API NUMBER: 017 25600 В

Multi Unit Oil & Gas

Amend reason: AMENDING TO CORRECT SHL & BHL

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 12/07/2021 06/07/2023 **Expiration Date:**

2315 feet from nearest unit or lease boundary. OTC/OCC Number:

Deep surface casing has been approved

24120 0

AMEND PERMIT TO DRILL

					ILIAD	<u>' </u>	ZIVII I	<u> </u>	<u> </u>	
WELL LOCATION:	Section: 07	Township:	10N	Range:	5W	County:	CANADIAI	N		
SPOT LOCATION:	NE NE NE	SW	FEE.	T FROM QUARTER:	FROM	SOUTH	FROM	WEST		_
				SECTION LINES:		2375		2315		
Lease Name:	DARROW TRUST				Well No:	1H-7-6			We	ell will
Operator Name:	CITIZEN ENERGY III LL	.c		Te	elephone:	9189494	4680			

CITIZEN ENERGY III LLC 320 S BOSTON AVE STE 900

TULSA. 74103-3729 OK

Wellhead Protection Area? N

SHERYL DARROW P.O. BOX 447 **MUSTANG** OK 73064

Formation(s) (Permit Valid for Listed Formations Only): Name Code Depth MISSISSIPPIAN 359MSSP 9100 Spacing Orders: 712358 Location Exception Orders: 712771 Increased Density Orders: No Density 712818 718955 Special Orders: No Special Pending CD Numbers: No Pending Working interest owners' notified:

Total Depth: 17394 Ground Elevation: 1290 Surface Casing: 1000 Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No Approved Method for disposal of Drilling Fluids: Fresh Water Supply Well Drilled: No D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37198 Surface Water used to Drill: Yes H. (Other) SEE MEMO

Category of Pit: C **PIT 1 INFORMATION** Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C

Type of Mud System: WATER BASED Pit Location is: BED AQUIFER Chlorides Max: 5000 Average: 3000 Pit Location Formation: DUNCAN

Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N

Pit located in a Hydrologically Sensitive Area.

PIT 2 INFORMATION Category of Pit: C Type of Pit System: CLOSED Closed System Means Steel Pits Liner not required for Category: C

Pit Location is: BED AQUIFER Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 20000 Pit Location Formation: DUNCAN

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit located in a Hydrologically Sensitive Area. **MULTI UNIT HOLE 1**

Section: 6 Township: 10N Range: 5W Meridian: IM Total Length: 7971

County: CANADIAN Measured Total Depth: 17394

Spot Location of End Point: N2 N2 NW NW True Vertical Depth: 9150

Feet From: NORTH 1/4 Section Line: 165 End Point Location from
Feet From: WEST 1/4 Section Line: 1980 Lease,Unit, or Property Line: 165

 Additional Surface Owner(s)
 Address
 City, State, Zip

 SHERYL DARROW
 P.O. BOX 447
 MUSTANG, OK 73064

NOTES:						
Category	Description					
DEEP SURFACE CASING	1/31/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING					
HYDRAULIC FRACTURING	1/31/2020 - GC2 - OCC 165:10-3-10 REQUIRES:					
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;					
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,					
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG					
LOCATION EXCEPTION - 712771	12/7/2020 - G56 - (I.O.) 6 & 7-10N-5W X712358 MSSP SHL (7-10N-5W) 2375' FSL, 2405' FWL COMPL INT (7-10N-5W) NCT 660' FSL, NCT 0' FNL, NCT 660' FWL COMPL INT (6-10N-5W) NCT 165' FNL, NCT 0' FSL, NCT 660' FWL CITIZEN ENERGY III, LLC 7/1/2020					
LOCATION EXCEPTION - 718955	[12/7/2021 - G56] - EXTENSION OF TIME FOR ORDER # 712771					
МЕМО	1/31/2020 - GC2 - CLOSED SYSTEM=STEEL PITS (REQUIRED - DRY CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT					
SPACING - 712358	12/7/2021 - G56 - (640)(HOR) 6 & 7-10N-5W EST MSSP POE TO BHL NCT 660' FB (COEXIST WITH SP # 237454, # 581353 & # 593381 MISS)					
SPACING - 712818	12/7/2021 - G56 - (E.O.) 6 & 7-10N-5W EST MULTIUNIT HORIZONTAL WELL X712358 MSSP 33% 7-10N-5W 67% 6-10N-5W CITIZEN ENERGY III, LLC 7/2/2020					

6

Well Location Plat

S.H.L. Sec. 7-10N-5W I.M. B.H.L. Sec. 6-10N-5W I.M.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: DARROW TRUST 1H-7-6

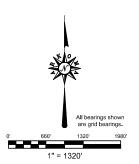
Surface Hole Location: 2375' FSL - 2315' FWL Gr. Elevation: 1292' NE/4-NE/4-NE/4-SW/4 Section: 7 Township: 10N Range: 5W I.M.

