API NUMBER: 093 25238

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/18/2019
Expiration Date: 05/18/2021

PERMIT TO DRILL

WELL LOCATION: Sec: 25 Twp: 21N Rge: 13W County: MAJOR

SPOT LOCATION: SW SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 250 752

Lease Name: BURRELL 2113 Well No: 2-36MHR Well will be 250 feet from nearest unit or lease boundary.

Operator RED BLUFF RESOURCES OPERATING LLC Telephone: 4052088667 OTC/OCC Number: 23828 0

RED BLUFF RESOURCES OPERATING LLC 3030 NW EXPRESSWAY STE 900

OKLAHOMA CITY, OK 73112-5447

BRYAN BURRELL REVOCABLE TRUST

24120 HWY. 60

FAIRVIEW OK 73737

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 7950 6 2 7 3 8 4 9 10 696799 Spacing Orders: Location Exception Orders: 700048 Increased Density Orders:

Pending CD Numbers: Special Orders:

Total Depth: 12875 Ground Elevation: 1479 Surface Casing: 560 Depth to base of Treatable Water-Bearing FM: 510

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36960
Chlorides Max: 8000 Average: 5000 H. CLOSED SYSTEM=STEEL PITS (REQUIRED - GYPSUM CREEK)

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

 $\mbox{Pit} \quad \mbox{is not} \quad \mbox{located in a Hydrologically Sensitive Area}.$

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: FLOWERPOT

HORIZONTAL HOLE 1

MAJOR Sec Twp 21N Rge 13W County Spot Location of End Point: S2 SF SW SW 1/4 Section Line: Feet From: SOUTH 150 Feet From: WEST 1/4 Section Line: 990

Depth of Deviation: 7210
Radius of Turn: 573
Direction: 178
Total Length: 4765

Measured Total Depth: 12875

True Vertical Depth: 8000

End Point Location from Lease,
Unit. or Property Line: 150

Notes:

Category Description

HYDRAULIC FRACTURING 10/25/2019 - GC2 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 700048 11/18/2019 - G56 - (I.O.) 36-21N-13W

X696799 MSSP

COMPL INT NCT 150' FSL, NCT 150' FNL, NCT 660' FWL

RED BLUFF RESOURCES OPERATING LLC

7/31/2019

SPACING - 696799 11/18/2019 - G56 - (640)(HOR) 36-21N-13W

VAC 82594 UNCCR

VAC 200330 CSRMN, MSSSD

EST MSSP

COMPL INT NCT 660' FB

