

API NUMBER: 017 25903 A

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

Approval Date: 01/13/2023

Expiration Date: 07/13/2024

Multi Unit Oil & Gas

Amend reason: MOVE BHL

**AMEND PERMIT TO DRILL**

WELL LOCATION: Section: 16 Township: 12N Range: 8W County: CANADIAN

SPOT LOCATION:     FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 273 639

Lease Name: BROKEN BOW LAKE 1208 Well No: 16-21-3MXH Well will be 273 feet from nearest unit or lease boundary.

Operator Name: CAMINO NATURAL RESOURCES LLC Telephone: 7204052729 OTC/OCC Number: 24097 0

CAMINO NATURAL RESOURCES LLC  
1401 17TH ST STE 1000  
DENVER, CO 80202-1247

EDWIN HENSLEE  
726 CEDAR RIDGE ROAD  
EUFAULA OK 74501

Formation(s) (Permit Valid for Listed Formations Only):

|   | Name          | Code    | Depth |
|---|---------------|---------|-------|
| 1 | MISSISSIPPIAN | 359MSSP | 10845 |
| 2 | MISSISSIPPI   | 351MISS | 10845 |
| 3 | WOODFORD      | 319WDFD | 11170 |

Spacing Orders: 131699  
592308  
718548  
729187

Location Exception Orders: 729790

Increased Density Orders: 729065  
729729

Pending CD Numbers: No Pending

Working interest owners' notified: DNA

Special Orders: No Special

Total Depth: 21355

Ground Elevation: 1439

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 300

Deep surface casing has been approved

Under Federal Jurisdiction: No  
Fresh Water Supply Well Drilled: No  
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 22-38789

H. (Other)

SEE MEMO

**PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

**PIT 2 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

**MULTI UNIT HOLE 1**

|   |               |                        |              |                                   |
|---|---------------|------------------------|--------------|-----------------------------------|
| Section: 21                             | Township: 12N | Range: 8W              | Meridian: IM | Total Length: 10000               |
| County: CANADIAN                        |               |                        |              | Measured Total Depth: 21355       |
| Spot Location of End Point: SW SE SE SW |               |                        |              | True Vertical Depth: 13000        |
| Feet From: <b>SOUTH</b>                 |               | 1/4 Section Line: 50   |              | End Point Location from           |
| Feet From: <b>WEST</b>                  |               | 1/4 Section Line: 2050 |              | Lease, Unit, or Property Line: 50 |

**NOTES:**

| Category                    | Description   |
|-----------------------------|---|
| DEEP SURFACE CASING         | [1/12/2023 - GC2] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.  |
| HYDRAULIC FRACTURING        | [1/12/2023 - GC2] - OCC 165:10-3-10 REQUIRES:<br><br>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;<br><br>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: <a href="https://oklahoma.gov/occ/divisions/oil-gas/ogcd-forms">HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS</a> ; AND,<br><br>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a> |
| INCREASED DENSITY - 729065  | [1/13/2023 - G56] - 16-12N-8W<br>X131699 MISS<br>3 WELLS<br>CAMINO NATURAL RESOURCES, LLC<br>10/11/2022   |
| INCREASED DENSITY - 729729  | [1/13/2023 - G56] - 21-12N-8W<br>X718548 MSSP<br>3 WELLS<br>CAMINO NATURAL RESOURCES, LLC<br>11/9/2022  |
| LOCATION EXCEPTION - 729790 | [1/13/2023 - G56] - (I.O.) 16 & 21 -12N-8W<br>X131699 MISS 16-12N-8W<br>X592308 WDFD 16-12N-8W<br>X718548 MSSP, WDFD 21-12N-8W<br>COMPL INT (16-12N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1450' FWL<br>COMPL INT (21-12N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1450' FWL<br>CAMINO NATURAL RESOURCES, LLC<br>11/10/2022   |
| MEMO                        | [1/12/2023 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - BODY OF WATER), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT  |
| SPACING - 131699            | [1/13/2023 - G56] - (640) 16 & 21 -12N-8W<br>EXT OTHERS<br>EST OTHER<br>EXT 122864 MISS, OTHER<br>(VAC BY 138347 IN 21-12N-8W)  |
| SPACING - 592308            | [1/13/2023 - G56] - (640) 16-12N-8W<br>EXT 139652 WDFD  |
| SPACING - 718548            | [1/13/2023 - G56] - (640)(HOR) 21-12N-8W<br>VAC 137304 CSTR<br>VAC 131699/138347 MISS<br>EXT 688916 MSSP, WDFD<br>COMPL INT (MSSP) NLT 660' FB<br>COMPL INT (WDFD) NLT 165' FNL & FSL, NLT 330' FEL & FWL   |
| SPACING - 729187            | [1/13/2023 - G56] - (I.O.) 16 & 21 -12N-8W<br>EST MULTIUNIT HORIZONTAL WELL<br>X131699 MISS 16-12N-8W<br>X592308 WDFD 16-12N-8W<br>X718548 MSSP, WDFD 21-12N-8W<br>(WDFD IS ADJACENT COMMON SOURCE OF SUPPLY TO MISS, MSSP)<br>50% 16-12N-8W<br>50% 21-12N-8W<br>CAMINO NATURAL RESOURCES, LLC<br>10/14/2022  |

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017 25903 BROKEN BOW LAKE 1208 16-21-3MXH