

API NUMBER: 051 24907

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 01/31/2022

Expiration Date: 07/31/2023

Multi Unit

Oil & Gas

## PERMIT TO DRILL

WELL LOCATION: Section: 30 Township: 4N Range: 5W County: GRADY

SPOT LOCATION: ☐ NE ☐ SE ☐ SW ☐ SE FEET FROM QUARTER: FROM SOUTH FROM EAST  
SECTION LINES: 369 1329

Lease Name: SCR Well No: 6-31X6H Well will be 369 feet from nearest unit or lease boundary.

Operator Name: GULFPORT MIDCON LLC Telephone: 4052524600 OTC/OCC Number: 24020 0

GULFPORT MIDCON LLC  
3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

SANDY CREEK RANCH LLC  
PO BOX 13130  
OKLAHOMA CITY OK 73113

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	15177

Spacing Orders: 385120  
390452  
721229

Location Exception Orders: 721200

Increased Density Orders: 721201  
721202

Pending CD Numbers: No Pending

Working interest owners' notified: \*\*\*

Special Orders: No Special

Total Depth: 25747

Ground Elevation: 1200

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 250

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-37890

H. (Other)

SEE MEMO

### PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: CHICKASHA

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1					
Section: 6	Township: 3N	Range: 5W	Meridian: IM	Total Length: 1001	
	County: GRADY			Measured Total Depth: 25747	
Spot Location of End Point: NW	SE	SE	SE	True Vertical Depth: 15307	
Feet From: <b>SOUTH</b>		1/4 Section Line: 343		End Point Location from	
Feet From: <b>EAST</b>		1/4 Section Line: 341		Lease, Unit, or Property Line: 341	

#### NOTES:

Category	Description
DEEP SURFACE CASING	[1/21/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	[1/21/2022 - GC2] - OCC 165:10-3-10 REQUIRES:  1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;  2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCWEB.COM/OG/OGFORMS.HTML">OCCWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY – 721201	[1/31/2022 - GB6] - 6-3N-5W X385120 WDFD 6 WELLS 10/19/2021
INCREASED DENSITY – 721202	[1/31/2022 - GB6] - 31-4N-5W X390452 WDFD 6 WELLS 10/19/2021
LOCATION EXCEPTION - 721200 (202101761)	[1/31/2022 - GB6] - (I.O.) 31-4N-5W & 6-3N-5W X390452 WDFD 31-4N-5W X385120 WDFD 6-3N-5W COMPL. INT. (31-4N-5W) NCT 150' FNL, NCT 0' FSL, NCT 330' FEL COMPL. INT. (6-3N-5W) NCT 0' FNL, NCT 150' FSL, NCT 330' FEL NO OPER. NAMED 10/19/2021
MEMO	[1/21/2022 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 721229 (202101755)	[1/31/2022 - GB6] - (I.O.) 31-4N-5W & 6-3N-5W EST MULTIUNIT HORIZONTAL WELL X390452 WDFD 31-4N-5W X385120 WDFD 6-3N-5W 50% 31-4N-5W 50% 6-3N-5W NO OPER. NAMED 10/20/2021
SPACING – 385120	[1/31/2022 - GB6] - (640) 6-3N-5W EXT 371087 WDFD, OTHER
SPACING – 390452	[1/31/2022 - GB6] - (640) 31-4N-5W EXT OTHER EXT 360406 WDFD

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.



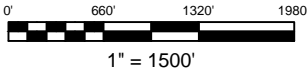
# Well Location Plat

S.H.L. Sec. 30-4N-5W I.M.  
B.H.L. Sec. 6-3N-5W I.M.

Operator: GULFPORT MIDCON, LLC  
Lease Name and No.: SCR 6-31X6H  
Conductor Pipe: 369' FSL - 1329' FEL Final Pad Elev.: 1200'  
NE/4-SE/4-SW/4-SE/4 Section: 30 Township: 4N Range: 5W I.M.  
Bottom Hole Location: 343' FSL - 341' FEL  
NW/4-SE/4-SE/4-SE/4 Section: 6 Township: 3N Range: 5W I.M.  
County: Grady State of Oklahoma  
Terrain at Loc.: Location fell in thick timber on flat land.



All bearings shown  
are grid bearings.



