API NUMBER: 073 26630

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 10/04/2019
Expiration Date: 04/04/2021

Horizontal Hole

Oil & Gas

Multi Unit

PERMIT TO DRILL

				1 2100011	DINE	<u>. L.</u>			
ELL LOCATION		Twp: 15N Rge: 7	W County: KINC FEET FROM QUARTER: FROM SECTION LINES:	GFISHER SOUTH FROM 300	и ЕА 16:				
Lease Name:	PETTY FED 150	07	Well No:	5H-6XA		Well	will be 300 feet from near	est unit or lease boundary	
Operator Name:	NEWFIELD I	EXPLORATION MID-C	CON INC	Telephone:	28121	05100; 9188781	OTC/OCC Number:	20944 0	
NEWFIELD EXPLORATION MID-CON INC 4 WATERWAY AVE STE 100						ELAINE F JON 3210 N 7TH PL			
THE WOODLANDS, TX 77380			77380-2764		BROKEN ARROW OK 74012-			74012-	
Formation(s	Name MISSISSIPPIAN WOODFORD	alid for Listed Fo	rmations Only): Depth 8382 8915		6 7 8	Name	Dep	oth	
4					9				
5					10				
pacing Orders:	643447 690859		Location Exception	Orders: 6908			Increased Density Orders:	689326 689327	
Pending CD Numbers:							Special Orders:		
Total Depth: 18840 Ground Elevation: 1173			173 Surface	Surface Casing: 1500 Deep surface casi			Depth to base of Treatable Water-Bearing FM: 310		
Under Federal Jurisdiction: No F				Fresh Water Supply Well Drilled: No			Surface Water used to Drill: No		
PIT 1 INFORM	ATION		Approved Method for disposal of Drilling Fluids:						

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area?

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: DUNCAN

H. SEE MEMO

E. Haul to Commercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 19-36971

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 06 Twp 15N Rge 7W County KINGFISHER

Spot Location of End Point: NW NE NW NE Feet From: NORTH 1/4 Section Line: 85

Feet From: EAST 1/4 Section Line: 1867

Depth of Deviation: 8080 Radius of Turn: 340 Direction: 355

Total Length: 10226

Measured Total Depth: 18840
True Vertical Depth: 8915
End Point Location from Lease,
Unit, or Property Line: 85

Notes:

Category Description

DEEP SURFACE CASING 9/16/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 9/16/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS. NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 689326 10/4/2019 - GB6 - 6-15N-7W

X643447 MSSP

6 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

01/07/2019

INCREASED DENSITY - 689327 10/4/2019 - GB6 - 7-15N-7W

X643447 MSSP 6 WELLS

NEWFIELD EXPLORATION MID-CONTINENT INC.

01/07/2019

LOCATION EXCEPTION - 690860 10/4/2019 - GB6 - (I.O.) 6 & 7 -15N-7W

X643447 MSSP, WDFD

COMPL. INT. (7-15N-7W) NCT 0' FNL, NCT 165' FSL, NCT 1320' FEL COMPL. INT. (6-15N-7W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FEL

NEWFIELD EXPLORATION MID-CONTINENT INC.

02/04/2019

LOCATION EXCEPTION – 690865 10/4/2019 - GB6 - (I.O.) 6 & 7 -15N-7W

X165:10-3-28(C)(2)(B) MSSP (PETTY FED 1507 5H-6X)**

MAY BE CLOSER THAN 600' TO THE EXISTING PETTY 1H-6X AND/OR PROPOSED PETTY FIU 1507 2H-6X, 3H-6X AND 4H-6X AND/OR PROPOSED PETTY FED 1507 6H-6X AND 7H-6X.***

NO OP. NAMED 12/09/2019

**S/B PETTY FED 1507 5H-6XA. WILL BE CORRECTED AT FINAL HEARING PER OPERATOR.
***ALL WELL NUMBERS S/B ()-6XA. WILL BE CORRECTED AT FINAL HEARING PER OPERATOR.

MEMO 9/16/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS PER OPERATOR REQUEST,

WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM & WBM CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W),

CANADIAN CO, PIT 2 - OBM TO VENDOR

SPACING - 690859 10/4/2019 - GB6 - (I.O.) 6 & 7 -15N-7W

EST MULTIUNIT HORÍZONTAL WELL

X643447 MSSP,WDFD

(WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP)

50% 6-15N-7W 50% 7-15N-7W

NEWFIELD EXPLORATION MID-CONTINENT INC.

02/04/2019

SPACING - 643447 10/4/2019 - GB6 - (640)(HOR) 6 & 7 -15N-7W

VAC 37910 FOR MCSTR

VAC 248318 FOR MSSLM IN 6-15N-7W VAC 256082 FOR MSSLM IN 7-15N-7W

EST MSSP, WDFD

COMPL. INT. (MSSP) NCT 660 FB

COMPL. INT. (WDFD) NCT 165' FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL

