

API NUMBER: 007 25067 A

**OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)**

Approval Date: 10/16/2020

Expiration Date: 04/16/2022

Straight Hole

Oil &amp; Gas

**PERMIT TO RECOMPLETE**

WELL LOCATION: Section: 07 Township: 4N Range: 22EC County: BEAVER

SPOT LOCATION: S2 S2 N2 SW FEET FROM QUARTER: FROM **SOUTH** FROM **WEST**  
SECTION LINES: **1620** **1320**

Lease Name: **WILDLIFE**Well No: **2-7**Well will be **1320** feet from nearest unit or lease boundary.Operator Name: **ENCINO OPERATING LLC**

Telephone: 8323706921

OTC/OCC Number: 23270 0

ENCINO OPERATING LLC

5847 SAN FELIPE ST STE 300

HOUSTON, TX 77057-3426

OKLAHOMA DEPT OF WILDLIFE CONSERVATION

PO BOX 53465

OKLAHOMA CITY OK 73152

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 MARMATON	404MRMN	5526

Spacing Orders: 495744

Location Exception Orders: No Exceptions

Increased Density Orders: No Density Orders

Pending CD Numbers: 202001607

Working interest owners' notified: \*\*\*

Special Orders: No Special Orders

Total Depth: 6970

Ground Elevation: 2494

**Surface Casing: 1480 IP**

Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

Approved Method for disposal of Drilling Fluids:

**NOTES:**

Category	Description
HYDRAULIC FRACTURING	<p>8/14/2020 - GC2 - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a>;</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a></p>
PENDING CD - 202001607	<p>10/15/2020 - G56 - (160/640) 7-4N-22ECM VAC 230396 MRMN (160) CONFIRM 495744 MRMN (640) REC 10/12/2020 (DENTON)</p>
SPACING - 495744	<p>8/14/2020 - G56 - (640) 7-4N-22ECM EXT 492941 MRMN, OTHERS</p>

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

007 25067 WILDLIFE 2-7