Bottom Hole Location: 165' FSL - 1980' FWL

NW/4-NE/4-NE/4-NW/4 Section: 6 Township: 10N Range: 5W I.M.

County: Canadian State of Oklahoma

Terrain at Loc. Location fell in an open wheat field with timber to the E. and W.



GPS DATUM NAD 83 NAD 27

OK NORTH ZONE

Surface Hole Loc.: Lat: 35°21'17.40"N Lon: 97°46'11.97"W Lat: 35.35483372 Lon: -97.76999090 X: 2037092 Y: 129249

Surface Hole Loc.: Lat: 35°21'17.19"N Lon: 97°46'10.81"W Lat: 35.35477399 Lon: -97.76966995 X: 2068690 Y: 129224

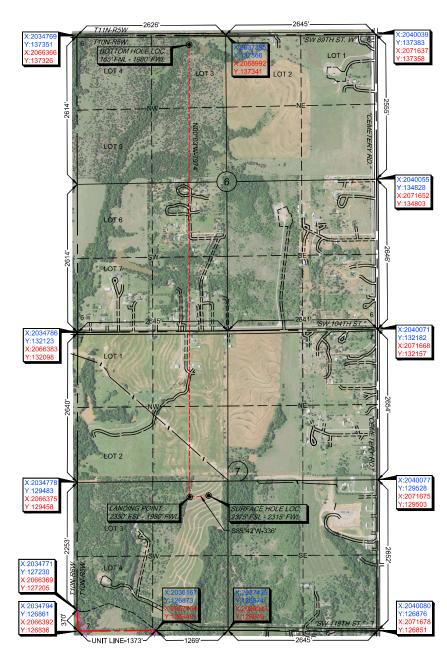
Landing Point: Lat: 35°21'17,16"N Lon: 97°46'16.01"W Lat: 35.35476664 Lon: -97.77111469 X: 2036757 Y: 129224

Landing Point: Lat: 35°21'16.94"N Lon: 97°46'14.86"W Lat: 35.35470693 Lon: -97.77079372 X: 2068355 Y: 129199

Bottom Hole Loc.: Lat: 35°22'36.02"N Lon: 97°46'15.88"W Lat: 35.37667197 Lon: -97.77107781 X: 2036749 Y: 137197

Bottom Hole Loc.: Lat: 35°22'35.81"N Lon: 97°46'14.72"W Lat: 35,37661298 Lon: -97.77075667 X: 2068347 Y: 137173

or a user and representation of the control of the



Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348

Expires June 30, 2020

Invoi<mark>ce #8956-A-A</mark>
Date Staked: N/A By: N/A
Date Drawn: 12/22/2021 By: J.L.

Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS OI

12/23/2021 OK LPLS 1664



Well Location Plat

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: DARROW TRUST 1H-7-6

BOTTOM HOLE LOC

LOT 5

Surface Hole Location: 2375' FSL - 2315' FWL Gr. Elevation: 1292' NE/4-NE/4-NE/4-SW/4 Section: 7 Township: 10N Range: 5W I.M.

Bottom Hole Location: 165' FSL - 1980' FWL

NW/4-NE/4-NE/4-NW/4 Section: 6 Township: 10N Range: 5W I.M.

County: Canadian State of Oklahoma

137351

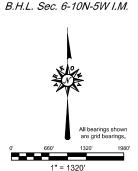
2612

Terrain at Loc.: Location fell in an open wheat field with timber to the E. and W.

LOT 3

N00°03'W-7974'

6



S.H.L. Sec. 7-10N-5W I.M.

GPS DATUM NAD 83 NAD 27

OK NORTH ZONE

Surface Hole Loc.: Lat: 35°21'17.40"N Lon: 97°46'11.97"V Lat: 35.35483372 Lon: -97.76999090 X: 2037092 Y: 129249

Surface Hole Loc .: Lat: 35°21'17.19"N Lon: 97°46'10.81"W Lat: 35.35477399 Lon: -97.76966995 X: 2068690 Y: 129224

Landing Point: Lat: 35°21'17,16"N Lon: 97°46'16.01"W Lat: 35.35476664 Lon: -97.77111469 X: 2036757 Y: 129224

Landing Point: Lat: 35°21'16.94"N Lon: 97°46'14.86"W Lat: 35.35470693 Lon: -97.77079372 X: 2068355 Y: 129199

Bottom Hole Loc.: Lat: 35°22'36.02"N Lon: 97°46'15.88"W Lat: 35.37667197 Lon: -97.77107781 X: 2036749 Y: 137197

Bottom Hole Loc.: Lat: 35°22'35.81"N Lon: 97°46'14.72"W Lat: 35,37661298 Lon: -97.77075667 X: 2068347 Y: 137173

Please note that this location was staked of a Licensed Professional Land Survey of a Licensed Professional Land Survey on diguaranteed. Please contect Arkoma: any increasionary is determined, CFS as a CFS and Y data shown insecon for 5 surveyed on-the-pound, and further, 5 charter Seekind distances may be assuranted at a proportionate distance that thereof, and may not have been measure represent a numb boundary surveys.

