API NUMBER: 073 26627

Oil & Gas

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/04/2019
Expiration Date: 04/04/2021

Horizontal Hole Multi Unit

### PERMIT TO DRILL

WELL LOCATION:	Sec:	07	Twp:	15N	Rge:	7W	County:	KINGFISHER
		$\neg$		$\overline{}$		$\neg$		

SPOT LOCATION: SE SE SW SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES: 225 1075

Lease Name: PETTY FIU 1507 Well No: 2H-6XA Well will be 225 feet from nearest unit or lease boundary.

Operator NEWFIELD EXPLORATION MID-CON INC Telephone: 2812105100; 9188781 OTC/OCC Number: 20944 0

Name:

NEWFIELD EXPLORATION MID-CON INC

4 WATERWAY AVE STE 100

THE WOODLANDS. TX 77380-2764

VIRGINIA A. PETTY 11798 E. 850 ROAD

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 8411 6 2 WOODFORD 8944 7 3 8 4 9 5 10 643447 Spacing Orders: Location Exception Orders: 690855 Increased Density Orders: 689326 690854 689327 690865

Pending CD Numbers: Special Orders:

Total Depth: 18966 Ground Elevation: 1118 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 320

Deep surface casing has been approved

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 19-36236

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

H. SEE MEMO

#### PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

### **HORIZONTAL HOLE 1**

Sec 06 Twp 15N Rge 7W County KINGFISHER

Spot Location of End Point: NE NE NW NW
Feet From: NORTH 1/4 Section Line: 85
Feet From: WEST 1/4 Section Line: 1002

Depth of Deviation: 8079 Radius of Turn: 413 Direction: 355

Total Length: 10238

Measured Total Depth: 18966
True Vertical Depth: 8944
End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 9/19/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 9/19/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 689326 10/3/2019 - GB6 - 6-15N-7W

X643447 MSSP

6 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

01/07/2019

INCREASED DENSITY - 689327 10/3/2019 - GB6 - 7-15N-7W

X643447 MSSP 6 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

01/07/2019

LOCATION EXCEPTION - 690855 10/4/2019 - GB6 - (I.O.) 6 & 7 -15N-7W

X643447 MSSP, WDFD

COMPL. INT. (7-15N-7W) NCT 0' FNL, NCT 165' FSL, NCT 660' FWL COMPL. INT. (6-15N-7W) NCT 0' FSL, NCT 165' FNL, NCT 660' FWL

NEWFIELD EXPLORATION MID-CONTINENT INC.

02/04/2019

LOCATION EXCEPTION - 690865 10/3/2019 - GB6 - (I.O.) 6 & 7 -15N-7W

X165:10-3-28(C)(2)(B) MSSP (PETTY FIU 1507 2H-6X)\*\*

MAY BE CLOSER THAN 600' TO THE EXISTING PETTY 1H-6X AND/OR PROPOSED PETTY FIU 1507 3H-6X AND 4H-6X AND/OR PROPOSED PETTY FED 1507 5H-6X, 6H-6X, AND 7H-6X.\*\*\*

NO OP. NAMED 12/09/2019

\*\*S/B PETTY FIU 1507 2H-6XA. WILL BE CORRECTED AT FINAL HEARING PER OPERATOR.

\*\*\*ALL WELL NUMBERS S/B ()-6XA. WILL BE CORRECTED AT FINAL HEARING PER

OPERATOR.

MEMO 9/19/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM & WBM CUTTINGS

WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 643447 10/3/2019 - GB6 - (640)(HOR) 6 & 7 -15N-7W

