API NUMBER: 045 23821

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 11/21/2019
Expiration Date: 05/21/2021

Horizontal Hole

Multi Unit

Oil & Gas

Is depth to top of ground water greater than 10ft below base of pit? Y

is located in a Hydrologically Sensitive Area.

Within 1 mile of municipal water well? N

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

Wellhead Protection Area?

Category of Pit: C

PERMIT TO DRILL

VELL LOCATION:	Sec: 21 Twp: 18N	Rge: 24W	County: ELLI	S					
POT LOCATION:			OM QUARTER: FROM	NORTH FROM	EAST				
		SECTION	LINES:	200	1556				
Lease Name: 0	GOLDFINGER 21/28 BO		Well No:	1HR		Well will be	200 feet from neares	t unit or lease boundary.	
Operator Name:	MEWBOURNE OIL COM	PANY		Telephone:	9035612900		OTC/OCC Number:	6722 0	
MEWBOU	RNE OIL COMPANY				WILLIS G	2 & CONNIE	I SHOAE REVOC	TDIIST	
PO BOX 7698					WILLIS G. & CONNIE L. SHOAF RE			INUST	
TYLER,		TX 75711	-7698		ARNETT		OK 73	3832	
	580287 588987 702343		Location Exception	Orders: 70234	7 8 9 10	Incre	eased Density Orders:		
Pending CD Number		-				Spec	cial Orders:		
Total Depth: 19931 Ground Elevat		evation: 2360	Surface	Casing: 1999	Casing: 1999		Depth to base of Treatable Water-Bearing FM: 650		
			Deep surfa			face casing has been approved			
Under Federal J	lurisdiction: No		Fresh Wate	r Supply Well Drille	ed: No		Surface Water us	sed to Drill: No	
PIT 1 INFORMATION				,	Approved Method for disposal of Drilling Fluids:				
	n: CLOSED Closed Syste	em Means Steel Pits							
Type of Mud System: WATER BASED Chlorides Max: 25000 Average: 7500					D. One time land application (REQUIRES PERMIT) PERMIT NO: 19-36925 H. SEE MEMO				

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 28 Twp 18N Rge 24W County **ELLIS** SE Spot Location of End Point: С S2 S2 Feet From: SOUTH 1/4 Section Line: 330 EAST Feet From: 1/4 Section Line: 1320

Depth of Deviation: 8645 Radius of Turn: 567

Direction: 175

Total Length: 10395

Measured Total Depth: 19931

True Vertical Depth: 10239

End Point Location from Lease,
Unit, or Property Line: 330

Additional Surface OwnerAddressCity, State, ZipJERRY D. JOHNSON REVOCABLE THC, 63, BOX 28ARNETT, OK 73832BRENDA L. JOHNSON REVOCABLEHC 63, BOX 28ARNETT, OK 73832

Notes:

Category Description

DEEP SURFACE CASING 11/21/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR

OR SURFACE CASING

HYDRAULIC FRACTURING 11/21/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE:

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

LOCATION EXCEPTION - 702344 11/21/2019 - GB1 - (I.O.) 21 & 28-18N-24W

X580287 CHRK 21-18N-24W

X588987 CHRK 28-18N-24W

COMPL. INT. (21-18N-24W) NCT 330' FNL, NCT 0' FSL, NCT 1100' FEL COMPL. INT. (28-18N-24W) NCT 0' FNL, NCT 330' FSL, NCT 1100' FEL

NO OP. NAMÈD 9/17/2019

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

045 23821 GOLDFINGER 21/28 BO 1HR

MEMO 11/21/2019 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 580287 11/21/2019 - GB1 - (640)(HOR) 21-18N-24W

EST CHRK, OTHERS COMPL. INT. NCT 660' FB

(COEXIST EXISTING NON-HORIZONTAL SPACING UNITS; SUPERSEDE NON-DEVELOPED NON-

HORIZONTAL SPACING UNITS)

SPACING - 588987 11/21/2019 - GB1 - (640)(HOR) 28-18N-24W

EXT 585689 CHRK, OTHERS

EST OTHER

EXT OTHER COMPL. INT. NCT 660' FB

COMPL. INT. NCT 660' FB (COEXIST SP #203575 CHRK)

SPACING - 702343 11/21/2019 - GB1 - (I.O.) 21& 28-18N-24W

EST MULTIUNIT HÖRIZONTAL WELL

X580287 CHRK 21-18N-24W X588987 CHRK 28-18N-24W

50% 21-18N-24W 50% 28-18N-24W

MEWBOURNE OIL COMPANY

9/17/2019

