API NUMBER: 073 26640 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

11/18/2019 Approval Date: Expiration Date: 05/18/2021

Horizontal Hole Oil & Gas

Multi Unit

PERMIT TO DRILL						
WELL LOCATION: Sec SPOT LOCATION: SW  Lease Name: JAME	SW SE SW	W County: KING    FEET FROM QUARTER: FROM   SECTION LINES:    Well No:	SOUTH FROM 200 5H-2X	WEST 1600	will be 200 feet from nearest unit or k	pase houndary
Operator NEWFIELD EXPLORATION MID-CON INC				812105100; 9188781	OTC/OCC Number: 2094	
Name:					200.	
NEWFIELD EXPLORATION MID-CON INC  MARY A. & DOMINIC R. ANNUSCHAT						
4 WATERWAY AVE STE 100				14513 US HWY 160		
THE WOODLA	ANDS, TX	77380-2764				
				WINFIELD	KS 67156	
Name 1 MISSIS	SSIPPIAN DFORD	prmations Only):  Depth  8632  9175  Location Exception	•	7	Depth Increased Density Orders:	
6370 6761						
Pending CD Numbers:	201809193 201809194 201809209 201809203 201809264 201905330				Special Orders:	
Total Depth: 19075	Ground Elevation:	Surface	Casing: 1500		Depth to base of Treatable Water-Bearing F	M: 320

Deep surface casing has been approved

Under Federal Jurisdiction: Yes Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36252 E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

## PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: CHICKASHA

## **HORIZONTAL HOLE 1**

Sec 02 Twp 15N Rge 8W County KINGFISHER

Spot Location of End Point: NW NW NE NW
Feet From: NORTH 1/4 Section Line: 85
Feet From: WEST 1/4 Section Line: 1466

Depth of Deviation: 7703 Radius of Turn: 715

Direction: 5

Total Length: 10249

Measured Total Depth: 19075

True Vertical Depth: 9175

End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 10/7/2019 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

**MEMO** 

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML: AND.

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

10/7/2019 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR OPTION, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DEQ REGULATED FACILITY, R360

COMMERCIAL DISPOSAL #587498, 31-12N-8W, CANADIAN CO

PENDING CD - 201905330 11/18/2019 - GB6 - (E.O.) 2-15N-8W

X165:10-3-28(C)(2)(B) MSSP (JAMES FED 1508 5H-2X) MAY BE CLOSER THAN 600' FROM ALICE BAKER 1 WELL

NEWFIELD EXPLORATION MID-CONTINENT INC.

REC 11/15/2019 (DENTON)

PENDING CD – 201809193 10/15/2019 - GB6 - (I.O.) 2-15N-8W

X637023 MSSP 6 WELLS NO OP. NAMED

REC 10/08/2019 (NORRIS)

PENDING CD - 201809194 10/15/2019 - GB6 - (I.O.) 11-15N-8W

X636302/676196 MSSP

6 WELLS NO OP. NAMED

REC 10/08/2019 (NORRIS)

PENDING CD – 201809203 10/15/2019 - GB6 - (I.O.) 2 & 11 -15N-8W

EST MULTIUNIT HORIZONTAL WELL X637023 MSSP, WDFD 2-15N-8W X636302/676196 MSSP, WDFD 11-15N-8W

(WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP)

50% 2-15N-8W 50% 11-15N-8W NO OP. NAMED

REC. 10/08/2019 (NORRIS)

PENDING CD – 201809209 10/15/2019 - GB6 - (I.O.) 2 & 11 -15N-8W

X165:10-3-28(C)(2)(B) MSSP, WDFD (JAMES FED 1508 5H-2X)

MAY BE CLOSÉR THAN 600' TO JAMES 1H-2X AND/OR PROPOSED WELLS

REC. 10/08/2019 (NORRIS)

PENDING CD - 201809264 10/15/2019 - GB6 - (I.O.) 2 & 11 -15N-8W

X637023 MSSP, WDFD 2-15N-8W X636302/676196 MSSP, WDFD 11-15N-8W

COMPL. INT. (11-15N-8W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL COMPL. INT. (2-15N-8W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FWL

NO OP. NAMED

REC. 10/08/2019 (NORRIS)

SPACING - 636302 10/15/2019 - GB6 - (640)(HOR) 11-15N-8W

EST MSSP, WDFD

COMPL. INT. (MSSP) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL

(COEXIST SP. ORDER #37910 MSCST, SP. ORDER #175142 MSSSD)

SPACING - 637023 10/15/2019 - GB6 - (640)(HOR) 2-15N-8W

EXT 630449 MSSP, WDFD

COMPL. INT. (MSSP) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL

(COEXIST SP. ORDER #37910 MSCST, SP. ORDER #94302 MSSSD)

SPACING – 676196 10/15/2019 - GB6 - (640)(HOR) 11-15N-8W

VAC 653392 MSSP WDFD REINSTATE 636302 MSSP, WDFD COMPL. INT. (MSSP) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL

(COEXIST SP. ORDER #37910 MSCST, SP. ORDER #175142 MSSSD)