LOT 6 261 LOT 7 :132182 :207166 LOT 1 >> LOT 2 7 LANDING POINT 1980' FW \$85°42'W-336 LOT 4 -UNIT LINE-1373

Survey and plat by: Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2020

Invoice #8956-A-A
Date Staked: N/A By: N/A
Date Drawn: 12/22/2021 E By: J.L.

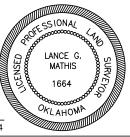
Certification:

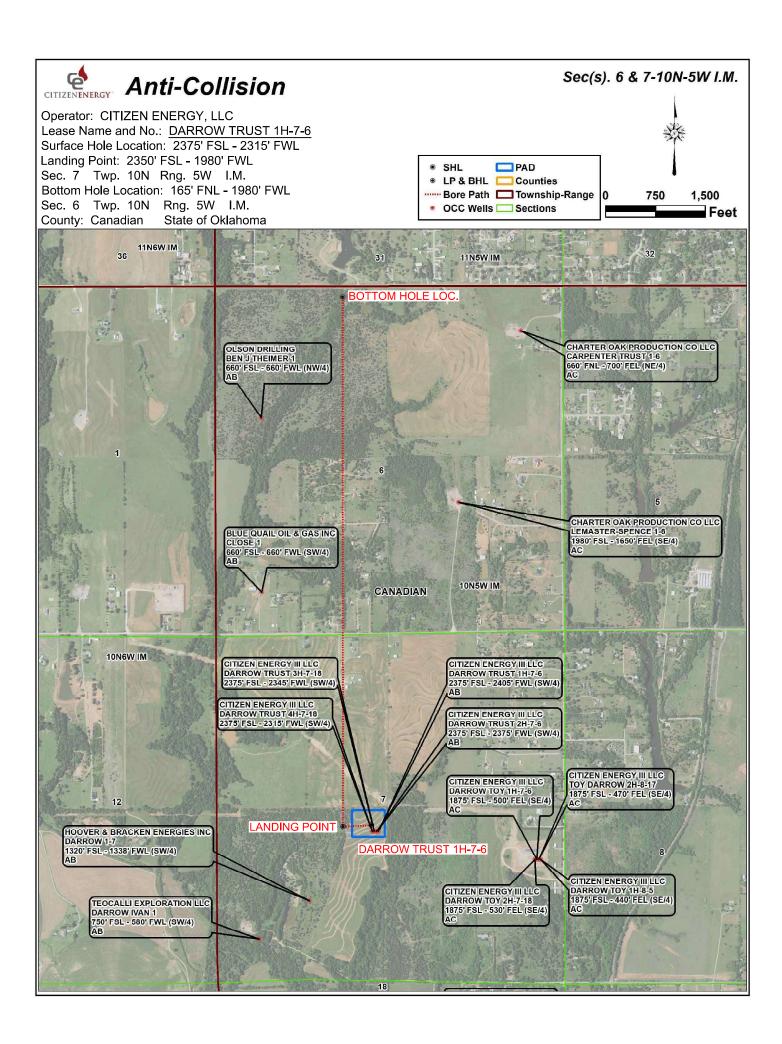
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LOT 1

OK LPLS 1664 LANCE G. MATHIS

12/23/2021







Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: DARROW TRUST 1H-7-6 Surface Hole Location: 2375' FSL - 2315' FWL

Landing Point: 2350' FSL - 1980' FWL Sec. 7 Twp. 10N Rng. 5W I.M.

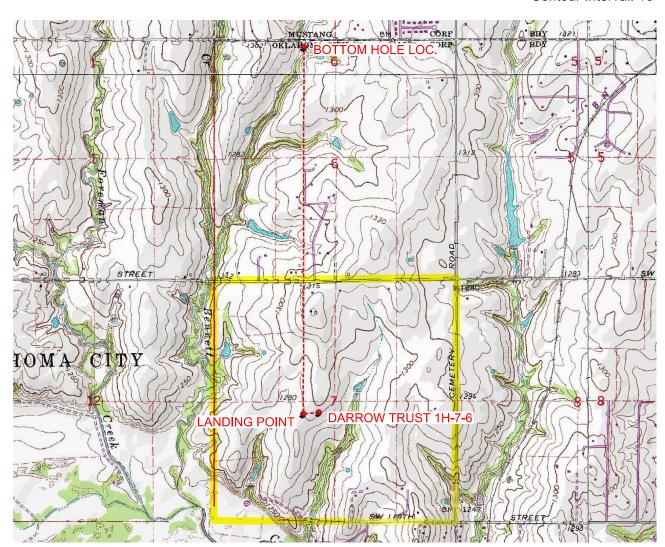
Bottom Hole Location: 165' FNL - 1980' FWL

Sec. 6 Twp. 10N Rng. 5W I.M. County: Canadian State of Oklahoma

Ground Elevation at Surface Hole Location: 1292'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2020

Date Staked: 12/19/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

