

API NUMBER: 063 24944 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 06/21/2022
Expiration Date: 12/21/2023

Straight Hole Oil & Gas

Amend reason: FOOTAGE FROM EXTERNAL SECTION
BOUNDARY. METHOD OF DRILLING FLUID DISPOSAL.

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 14 Township: 9N Range: 8E County: HUGHES

SPOT LOCATION: C SE NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 1980 1980

Lease Name: VILLINES Well No: 1-14 Well will be 660 feet from nearest unit or lease boundary.

Operator Name: BASIS RESOURCES GROUP LLC Telephone: 4052860615 OTC/OCC Number: 22981 0

BASIS RESOURCES GROUP LLC
4334 NW EXPRESSWAY STE 201
OKLAHOMA CITY, OK 73116-1516

VILLINES FAMILY TRUST
NATHAN C VILLINES TRUSTEE
PO BOX 349
WEATHERFORD OK 73096

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth
1	CALVIN	404CLVN	1150
2	RED FORK	404RDFK	2300
3	BARTLESVILLE	404BRVL	2600
4	BOOCH	404BOCH	3000
5	GILCREASE	403GLCR	3250

	Name	Code	Depth
6	CROMWELL	402CMWL	3500
7	CANEY	354CNEY	3670
8	HUNTON	269HNTN	3900
9	VIOLA	202VIOL	4000

Spacing Orders: 183643

Location Exception Orders: No Exceptions

Increased Density Orders: No Density

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 4000

Ground Elevation: 935

Surface Casing: 250

Depth to base of Treatable Water-Bearing FM: 110

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

E. Haul to Commercial pit facility Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is: NON HSA

Pit Location Formation: COFFEYVILLE

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	<p>[5/18/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
SPACING	[8/22/2022 - GB7] - CNEY UNSPACED; 40-ACRE LEASE (SE4 NW4 14-9N-8E)
SPACING - 183643	<p>[8/22/2022 - GB7] - (40) 14-9N-8E</p> <p>EST CLVN, RDFK, BRVL, BOCH, GLCR, CMWL, HNTN, VIOL, OTHERS</p>