API NUMBER: 143 24332

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/25/2020

Expiration Date: 09/25/2021

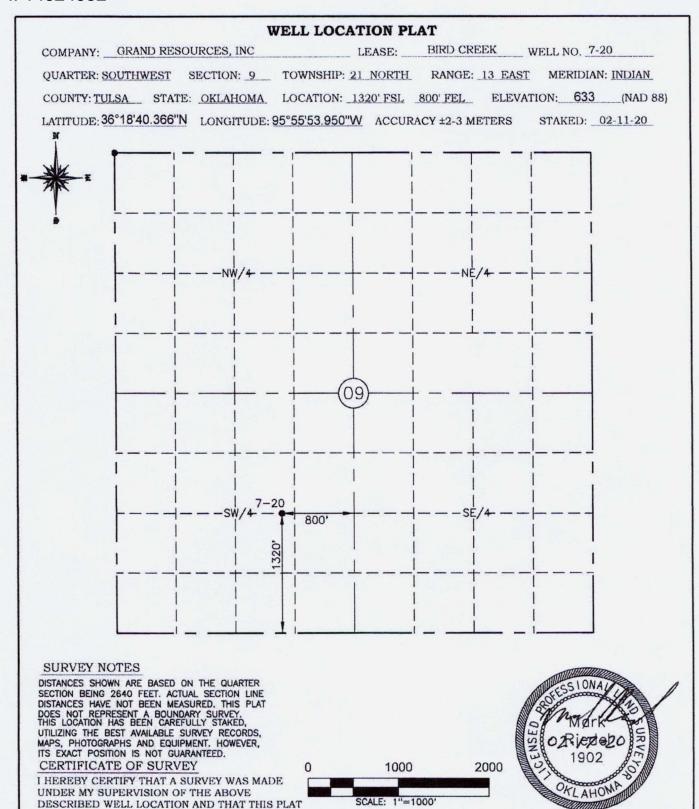
Straight Hole Injection

PERMIT TO DRILL

WELL LOCATION:	Section: 09	Township	: 21N Ran	ge: 13E	County: T	ULSA					
SPOT LOCATION:	E2 W2	E2 SW	FEET FROM QUART	ER: FROM	NORTH	FROM EAST					
			SECTION LIN	IES:	1320	800					
Lease Name:	BCU			Well No	· 7-20		Well will be	800	feet from nearest unit or leas	e boundary.	
Operator Name:	GRAND RESOUR	RCES INC		Telephone	: 91839244	13			OTC/OCC Number:	8702 0	
GRAND RES	OURCES INC										
GRAND RESOURCES INC						THOMASES		ED			
2448 E 81ST ST STE 4040							THOMAS E & DEBRA A BAKER				
TULSA,		OK	74137-4246				06TH STREET I	NORTI			
						SPERRY			OK 74073		
Formation(s)	(Permit Valid	for Listed Fo	rmations Only)								
Name	(Code		Depth							
1 TUCKER			CKR	1260							
	No Spacing					No Eventions			ID II O I NO DO	ensity Orders	
Spacing Orders.	rio opaniig		Lo	cation Exce	ption Orders	. No Exceptions		Inc	creased Density Orders: No Do	Sharty Ordera	
Pending CD Numb	ers: No Pending								Special Orders: No Sp	ecial Orders	
Total Depth: 1400 Ground Elevation: 633 Surface Casing					Casing:	0	Depth to base of Treatable Water-Bearing FM: 70				
Alternate Casi	ing Program										
Cement will b	oe circulated f	rom Total De	pth to the Gro	und Sur	face on t	he Production Ca	asing String.				
Under Federal Jurisdiction: No					Approved Method for disposal of Drilling Fluids:						
Fresh Water Supply Well Drilled: No						A. Evaporation/dewater and backfilling of reserve pit.					
Surface Water used to Drill: No											
						H. CBL REQUIRED					
PIT 1 INFORMATION					-	Category of Pit: 2					
Type of Pit System: ON SITE					Liner not required for Category: 2						
Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000							Pit Location is: NON HSA Pit Location Formation: SEMINOLE				
	•			.,		Pit Location F	ormation: SEMING	JLE			
	top of ground water	-	below base of pit?	Y							
	mile of municipal wa										
Within 1		A O NI									
Within 1	Wellhead Protecti	on Area? N									

NOTES:

Category	Description
HYDRAULIC FRACTURING	3/3/2020 - GC2 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
SPACING	3/3/2020 - GC2 - N/A DISPOSAL WELL



ALTMAN & OSAGE SURVEYING LLC. 107 N. 4TH ST. STE 213 PONCA CITY, OK 918-287-4029 CA # 7862

SURVEY.

IS A TRUE AND CORRECT REPRESENTATION OF SAID

GRAND RESOURCES INC 2448 EAST 81ST STREET, STE 4040 TULSA, OK 74137

WELL LOCATION IN OSAGE COUNTY, OKLAHOMA

SURVEYED BY: M.JR

DRAWN BY: M.JR

CHECKED BY: M.JR

LAST ON SITE: 02/11/20

DATE 02/17/20

JOB NO: 20-004

SHEØT 1 OF 1

MARK RIEDEL LS#1902