

API NUMBER: 017 25617 B

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 12/14/2021
Expiration Date: 06/14/2023

Multi Unit Oil & Gas

Amend reason: AMENDING TO CORRECT SHL, BHL & UPDATE ORDERS

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 07 Township: 10N Range: 5W County: CANADIAN

SPOT LOCATION: ☐ NE ☐ NE ☐ NE ☐ SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2375 2355

Lease Name: DARROW TRUST Well No: 3H-7-18 Well will be 2355 feet from nearest unit or lease boundary.
Operator Name: CITIZEN ENERGY III LLC Telephone: 9189494680 OTC/OCC Number: 24120 0

CITIZEN ENERGY III LLC
320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

KEITH DARROW
P.O. BOX447
MUSTANG OK 73064

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Code | Depth |
|-----------------|---------|-------|
| 1 MISSISSIPPIAN | 359MSSP | 9100 |

Spacing Orders: 712358 Location Exception Orders: 725283 Increased Density Orders: 722302
710824 711659
725282 718306

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 16675 Ground Elevation: 1290

Surface Casing: 1000

Depth to base of Treatable Water-Bearing FM: 160

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 20-37198
H. (Other) SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 300000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

| | | | | | |
|-----------------------------------------|---------------|------------------------|-----------------------------|-----------------------------------|--|
| MULTI UNIT HOLE 1 | | | | | |
| Section: 18 | Township: 10N | Range: 5W | Meridian: IM | Total Length: 7247 | |
| County: GRADY | | | Measured Total Depth: 16675 | | |
| Spot Location of End Point: S2 S2 SE SW | | | True Vertical Depth: 9150 | | |
| Feet From: SOUTH | | 1/4 Section Line: 165 | | End Point Location from | |
| Feet From: WEST | | 1/4 Section Line: 1980 | | Lease,Unit, or Property Line: 165 | |

| Additional Surface Owner(s) | Address | City, State, Zip |
|-----------------------------|--------------|-------------------|
| SHERYL DARROW | P.O. BOX 447 | MUSTANG, OK 73064 |

| |
|--------|
| NOTES: |
|--------|

| Category | Description |
|-----------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| DEEP SURFACE CASING | 3/13/2020 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING |
| EXCEPTION TO RULE - 711659 | 12/7/2021 - G56 - (I.O.) 7-10N-5W X165:10-3-28(C)(2)(B) MSSP (DARROW TRUST 3H 7-18) MAY BE CLOSER THAN 600' TO DARROW TRUST 1H-7-6 WELL CITIZEN ENERGY III, LLC 5/19/2020 |
| EXCEPTION TO RULE - 718306 | [12/7/2021 - G56] - EXTENSION OF TIME FOR ORDER # 711659 |
| HYDRAULIC FRACTURING | 3/13/2020 - GC2 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| INCREASED DENSITY - 722302 | 5/26/2022 - G56 - 7-10N-5W X712358 MSSP 2 WELLS CITIZEN ENERGY III, LLC 12/21/2021 |
| LOCATION EXCEPTION - 725283 | 3/19/2020 - G56 - (F.O.) 7 & 18-10N-5W X202000116 MSSP 7-10N-5W X202000376 MSSP 18-10N-5W SHL (7-10N-5W) 2375' FSL, 2355' FWL FIRST PERF (7-10N-5W) 2307' FSL, 2243' FWL LAST PERF (7-10N-5W) 0' FSL, 2238' FWL FIRST PERF (18-10N-5W) 0' FNL, 2238' FWL LAST PERF (18-10N-5W) 178' FSL, 1989' FWL CITIZEN ENERGY III, LLC 5/4/2022 |
| MEMO | 3/13/2020 - GC2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT |
| SPACING - 710824 | 12/14/2021 - G56 - (640)(HOR) 18-10N-5W EST MSSP POE TO BHL NCT 660' FB (COEXIST WITH SP # 246459 MISS) |
| SPACING - 712358 | 12/9/2021 - G56 - (640)(HOR) 6 & 7-10N-5W EST MSSP POE TO BHL NCT 660' FB (COEXIST WITH SP # 237454 MISS 7-10N-5W) |
| SPACING - 725282 | 5/26/2022 - G56 - (F.O.) 7 & 18-10N-5W EST MULTIUNIT HORIZONTAL WELL X712358 MSSP 7-10N-5W X710824 MSSP 18-10N-5W 32.1051% 7-10N-5W 67.8949% 18-10N-5W CITIZEN ENERGY III, LLC 5/4/2022 |

