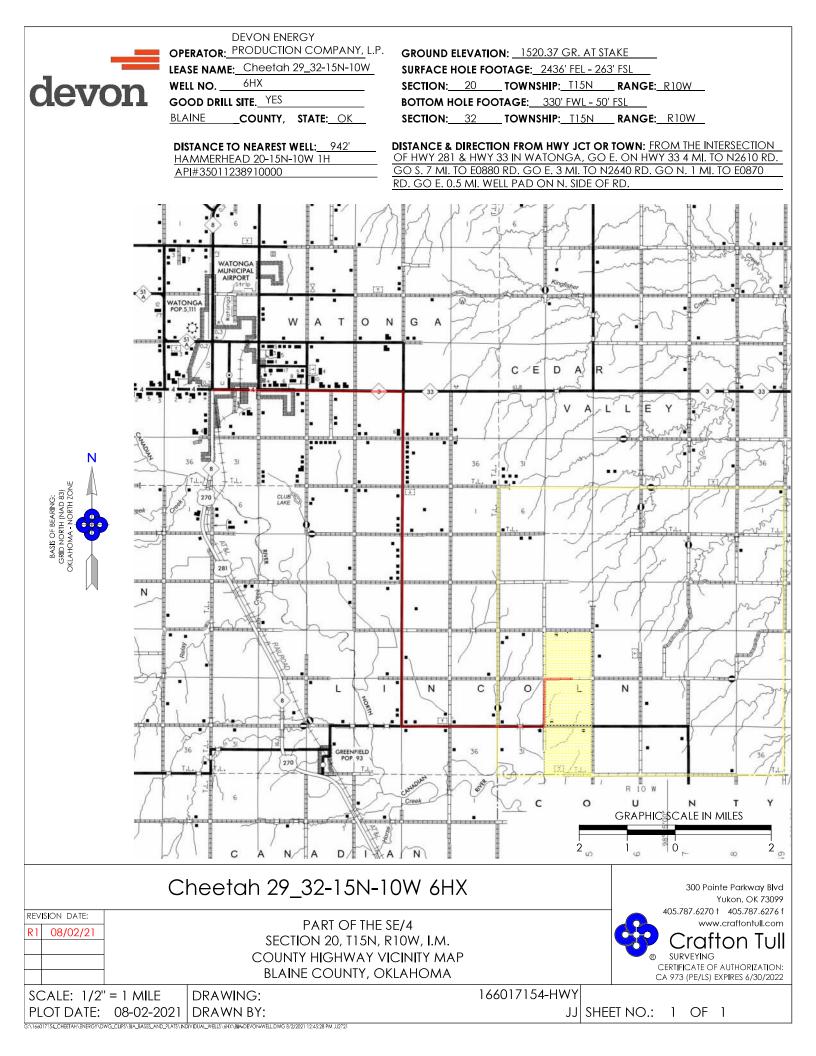


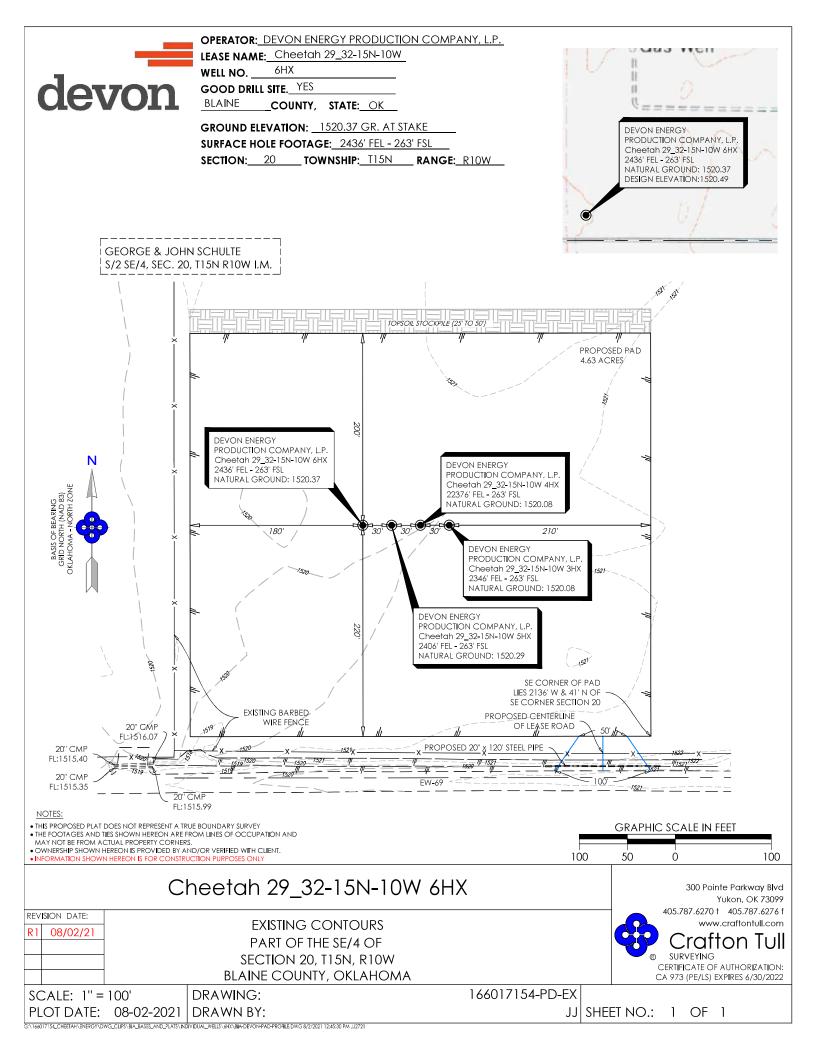


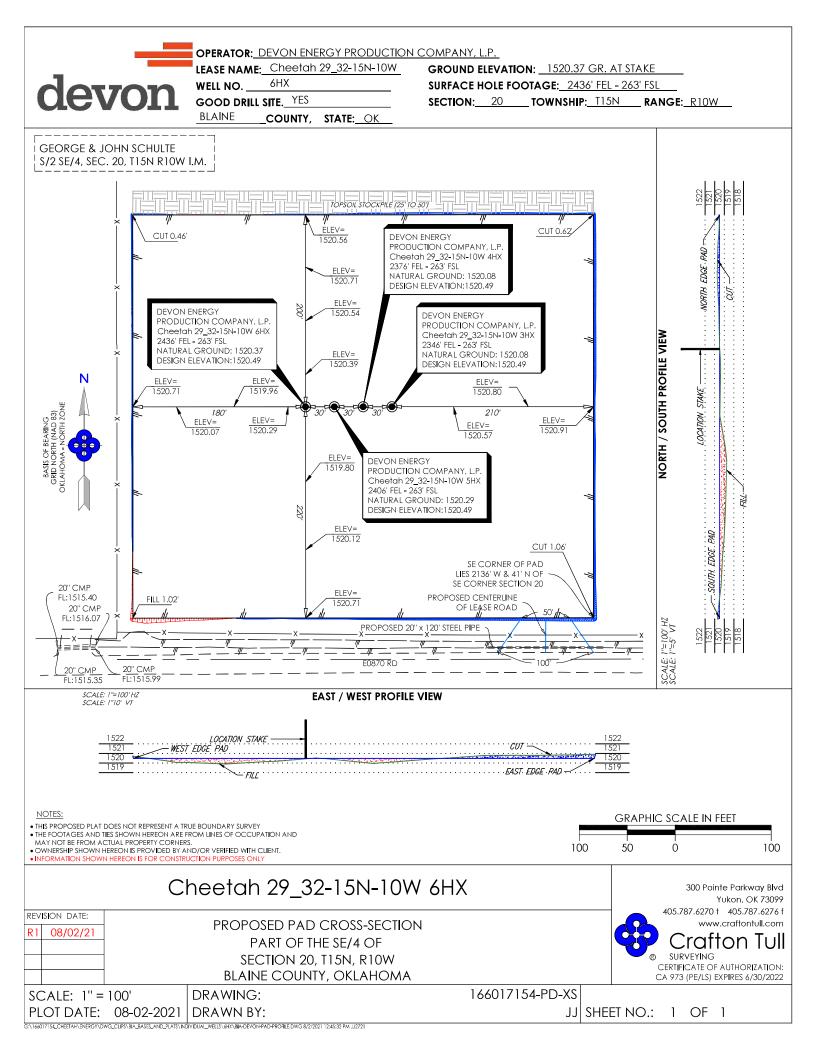