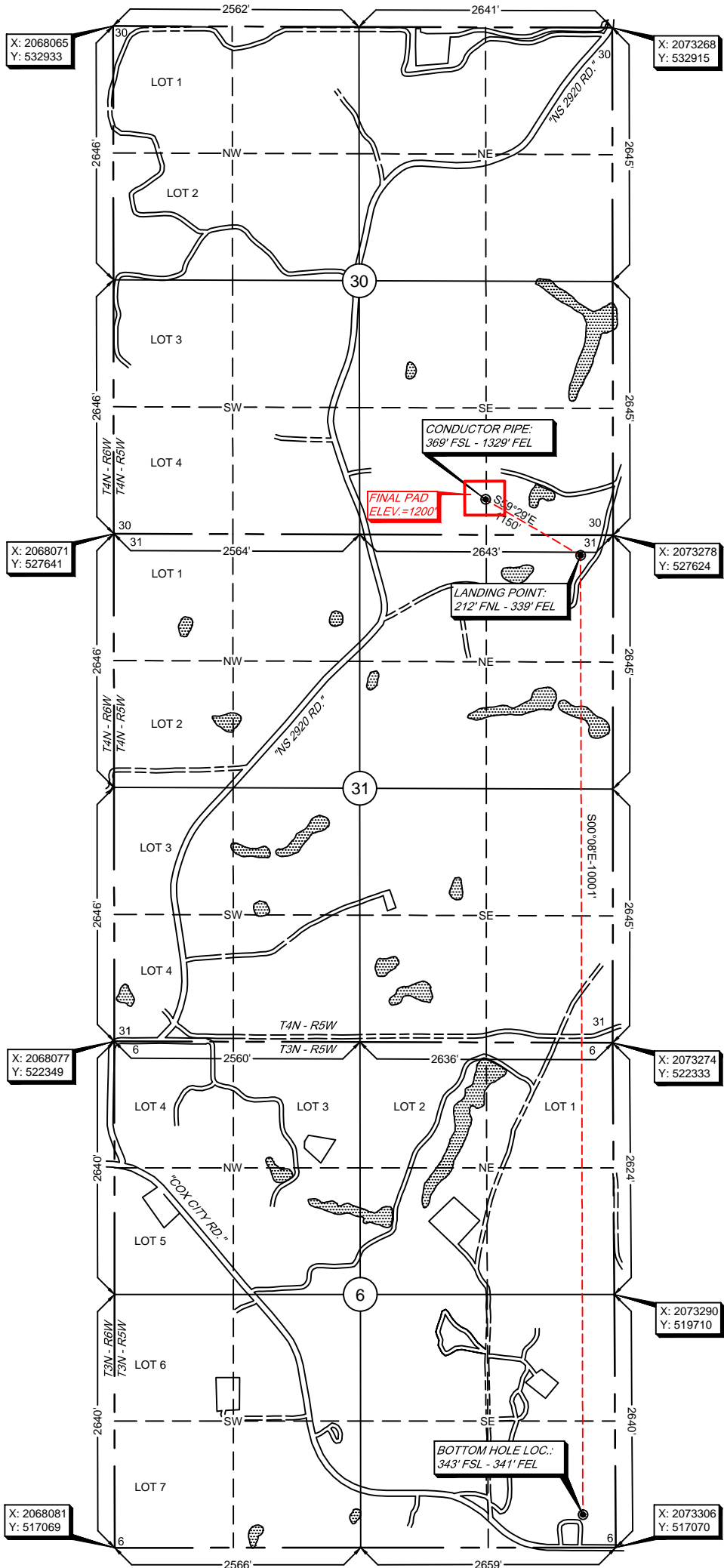
GPS DATUM  
NAD 27  
OK SOUTH ZONE

Conductor Pipe:  
Lat: 34°47'02.37"N  
Lon: 97°45'37.42"W  
Lat: 34.78399062  
Lon: -97.76039330  
X: 2071948  
Y: 527998

Landing Point:  
Lat: 34°46'56.57"N  
Lon: 97°45'25.56"W  
Lat: 34.78238000  
Lon: -97.75710000  
X: 2072938  
Y: 527414

Bottom Hole Loc.:  
Lat: 34°45'17.64"N  
Lon: 97°45'25.56"W  
Lat: 34.75490000  
Lon: -97.75710000  
X: 2072962  
Y: 517413

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS. NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



Survey and plat by:  
**Arkoma Surveying and Mapping, PLLC**  
P.O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2022  
Invoice #8304-AB-D-FPE  
Date Staked: 10/10/2021 By: D.W.  
Date Drawn: 10/12/2021 By: J.L.

## Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

*Lance G. Mathis*  
LANCE G. MATHIS

10/13/2021

OK LPLS 1664