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

017 25617 DARROW TRUST 3H-7-18

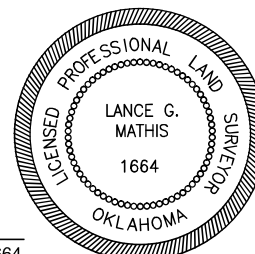


Operator: CITIZEN ENERGY, LLC
Lease Name and No.: DARROW TRUST 3H-7-18
Surface Hole Location: 2375' FSL - 2355' FWL Gr. Elevation: ±1290'
NE/4-NE/4-NE/4-SW/4 Section: 7 Township: 10N Range: 5W I.M.
Bottom Hole Location: 165' FSL - 1980' FWL
SW/4-SE/4-SE/4-SW/4 Section: 18 Township: 10N Range: 5W I.M.
County: Oklahoma State of Oklahoma
Terrain at Loc.: Location fell in an open wheat field with timber to the E. and W.



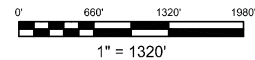
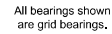
Bottom Hole Loc.:
Lat: 35°20'05.28"N
Lon: 97°46'11.68"W
Lat: 35.33480068
Lon: -97.76991011
X: 2068635
Y: 121953

 12/23/2021
LANCE G. MATHIS OK LPLS 1664





Operator: CITIZEN ENERGY, LLC
Lease Name and No.: DARROW TRUST 3H-7-18
Surface Hole Location: 2375' FSL - 2355' FWL Gr. Elevation: ±1290'
NE/4-NE/4-NE/4-SW/4 Section: 7 Township: 10N Range: 5W I.M.
Bottom Hole Location: 165' FSL - 1980' FWL
SW/4-SE/4-SE/4-SW/4 Section: 18 Township: 10N Range: 5W I.M.
County: Canadian State of Oklahoma
Terrain at Loc.: Location fell in an open wheat field with timber to the E. and W.



Surface Hole Loc.:
Lat: 35°21'17.40"N
Lon: 97°46'11.48"W
Lat: 35.35483352
Lon: -97.76985677
X: 2037132
Y: 129249