VAC 37910 FOR MCSTR

VAC 248318 FOR MSSLM IN 6-15N-7W VAC 256082 FOR MSSLM IN 7-15N-7W

EST MSSP, WDFD

COMPL. INT. (MSSP) NCT 660 FB

COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL

SPACING - 690854 10/4/2019 - GB6 - (I.O.) 6 & 7 -15N-7W

EST MULTIUNIT HORÍZONTAL WELL

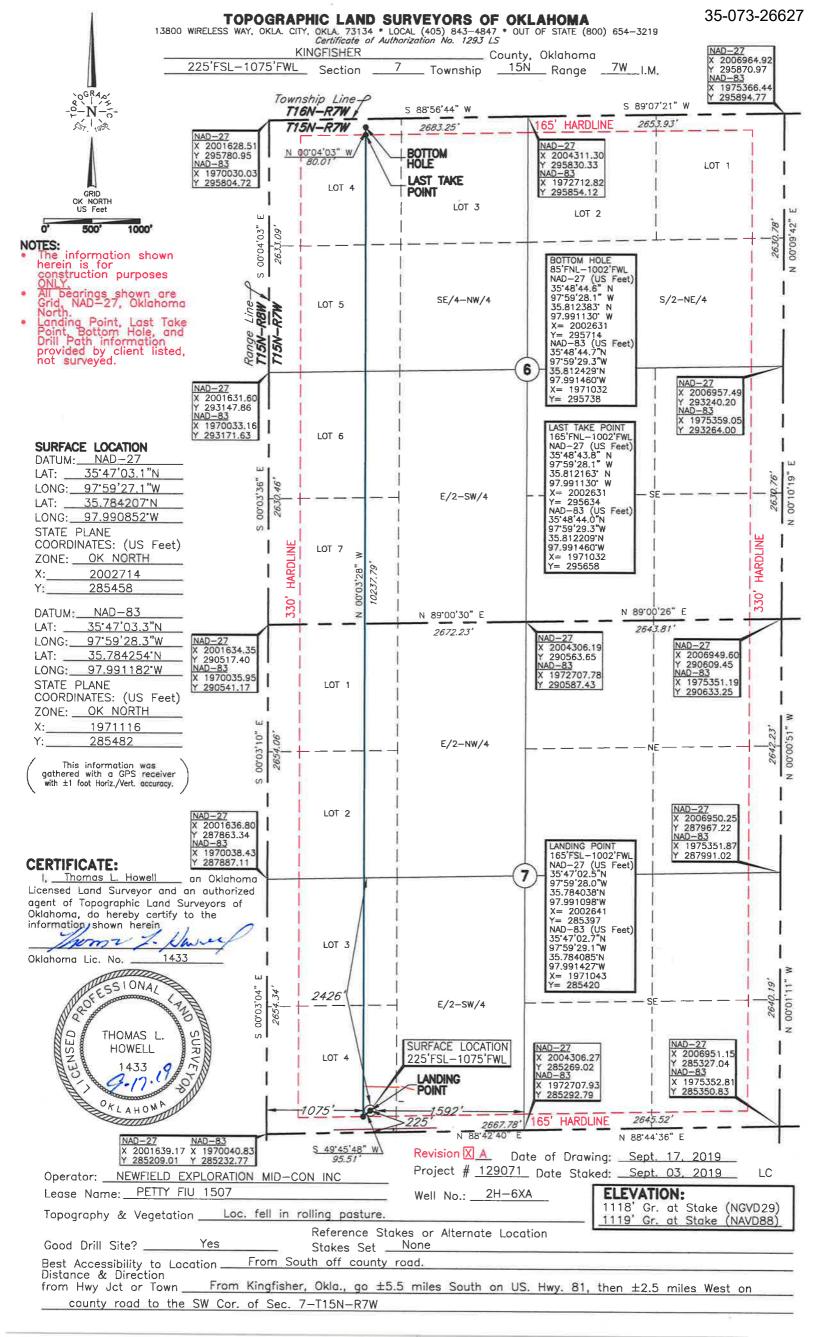
X643447 MSSP,WDFD

(WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP)

50% 6-15N-7W 50% 7-15N-7W

NEWFIELD EXPLORATION MID-CONTINENT INC.

02/04/2019



TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

13800 Wireless Way, Okla. City, OK. 73134 \* LOCAL (405) 843-4847 \* OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS KINGFISHER \_ County, Oklahoma Township 15N Range 7W I.M. Section Township Line-P T16N-R7W C3-**B3**-A3 C2-A2 (A) PETTY FIU 1507 2H-6XA 225'FSL-1075'FWL (A1) LANDING POINT 165'FSL-1002'FWL (A2) LAST TAKE POINT 165'FNL-1002'FWL (A3) BOTTOM HOLE 85'FNL-1002'FWL (B) PETTY FIU 1507 3H-6XA 225°FSL-1100°FWL (B1) LANDING POINT 165°FSL-1659°FWL (B2) LAST TAKE POINT 165°FNL-1659°FWL (B3) BOTTOM HOLE 85°FNL-1659°FWL 6 (C) PETTY FIU 1507 4H-6XA
225'FSL-1125'FWL
(C1) LANDING POINT
165'FSL-2316'FWL
(C2) LAST TAKE POINT
165'FNL-2316'FWL
(C3) BOTTOM HOLE
85'FNL-2316'FWL (PROPOSED DRILL PATH) (PROPOSED DRILL PATH) DRILL (PROPOSED 2H-6XA 3H-6XA 4H-6XA 1507 1507 1507 FI FIU 즲 PETTY PETTY PETTY T15N-RBW Range Line F 7 GRID
OK NORTH
Scale:
1" = 1000' 1000

# **EXHIBITION PLAT**

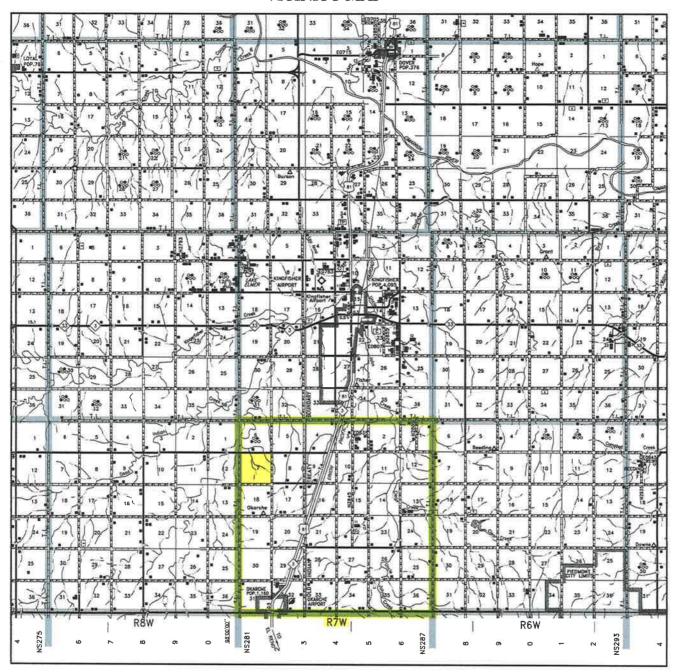
CI

165 HARDLINE

# TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

Surveying and Mapping for the Energy Industry 13800 Wireless Way, Oklahoma City, OK 73134 www.topographic.com Telephone Numbers: Local (405) 843-4847 Toll Free (800) 654-3219

## VICINITY MAP



### NOTES:

 The information shown herein is for construction purposes ONLY. Scale: 1" = 3 Miles

0GR48/ -0-N-5

Sec	7 Tw <sub>1</sub>	p. <u> </u>	Rng	7W	IM
County_	KINGFIS	SHER	_State	OK	
Operator	NEWFIELD	EXPLORATIO	N_MID-CON	N INC	



LAND SURVEYORS OF OKLAHOMA