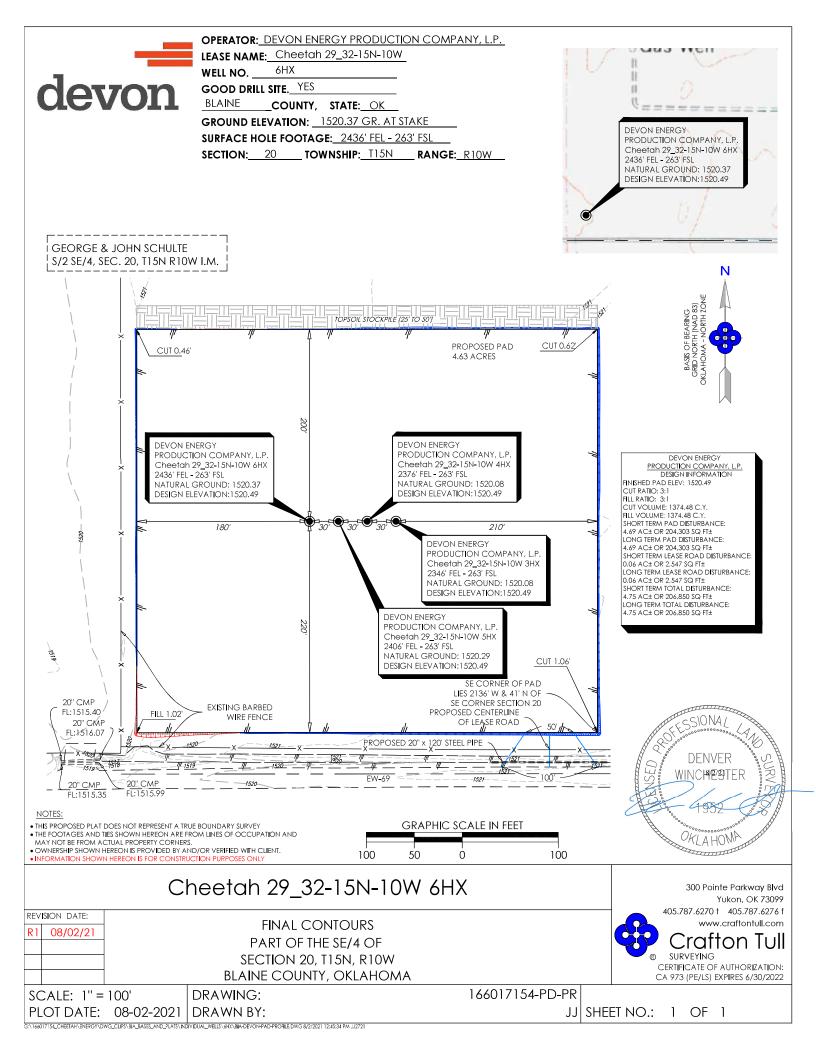
PLOT DATE: 08-02-2021 DRAWN BY: 5\164017154_CHETAH\ENERGYTDWG_CUPS\BIA_BASE5_AND_PLATS\NDUIVDUAL_WELIS\6HX\BIA-DEVON+WELIDWG 8/2/2021 12:45:25 PM JJ2721 JJ SHEET NO.:

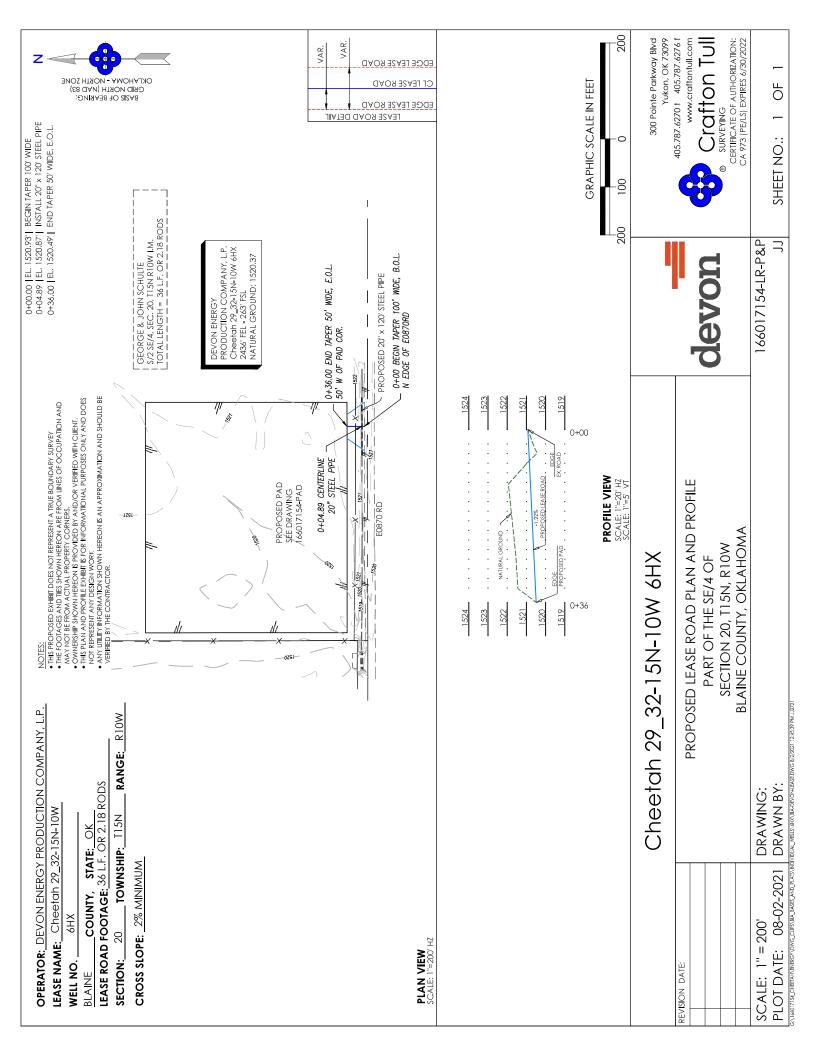
