API NUMBER:	143 24360

**Directional Hole** 

Oil & Gas

**OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/21/2022 10/21/2023 Expiration Date:

PERMIT TO DRILL

<b></b>										
WELL LOCATION:	Section: 03	Township: 17	7N Range:	12E	County: Tl	JLSA				
SPOT LOCATION:	SW NW S	WNW	FEET FROM QUARTER:	FROM	NORTH	FROM EAST				
			SECTION LINES:		710	50				
Lease Name:	HARJO			Well No:	5		Well will be	50	feet from nearest unit of	r lease boundary.
Operator Name:	WACHOB OIL & GAS	LLC	Te	elephone:	918291445	9			OTC/OCC Numbe	er: 22840 0
WACHOB OI	L & GAS LLC					WACHOB OIL	AND GAS LLC			
3378 W HIGH	IWAY 117					3378 W HWY	117			
SAPULPA,		OK 7	4066-6987			SAPULPA			OK 74066	
Formation(s)	(Permit Valid for	Listed Forma	ations Only):							
Name		Code		Depth						
1 GLENN		404GLN	N .	1550						
Spacing Orders:	31783		Locat	tion Excep	tion Orders:	No Exceptio	ns	In	creased Density Orders:	No Density
Pending CD Numbers: No Pending Working interest owne				erest owners	s' notified: ***			Special Orders:	No Special	
Total Depth: 1	673 Groun	d Elevation: 755	Sı	urface (	Casing:	D	Depth to	base (	of Treatable Water-Bearing	FM: 180
Alternate Casi	ng Program									
	e circulated fron	1 Total Dept	to the Grou	nd Surf	ace on th	ne Production Ca	asina Strina.			
	Federal Jurisdiction: N						ior disposal of Drilli	na Flui	ds:	
Fresh Water Supply Well Drilled: No Surface Water used to Drill: No				A. Evaporation/dewater and backfilling of reserve pit.						
						H. (Other)	(	CBL RE	EQUIRED	
PIT 1 INFOR	MATION					Categ	ory of Pit: 2			
Type of	Pit System: ON SITE					Liner not required	for Category: 2			
Type of M	ud System: WATER B	ASED				Pit Lo	cation is: NON HS	A		
Chlorides Max: 50	000 Average: 3000					Pit Location Fo	ormation: SEMINO	DLE		
Is depth to	top of ground water gre	ater than 10ft belo	w base of pit? Y							
Within 1	mile of municipal water									
	Wellhead Protection A									
Pit <u>is not</u> lo	ocated in a Hydrological	y Sensitive Area.								
DIRECTIONAL	HOLE 1									
Section: 4	Township: 17	7N Ran	ge: 12E N	<i>Meridiar</i>	: IM					
	County: C		,			Meas	sured Total Dept	th: 1	673	
Spot Location	n of End Point: C	SE	SE NE				ue Vertical Dept			
	Feet From: S	-	1/4 Section Lir	ne: 330	)					
	Feet From: E		1/4 Section Lir				Point Location fre t, or Property Li		30	

NOTES:

Feet From: EAST

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

1/4 Section Line: 330

Category	Description
ALTERNATE CASING	[4/19/2022 - GC2] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
COMPLETION INTERVAL	[4/20/2022 - G56] - WILL BE NCT 165' FB PER OPERATOR;
HYDRAULIC FRACTURING	[4/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	<ol> <li>NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</li> <li>NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT</li> </ol>
	LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 31783	[4/20/2022 - G56] - (UNIT) N2 4-17N-12E EST MID-GLENN POOL, GLENN SAND UNIT NO. 1 FOR GLNN