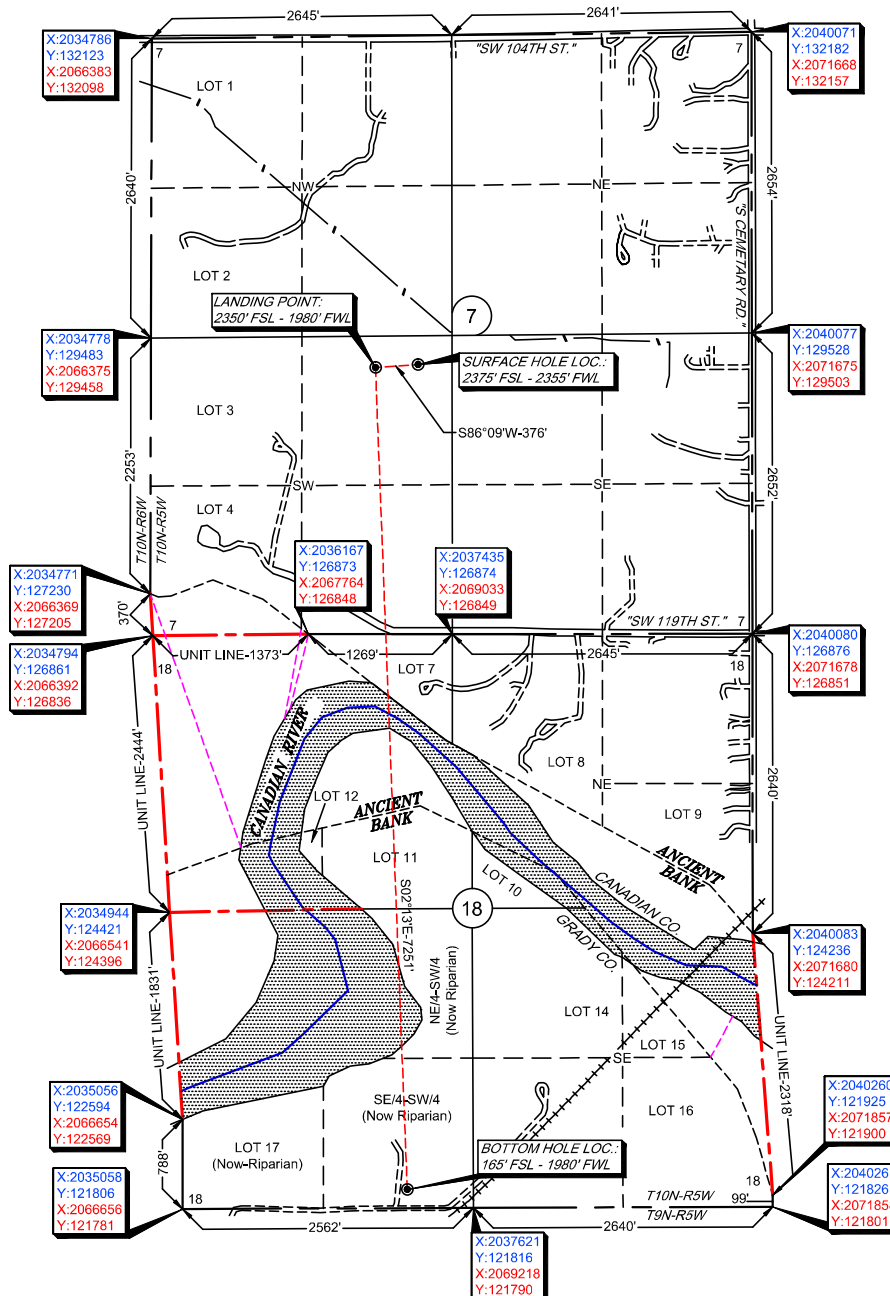
Surface Hole Loc.:
Lat: 35°21'17.19"N
Lon: 97°46'10.33"W
Lat: 35.35477380
Lon: -97.76953582
X: 2068730
Y: 129224

Landing Point:
Lat: 35°21'17.16"N
Lon: 97°46'16.01"W
Lat: 35.353476664
Lon: -97.77111469
X: 2036755
Y: 129274

Landing Point:
Lat: 35°21'16.94"N
Lon: 97°46'14.86"W
Lat: 35.35470693
Lon: -97.77079372
X: 2068355
Y: 129199

Bottom Hole Loc.:
Lat: 35°20'05.50"N
Lon: 97°46'12.83"W
Lat: 35.33486106
Lon: -97.77023091
X: 2037038
Y: 121978

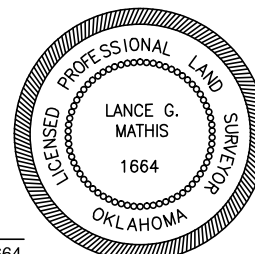
Bottom Hole Loc.:
Lat: 35°20'05.28"N
Lon: 97°46'11.68"W
Lat: 35.333480068
Lon: -97.76991011
X: 2086635
Y: 121953



Phase note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Adams Surveying and Mapping promptly if any inaccuracy is determined. GPS data is observed from RTK - CORS. NOTE: A "data" station (station for Section Corners) may have been used to establish the location of the Section Corners. Adams Surveying and Mapping, Inc. is not responsible for the accuracy of the survey. The survey is assumed to be a approximate distance from opposing section corners, or approximately the same distance from the center of the section. The survey may represent a true boundary survey.

Invoice #8956-A-C
Date Staked: N/A By: N/A
Date Drawn: 12/22/2021 By: J.L.

