API NUMBER: 051 24642 **OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

05/21/2019 Approval Date: Expiration Date: 11/21/2020

Horizontal Hole Multi Unit

Oil & Gas

## PERMIT TO DRILL

Lease Name: LIVINGS1	TON 0112	Well No:	291 1 6H	387 Well will	l be 291 feet from nearest unit or leas	e boundary
Operator EOG F Name:	RESOURCES INC		Telephone: 4052	463224	OTC/OCC Number: 16231	0
EOG RESOURC 3817 NW EXPRE	ES INC ESSWAY STE 500			MARY LOUISE LIV FIRST HAWAIIAN PO BOX 3708	/INGSTON MARITAL TRUST BANK	
OKLAHOMA CIT	Y, OK	73112-1483		HONOLULU	HI 96811	
Formation(s) (Per Name 1 WOODFO	mit Valid for Listed Fo	ormations Only): Depth 8975	6	Name	Depth	
Name  1 WOODFO 2 3		Depth	7	Name	Depth	
Name  1 WOODFO 2		Depth	7	Name	Depth	
Name  1 WOODFO  2  3  4  5	RD	Depth	7 8 9 10	Name	<b>Depth</b> Increased Density Orders:	
Name  1 WOODFO 2 3 4 5 pacing Orders: No Space	RD	<b>Depth</b> 8975	7 8 9 10	Name	·	

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

H. SEE MEMO

D. One time land application -- (REQUIRES PERMIT)

G. Haul to recycling/re-use facility: Sec. 1 Twn. 15N Rng. 11W Cnty. 11 Order No: 662791

PERMIT NO: 19-36585

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

## **HORIZONTAL HOLE 1**

Rge 5W Sec 01 Twp 9N County **GRADY** Spot Location of End Point: N2 ΝE NW NF Feet From: NORTH 1/4 Section Line: 165 EAST Feet From: 1/4 Section Line: 1650

Depth of Deviation: 8815 Radius of Turn: 338

Direction: 3

Total Length: 10249

Measured Total Depth: 19595

True Vertical Depth: 9395

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 5/7/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 5/7/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 5/7/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 1 -

WBM & CUTTINGS TO BE SOIL FARMED; PIT 2 - OBM CUTTINGS TO HEARTLAND RESOURCES (660850/661694/662791) OR DEQ APPROVED FACILITY (SOUTHERN PLAINS LANDFILL, 3-5N-

6W, GRADY CO (3526013); PIT 2 - OBM TO VENDOR

PENDING CD - 201804554 5/17/2019 - G58 - (1280)(HOR) 1 & 12-9N-5W

X611142 WDFD.

POE TO BHL NCT 165' FSL, NCT 165' FNL, NCT 330' FWL

(COEXIST SP. ORDER 611142 WDFD; \*\*)

REC 4/11/2019 (MILLER)

\*\*SHOULD COEXIST SP. ORDER 140574 HNTN; WILL BE VACATED PER ATTORNEY FOR OP.

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

051 24642 LIVINGSTON 0112 6H

Category Description

PENDING CD - 201809236 5/17/2019 - G58 - 1 & 12-9N-5W

X201804554 WDFD

7 WELLS NO OP. NAMED

REC 4/24/2019 (M. PORTER)

PENDING CD - 201902320 5/17/2019 - G58 - (I.O.) 1 & 12-9N-5W

5/17/2019 - G58 - (I.O.) 1 & 12-9N-5W X165:10-3-28(C)(2)(B) WDFD (LIVINGSTON 0112 6H) MAY BE CLOSER THAN 600' TO PROPOSED WELLS MAY BE CLOSER THAN 600' TO PYRITE 1-12 WELL MAY BE CLOSER THAN 600' TO LIVINGSTON 12-1H WELL

REC 5/21/2019 (NORRIS)

