API NUMBER: 143 24361

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 04/21/2022
Expiration Date: 10/21/2023

Directional Hole Oil & Gas

## **PERMIT TO DRILL**

WELL LOCATION:	Continu	34	Tarrina a la inc	40N Dec	125	Country TI	II CA					
WELL LOCATION:	Section:		Township:	7	nge: 12E	County: TL						
SPOT LOCATION:	NW SW	SW	SW	FEET FROM QUAR			FROM WEST					
				SECTION L	INES:	430	96					
Lease Name:	ISPOCOGEE				Well No:	13		Well will be	95	feet from nearest un	it or lease	boundary.
Operator Name:	WACHOB OIL	& GAS LL	С		Telephone:	918291445	9			OTC/OCC Nur	mber:	22840 0
WACHOB OII	L & GAS LLC						WACHOB OIL	AND GAS LLC				
3378 W HIGH	HWAY 117						3378 W HWY	117				
SAPULPA,			OK	74066-6987	•		SAPULPA			OK 74066		
Formation(s)	(Permit Val	id for Lis	sted For	mations Only	):							
Name			Code	1	Depth							
1 GLENN			404G	LNN	1550							
Spacing Orders:	31783			L	ocation Excep	otion Orders:	No Exception	าร	Inc	creased Density Orders:	No [	Density
Pending CD Number	ers: No Pe	nding			Working in	erest owners	' notified: ***			Special Orders:	No S	Special
Total Depth: 1	1673	Ground El	evation: 6	379	Surface	Casing: 0	)	Depth to	base o	of Treatable Water-Bear	ing FM:	80
Alternate Casi	ng Program											
Cement will b	e circulated	from T	otal De	pth to the Gr	ound Surf	ace on th	e Production Ca	sing String.				
Under	Federal Jurisdic	ion: No					Approved Method f	or disposal of Drilli	ng Fluid	ds:		
Fresh Water Supply Well Drilled: No						A. Evaporation/dewater and backfilling of reserve pit.						
Surface	e Water used to I	Orill: No										
							H. (Other)	(	CBL RE	QUIRED		
PIT 1 INFOR	MATION						Catego	ory of Pit: 2				
Type of Pit System: ON SITE							Liner not required for Category: 2					
Type of Mud System: WATER BASED							Pit Location is: NON HSA					
Chlorides Max: 50	000 Average: 30	00					Pit Location Fo	rmation: SEMINO	LE			
Is depth to	top of ground wa	iter greater	than 10ft	below base of pit?	Υ							
Within 1 r	mile of municipal	water well?	? N									
Within 1 r	mile of municipal Wellhead Prote											
	·	ction Area	P N	ea.								
Pit <u>is not</u> lo	Wellhead Prote	ction Area	P N	ea.								
	Wellhead Prote	ction Area	P N	ea.								
Pit <u>is not</u> lo	Wellhead Prote	ction Area	? N ensitive Ar	ea. ange: 12E	Meridia	n: IM						
Pit <u>is not</u> lo	Wellhead Prote ocated in a Hydro	ction Area	P N ensitive Ar		Meridia	n: IM	Meas	ured Total Dept	th: 1	673		
Pit <u>is not</u> lo	Wellhead Prote ocated in a Hydro  HOLE 1  Townsh  Count	ip: 18N	P N ensitive Ar	ange: 12E	Meridiar SE	n: IM		ured Total Dept ue Vertical Dept				
Pit is not lo	Wellhead Prote ocated in a Hydro  HOLE 1  Townsh  Count	ip: 18N y: CRE	Ra EK	ange: 12E	SE		Tr	·	th: 1			

NOTES:

Category	Description
ALTERNATE CASING	[4/19/2022 - GC2] - APPROVED; COPY OF CBL NEEDS TO BE SUBMITTED TO THE TECHNICAL STAFF IMMEDIATELY. A COMPLETION ATTEMPT, IN CASES WHERE THE PROTECTION OF THE TREATABLE WATER IS QUESTIONABLE, IS STRICTLY PROHIBITED. RULE 165: 10-3-4 (D)(4)(C)
COMPLETION INTERVAL	[4/20/2022 - G56] - COMPL INT WILL BE NCT 165' FB PER OPERATOR;
HYDRAULIC FRACTURING	[4/13/2022 - GC2] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
SPACING - 31783	[4/20/2022 - G56] - (UNIT) SE4 SE4 33-18N-12E EST MID-GLENN POOL, GLENN SAND UNIT NO. 1 FOR GLNN

