API NUMBER:	081 23788 A Oil & Gas	OKLAHOMA CORPOR OIL & GAS CONSER P.O. BO) OKLAHOMA CITY (Rule 165	2VATION DIVISION (52000 , OK 73152-2000 :10-3-1)	Approval Date:05/26/2022Expiration Date:11/26/2023
WELL LOCATION: SPOT LOCATION: Lease Name: Operator Name:		SECTION LINES: 167 Well No: 1-24H	COLN ROM WEST 277 Well will be	167 feet from nearest unit or lease boundary. OTC/OCC Number: 24073 0
PRAIRIE GAS 2250 E 73RD TULSA,		2 36-6834	ROSCOE LANE HICKS AND D 336390 E. MAIN STREET CHANDLER	ENISE L. HICKS OK 74834-8923
Formation(s) Name OSWEGO	(Permit Valid for Listed Formation Code 4040SWG	ns Only): Depth 3696		
	No Spacing		No Exceptions	Increased Density Orders: No Density
Pending CD Number	202201934	Working interest owners' Surface Casing: 26		Special Orders: No Special base of Treatable Water-Bearing FM: 40
Fresh Water	Federal Jurisdiction: No r Supply Well Drilled: No e Water used to Drill: No		Approved Method for disposal of Drilling	g Fluids:
HORIZONTAL	HOLE 1			
Section: 24	Township: 15N Range: County: LINCOLN	4E Meridian: IM	Total Lengtl Measured Total Depth	
Spot Location		E NE Section Line: 1819 Section Line: 1960	True Vertical Depth End Point Location fron Lease,Unit, or Property Line	n
HORIZONTAL	HOLE 2			
Section: 24	Township: 15N Range:	4E Meridian: IM	Total Lengtl	
0.11	County: LINCOLN		Measured Total Depth	
Spot Location	Feet From: SOUTH 1/4	W NW Section Line: 840 Section Line: 940	True Vertical Depth End Point Location from Lease,Unit, or Property Line	n

NOTES:

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description	
HYDRAULIC FRACTURING	[5/19/2022 - GC2] - OCC 165:10-3-10 REQUIRES:	
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;	
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG	
PENDING CD - CD2022-001933	[5/20/2022 - GB6] - (E.O.)(160) SW4 24-15N-4E EXT 437611 OSWG REC. 05/26/2022 (MOORE)	
PENDING CD - CD2022-001934	[5/20/2022 - GB6] - (E.O.) SW4 24-15N-4E XCD2022-001933 OSWG SHL 167' FSL 277' FWL 24-15N-4E POINT OF ENTRY (OSWG) 3642'MD 174' FSL 297' FWL SW4 24-15N-4E POINT OF EXIT (OSWG) 3830'MD 173' FSL 299' FWL SW4-24-15N-4E PRAIRIE GAS COMPANY OF OKLAHOMA LLC REC. 05/26/2022 (MOORE)	