 12/23/2021
LANCE G. MATHIS OK LPLS 1664

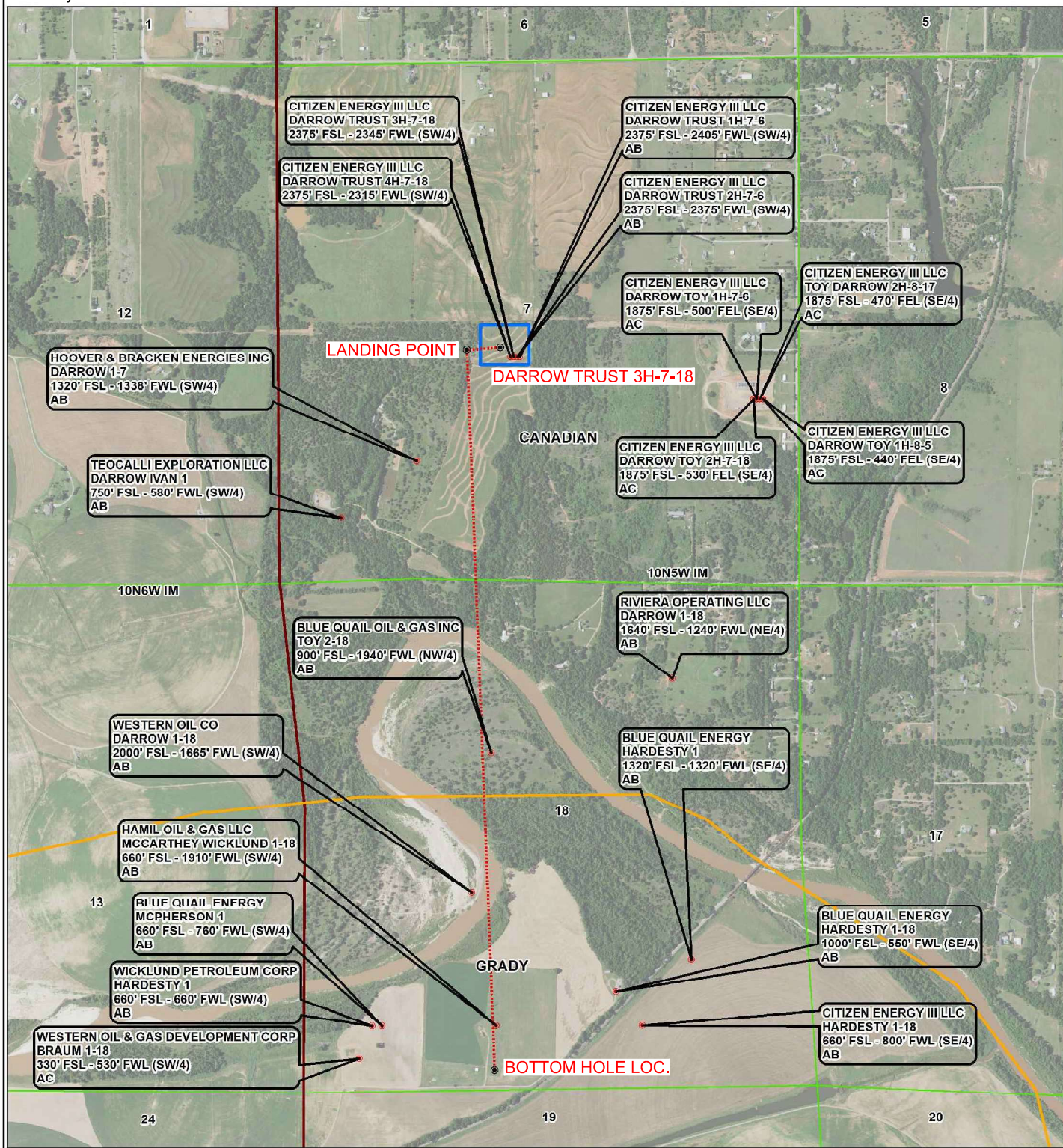




Anti-Collision

Sec(s). 6 & 7-10N-5W I.M.

Operator: CITIZEN ENERGY, LLC
Lease Name and No.: DARROW TRUST 3H-7-18
Surface Hole Location: 2375' FSL - 2355' FWL
Landing Point: 2350' FSL - 1980' FWL
Sec. 7 Twp. 10N Rng. 5W I.M.
Bottom Hole Location: 165' FSL - 1980' FWL
Sec. 18 Twp. 10N Rng. 5W I.M.
County: Canadian State of Oklahoma





