API NUMBER: 051 24764

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 02/20/2020 Expiration Date: 08/20/2021

Horizontal Hole Oil & Gas

Pit

is not located in a Hydrologically Sensitive Area.

PERMIT TO DRILL															
WELL LOCATION:	DN: Section: 31 Township: 10N Range: 7W County				County:	GRA	ADY								
SPOT LOCATION:	SE SE	SE	SE	FEET FRO	M QUARTER	: FROM	SOUTH	FR	ROM EAST						
				 SE∈	CTION LINES	:	245		215						
Lease Name:	AR-JO MCCOM	MAS				Well No:			215	Well will be	260	feet from n	earest unit o	or lease	boundary.
Operator Name:	CITIZEN ENER	GY III I I	c		-	elephone:	0190404	600				OTC//	OCC Numb	or:	24120 0
	OTTLETT ETTER	O1 III EE			'	elepriorie.	9109494	-				010/	OCC Numi		24120 0
CITIZEN ENE	ERGY III LLC														
320 S BOSTON AVE STE 900									ARLENE E MCC	COMAS REV	ОСАВ	LE TRUST	-		
TULSA,			OK	74103-3	3729				P.O. BOX 489						
									MINCO			OK :	73059		
													. 0000		
Formation(s)	(Permit Vali	d for Li	sted Fo	rmations (	Only):										
Name			Code	•		Depth									
1 MISSISSIPP	PIAN		359N	ISSP		12300									
Spacing Orders:	669589				Loca	ition Excep	tion Order	s:	704765		In	creased Dens	ity Orders:	No Den	sity Orders
	681197														
Pending CD Number	ers: No Pendin	g										Spec	ial Orders:	No Spe	cial Orders
Total Depth: 1	17576	Cround E	levation:	120E	e	urface (	Pacina.	40	100	Denth	to base	of Treatable V	Vater-Rearing	· EM· 3	10
rotai Deptii. T	17376	Giouria E	ilevalion.	1295	3	urrace	Jasiliy.	10	,000 	Бери					
											L	eep surfac	ce casing	has be	een approved
Under Federal Jurisdiction: No								Approved Method for	disposal of Dri	ling Flui	ds:				
Fresh Water Supply Well Drilled: No									D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-37159						
Surface	e Water used to D	rill: Yes							H. SEE MEMO						
PIT 1 INFORMATION									= -	y of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits								Liner not required fo							
Type of Mud System: WATER BASED  Chlorides May: 5000, Average: 3000								Pit Loca	tion is: NON F						
Chlorides Max: 5000 Average: 3000  Is depth to top of ground water greater than 10ft below base of pit? Y									Fit Location For	nation. Dog c	KEEK				
		•		below base	or pit:										
VVIdilli I I	mile of municipal wellhead Protect														
Pit <u>is not</u> lo	ocated in a Hydro			rea											
- 10 10 K		logiodily (	JOHOILIVO 71												
PIT 2 INFORMATION									•	y of Pit: C					
Type of Pit System: CLOSED Closed System Means Steel Pits									Liner not required fo						
Type of Mud System: OIL BASED										tion is: NON F					
Chlorides Max: 300000 Average: 200000  Is depth to top of ground water greater than 10ft below base of pit? Y								Pit Location Form	mation: DOG (	KEEK					
1		•		pelow base	of pit? Y										
Within 1 i	mile of municipal														
1	Wellhead Protect														

