API NUMBER: 017 25532

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/26/2019
Expiration Date: 03/26/2021

PERMIT TO DRILL

WELL LOCATION: Sec: 29 Twp: 12N Rge: 7W County: CANADIAN

SPOT LOCATION: SE SE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 235 1535

Lease Name: BANFF 1207 Well No: 2UMH-29 Well will be 235 feet from nearest unit or lease boundary.

 Operator
 CHAPARRAL ENERGY LLC
 Telephone:
 4054788770; 4054264
 OTC/OCC Number:
 16896
 0

CHAPARRAL ENERGY LLC 701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

MARK & JANET ZYBACH REVOCABLE TRUST 14950 ARROWHEAD DR

YUKON OK 73099

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 9840 6 2 7 8 3 4 9 10 165931 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201904662 Special Orders:

201904661

Total Depth: 14800 Ground Elevation: 1372 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 370

Deep surface casing has been approved

H. SEE MEMO

D. One time land application -- (REQUIRES PERMIT)

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PERMIT NO: 19-37001

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA

Pit Location Formation: DOG CREEK

HORIZONTAL HOLE 1

Sec 29 Twp 12N Rge 7W County CANADIAN

Spot Location of End Point: N2 N2 N2 N2 N2 Feet From: NORTH 1/4 Section Line: 165
Feet From: EAST 1/4 Section Line: 2640

Depth of Deviation: 8928
Radius of Turn: 600
Direction: 350
Total Length: 4929

Measured Total Depth: 14800
True Vertical Depth: 9915

End Point Location from Lease, Unit, or Property Line: 165

Notes:

Category Description

DEEP SURFACE CASING 9/24/2019 - GC2 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 9/24/2019 - GC2 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH

WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

MEMO 9/24/2019 - GC2 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2

- OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201904661 9/25/2019 - GB6 - (I.H.) 29-12N-7W

X165931 MSSP 4 WELLS NO OP. NAMED HEARING 10/7/2019 PENDING CD - 201904662 9/25/2019 - GB6 - (E.O.) 29-12N-7W

X165931 MSSP

COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FEL

NO OP. NAMED

REC. 9/20/2019 (NORRIS)

SPACING - 165931 9/24/2019 - GB6 - (640) 29-12N-7W

EXT 147489 MSSP

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA
13800 Wireless Way, Okla. City, OK. 73134 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219

Certificate of Authorization No. 1293 LS 35-017-25532 CANADIAN County, Oklahoma 235'FSL-1535'FEL__Section __ 29 Township 12N Range 7W I.M. 5267'-X 2010886 Y 179596 X 200825 Y 179605 2008253 2013520 1**79587** PROPOSED BOTTOM HOLE 165'FNL-2640'FEL 35'29'34.5" N 97'57'48.4" W LOT 8 LOT 1 35.492920374 97.963454827° X 2010880 NW/4 179431 LOT 7 `LOT 2= 5260 X 2008253 Y 176975 X 2013523 176951 GRID NAD-27 OK NORTH US FEET LOT 6 LOT 3 Scale: = 1000'1000'= 0 SW/4 PROPOSED LANDING POINT 165'FSL-2640'FEL 35'28'45.8" N 97'57'48.4" W SURFACE HOLE 235'FSL-1535'FEL EXISTING WELL 663' E. OF DRILL PATH NAD-83 35'28'46.6" N 97'57'36.2" W 35.479378812° N 97.963444661° W LOT 4 BANFF 1207 2010885 3LMH-29 174502 LOT 5 BANFF 1207 5LMH-29 2008252 174345 X 2010890 Y 174337 2013525 174328 LANDING POINT, BOTTOM HOLE AND DRILL PATH INFORMATION PROVIDED BY OPERATOR LISTED, THE INFORMATION SHOWN HEREIN IS FOR CONSTRUCTION PURPOSES ONLY NOT SURVEYED. **ELEVATION:** Operator: CHAPARRAL ENERGY, LLC 1373' Gr. at Stake (NAVD 88) Lease Name: BANFF 1207 Well No.: 2UMH-29 1372' Gr. at Stake (NGVD 29) Topography & Vegetation Loc. fell in pasture Reference Stakes or Alternate Location

DATUM: NAD-27 LAT: 35'28'46,4" N LONG: 97'57'35.0" W LAT: <u>35,479559518° N</u> LONG: 97.959733323° W STATE PLANE COORDINATES: (US Feet) ZONE: OK NORTH

> 2011990 174568

Best Accessibility to Location From South off county road

then ± 1 mile West to the Southeast Corner of Section 29, T12N-R7W,

Good Drill Site? __

Distance & Direction

Project # 130243 Date Staked: ___

from Hwy Jct or Town From the junction of US Hwy 81 & 1-40/US Hwy 270, go \pm 1.5 miles South on US Hwy 81,

Stakes Set None

CERTIFICATE:

Thomas L. Howell __an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein.

Date of Drawing: Sept. 23, 2019

Oklahoma Reg. No.