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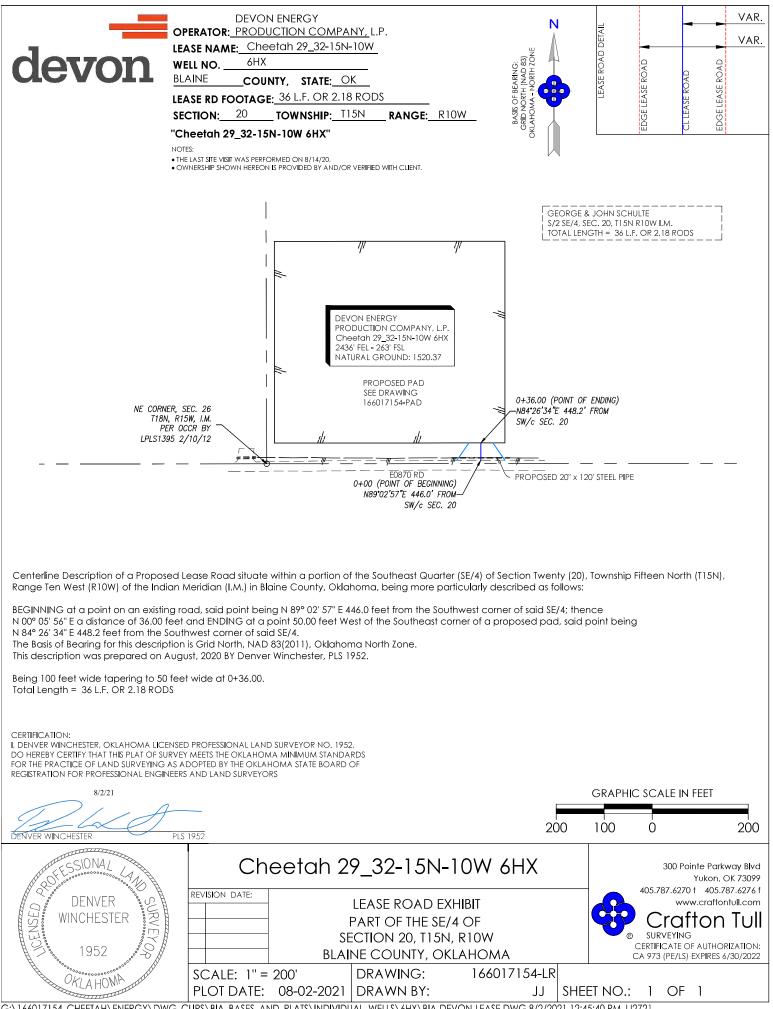












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