HORIZONTAL HOLE 1

Section: 31 Township: 10N Range: 7W Total Length: 4953

County: GRADY Measured Total Depth: 17576

Spot Location of End Point: NE NE NW NE True Vertical Depth: 12350

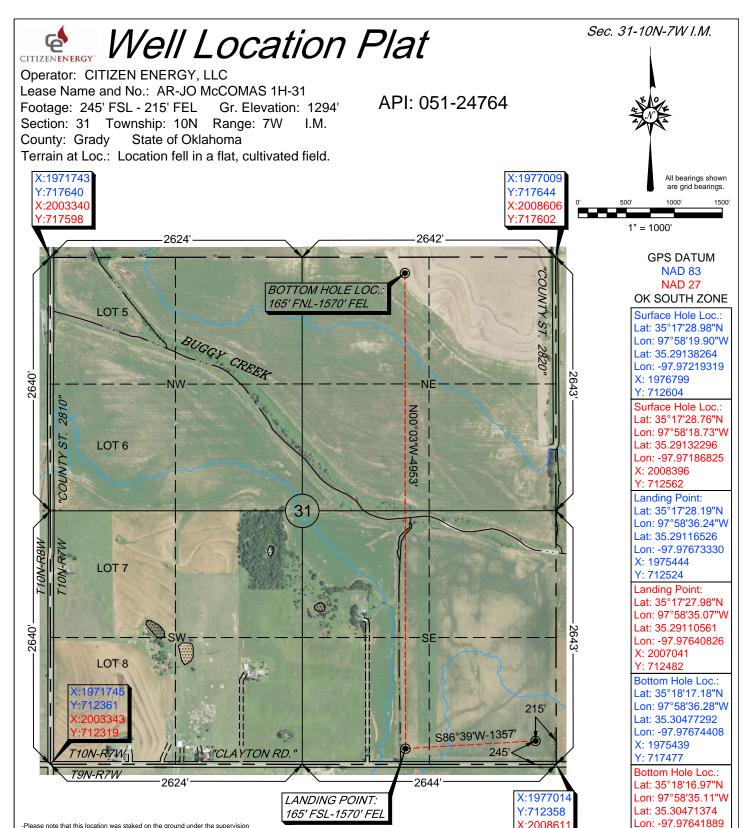
Feet From: NORTH

1/4 Section Line: 165

End Point Location from
Lease,Unit, or Property Line: 165

NOTES: Description Category DEEP SURFACE CASING 2/12/2020 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING 2/12/2020 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE: 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG 2/20/2020 - GC2 - 31-10N-7W LOCATION EXCEPTION - 704765 (201802919) X669589 MSSP+++ SHL 250 FSL, 250' FEL 31-10N-7W\*\*\* COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FEL CITIZEN ENERGY III, LLC 11-5-2019 +++S/B 669589/681197; WILL BE CORRECTED AT FINAL HEARING FOR OPERATOR PER **ATTORNEY** \*\*\* S/B 245' FSL, 215' FEL; WILL BE CORRECTED AT FINAL HEARING FOR OPERATOR PER **ATTORNEY MEMO** 2/12/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - BUGGY CREEK), PIT 2 -OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT SPACING - 669589 2/20/2020 - GC2 - (640)(HOR) 31-10N-7W VAC OTHER VAC 98732 CSTR, MSSLM EST MSSP, OTHERS COMPL. INT. NLT 660' FB (COEXIST EXISTING NON-HORIZONTAL SPACING UNITS) **SPACING - 681197** 2/20/2020 - GC2 - 31-10N-7W

CONFIRM 669589 MSSP, OTHERS



-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey. -Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2020

Invoice #8940-A

Date Staked: 12/27/19 Date Drawn: 12/31/19 By: B.A. By: K.M.

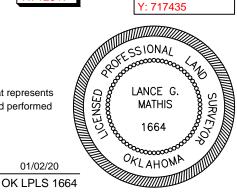
## Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

