API NUMBER: 133 25399

Directional Hole Oil & Gas

#### OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 07/06/2023

Expiration Date: 01/06/2025

# **PERMIT TO DRILL**

WELL LOCATION:	Section:	26	Township:	8N Ran	ge: 5E	County:	SEMI	NOLE							
SPOT LOCATION:	NE NW	NW	SW	FEET FROM QUAR	ER: FROM	SOUTH	FRO	M WEST							
				SECTION LI	IES:	2429		569							
Lease Name:	BROOKS				Well No	: 2-26			Well wi	l be	569	feet from r	nearest unit or leas	e bounda	ry.
Operator Name:	REACH OIL AN	D GAS C	OMPANY	INC	Telephone	: 405254	5779					OTC/	OCC Number:	24558	0
REACH OIL A	ND GAS CO	MPAN'	Y INC					DONALD BROOK	(S						
								12948 HWY 59							
OKLAHOMA (	CITY,		OK	73118-1100				MAUD				OK	74854		

### Formation(s) (Permit Valid for Listed Formations Only):

	Name	Code	Depth		Name	Code	Depth
1	WEWOKA	404WWOK	2326	6	HUNTON	269HNTN	4307
2	CALVIN	404CLVN	2820	7	VIOLA	202VIOL	4463
3	SENORA	404SNOR	3263	8	SIMPSON DOLOMITE	202SMPSD	4569
4	EARLSBORO	404ERLB	3426	9	1ST WILCOX	202WLCX1	4611
5	CROMWELL	402CMWL	3530	10	2ND WILCOX	202WLCX2	4719

Spacing Orders: 718892 Location Exception Orders: No Exceptions Increased Density Orders: No Density

Pending CD Numbers: 202301898 Working interest owners' notified: DNA Special Orders: No Special

Total Depth: 4775 Ground Elevation: 901 Surface Casing: 900 Depth to base of Treatable Water-Bearing FM: 850

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:						
E. Haul to Commercial pit facility	Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874					
H. (Other)	CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST					

#### **PIT 1 INFORMATION**

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit?  $\,\,$  Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: ALLUVIAL
Pit Location Formation: Alluvium

## **DIRECTIONAL HOLE 1**

Section: 26 Township: 8N Range: 5E Meridian: IM

County: SEMINOLE Measured Total Depth: 4775

Spot Location of End Point: NE SW NW SW True Vertical Depth: 4725

Feet From: SOUTH

1/4 Section Line: 1977

End Point Location from
Lease, Unit, or Property Line: 409

## NOTES:

Category	Description
HYDRAULIC FRACTURING	[6/30/2023 - GE7] - OCC 165:10-3-10 REQUIRES:
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
PENDING CD - 2023-001898	[7/5/2023 - GE7] - (E.O.) NW4 SW4 26-8N-5E X718892 HNTN 1 WELL REACH OIL AND GAS COMPANY, INC. REC. 6/30/2023 (NORRIS)
SPACING - 718892	[7/5/2023 - GE7] - (40)(80)(IRR UNIT) SW4 NW4 & NW4 SW4 26-8N-5E VAC OTHERS VAC 699796 WWOK, CLVN, SNOR, ERLB, CMWL, HNTN, VIOL, SMPSD, WLCX1, WLCX2 W2 SW4 EST (80) WWOK, CLVN, SNOR, ERLB, CMWL, HNTN, VIOL, SMPSD, WLCX1, WLCX2 EST (40) OTHERS