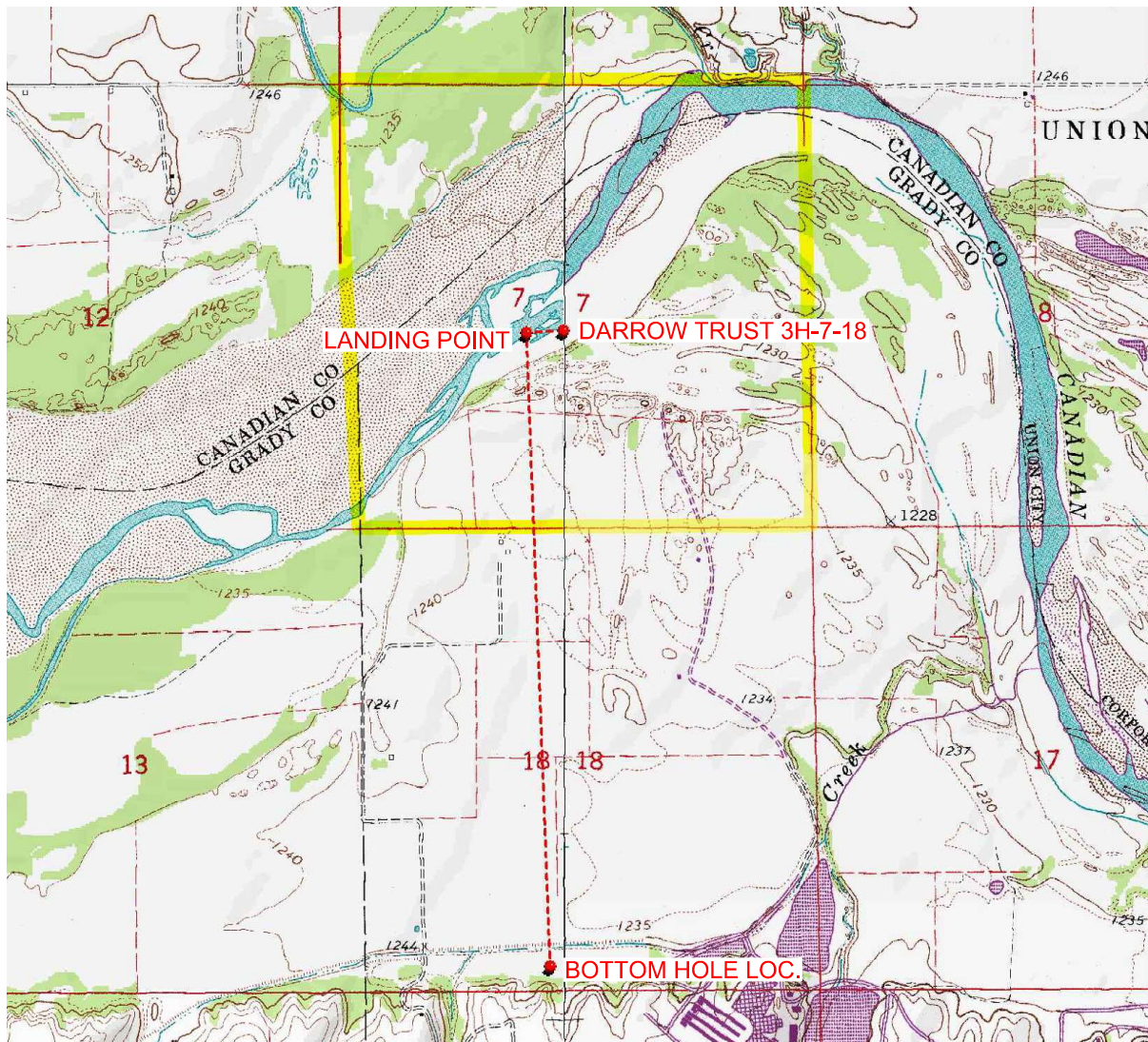
Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC
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County: Canadian State of Oklahoma



Scale 1" = 2000'
Contour Interval: 10'

Ground Elevation at Surface Hole Location: $\pm 1290'$



Provided by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348
Expires June 30, 2020

Date Staked: 12/19/19

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

County Highway Vicinity Map



Job #: 8956-A-C

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: DARROW TRUST 3H-7-18

Accessibility: From the North.

Directions: From the Junction of Highway 152 & "S. Cemetery Rd." in Mustang, OK, go 3.0 miles South on "S. Cemetery Rd.". Then 0.5 miles West on "SW 199th St." to the Southwest Quarter of Section 7-10N-6W. Continue on existing lease road with the Proposed Site being Northeast of the end of said road.

1 inch = 0.5 mile

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