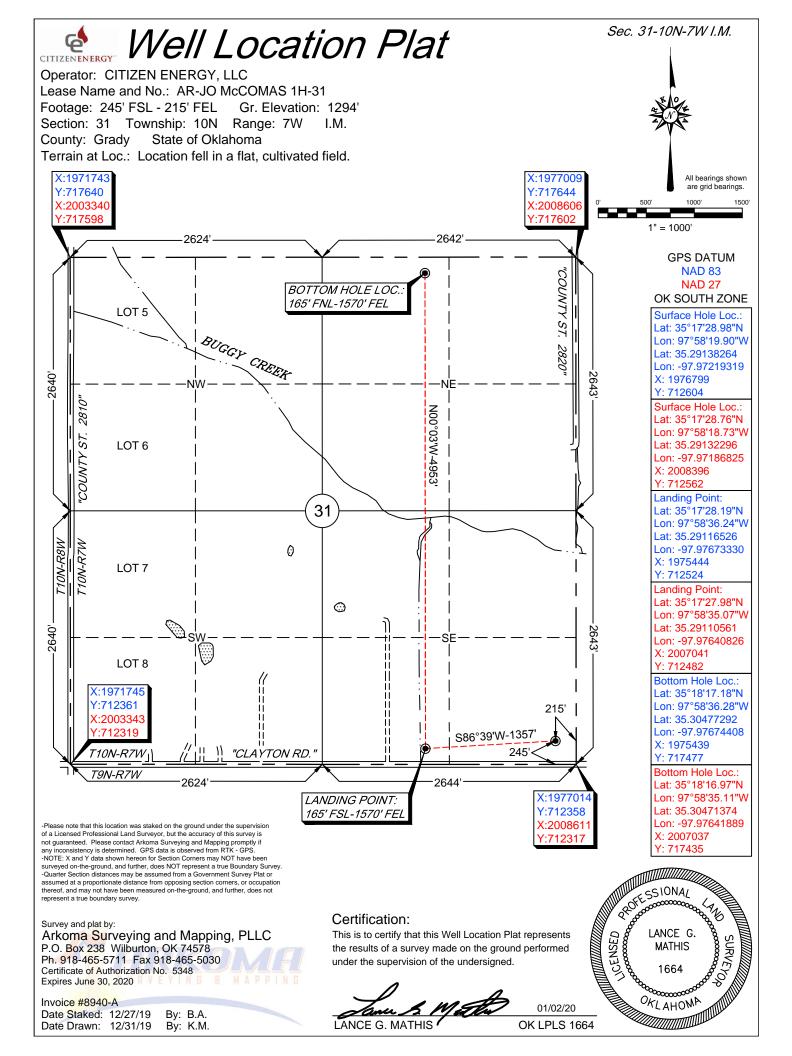
LANCE G. MATHIS

01/02/20

':712317



X: 2007037





## Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: AR-JO McCOMAS 1H-31 Surface Hole Location: 245' FSL - 215' FEL

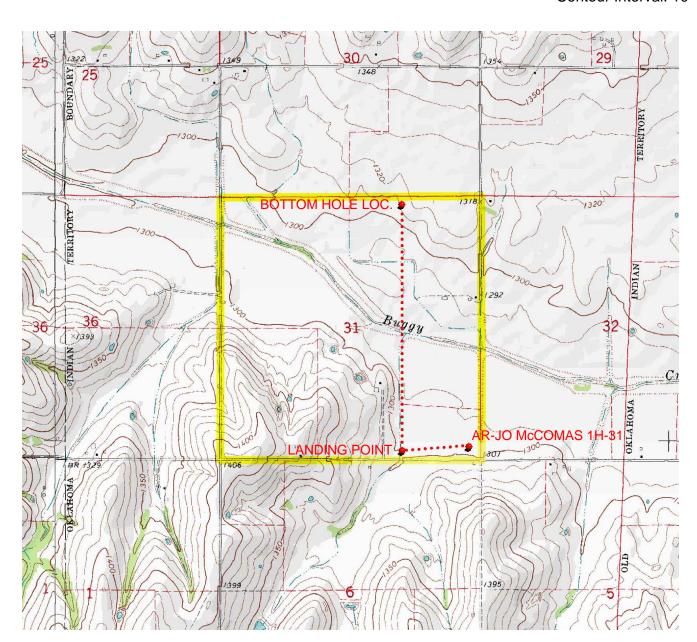
Landing Point: 165' FSL - 1570' FEL

Bottom Hole Location: 165' FNL - 1570' FEL Sec. 31 Twp. 10N Rng. 7W I.M. County: Grady State of Oklahoma

Ground Elevation at Surface Hole Location: 1294'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2020

Date Staked: 12/27/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

