API NUMBER: 017 25902 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 01/13/2023
Expiration Date: 07/13/2024

Multi Unit Oil & Gas

Amend reason: MOVE BHL

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 16 Township: 12N Range: 8W County: CANADIAN

SPOT LOCATION: NE NW NW NW FEET FROM QUARTER: FROM **NORTH** FROM **WEST**
SECTION LINES: **243** **639**

Lease Name: **BROKEN BOW LAKE 1208** **Well No:** **16-21-2WXH** **Well will be** **243** **feet from nearest unit or lease boundary.**

Operator Name: **CAMINO NATURAL RESOURCES LLC** Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC
1401 17TH ST STE 1000
DENVER, CO 80202-1247

EDWIN HENSLEE
726 CEDAR RIDGE ROAD
EUFAULA OK 74501

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	MISSISSIPPIAN	359MSSP	10873
2	MISSISSIPPI	351MISS	10873
3	WOODFORD	319WDFD	11170

Spacing Orders: 131699, 592308, 718548, 729190

Location Exception Orders: 729791

Increased Density Orders: 729728

Pending CD Numbers: 202203623

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 21445 Ground Elevation: 1439 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 300

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 22-38789
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: DOG CREEK

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit **is not** located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: NON HSA
Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 21 Township: 12N Range: 8W Meridian: IM

County: CANADIAN

Spot Location of End Point: SW SW SE SW

Feet From: **SOUTH** 1/4 Section Line: 50

Feet From: **WEST** 1/4 Section Line: 1350

Total Length: 10000

Measured Total Depth: 21445

True Vertical Depth: 11205

End Point Location from Lease,Unit, or Property Line: 50

NOTES:

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Category	Description
DEEP SURFACE CASING	[1/12/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
HYDRAULIC FRACTURING	[1/12/2023 - GC2] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 729728	[1/13/2023 - G56] - 16-12N-8W X592308 WDFD 2 WELLS CAMINO NATURAL RESOURCES, LLC 11/9/2022
LOCATION EXCEPTION - 729791	[1/13/2023 - G56] - (I.O.) 16 & 21 -12N-8W X131699 MISS 16-12N-8W X592308 WDFD 16-12N-8W X718548 MSSP, WDFD 21-12N-8W COMPL INT (16-12N-8W) NCT 0' FSL, NCT 165' FNL, NCT 760' FWL COMPL INT (21-12N-8W) NCT 165' FSL, NCT 0' FNL, NCT 760' FWL CAMINO NATURAL RESOURCES, LLC 11/10/2022
MEMO	[1/12/2023 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BODY OF WATER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 131699	[1/13/2023 - G56] - (640) 16 & 21 -12N-8W EXT OTHERS EST OTHER EXT 122864 MISS, OTHER (VAC BY 138347 IN 21-12N-8W)
SPACING - 592308	[1/13/2023 - G56] - (640) 16-12N-8W EXT 139652 WDFD
SPACING - 718548	[1/13/2023 - G56] - (640)(HOR) 21-12N-8W VAC 137304 CSTR VAC 131699/138347 MISS EXT 688916 MSSP, WDFD COMPL INT (MSSP) NLT 660' FB COMPL INT (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL
SPACING - 729190	[1/13/2023 - G56] - (I.O.) 16 & 21 -12N-8W EST MULTIUNIT HORIZONTAL WELL X131699 MISS 16-12N-8W X592308 WDFD 16-12N-8W X718548 MSSP, WDFD 21-12N-8W (MISS, MSSP ARE ADJACENT COMMON SOURCE OF SUPPLY TO WDFD) 50% 16-12N-8W 50% 21-12N-8W CAMINO NATURAL RESOURCES, LLC 10/14/2022

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