PI NUMBER: 039 22569	OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)		Approval Date: Expiration Date:	03/19/2019 09/19/2020		
ulti Unit						
	E	PERMIT TO D	RILL			
WELL LOCATION: Sec: 21 Twp: 14N Rge: 14W						
	SECTION LINES:	IORTH FROM 05	EAST 2285			
Lease Name: WINGARD FARMS 2128	Well No: 1	нх	Well	will be 305 feet from neares	t unit or lease boundary.	
Operator UNIT PETROLEUM COMPANY Name:		Telephone: 9	184937700; 9184937	OTC/OCC Number:	16711 0	
UNIT PETROLEUM COMPANY						
PO BOX 702500			LARRY D. & ME	RLENE WINGARD		
TULSA, OK 7	4170-2500		8962 N. 2410 R	OAD	1	
	4110 2000		THOMAS	OK 7:	3669	
2 3 4 5 Spacing Orders: ⁹⁹⁵⁵⁸	Location Exception Or			Increased Density Orders:		
Pending CD Numbers: 201900851 201900852 201900853	Surface Ci	asing: 630		Special Orders: Depth to base of Treatable Water	Bearing FM: 380	
Total Depth: 19300 Ground Elevation: 1721						
Total Depth: 19300 Ground Elevation: 1721 Under Federal Jurisdiction: No	Fresh Water S	upply Well Drilled	: No	Surface Water u	sed to Drill: No	
	Fresh Water S		: No proved Method for disposal		sed to Drill: No	
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ste		A	proved Method for disposal	of Drilling Fluids:		
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED		A		of Drilling Fluids:		
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ste	el Pits	A	proved Method for disposal . One time land application ·	of Drilling Fluids:		
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N	el Pits	A	proved Method for disposal . One time land application ·	of Drilling Fluids:		
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	el Pits	A	proved Method for disposal . One time land application ·	of Drilling Fluids:		
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.	el Pits	A	proved Method for disposal . One time land application ·	of Drilling Fluids:		
Under Federal Jurisdiction: No PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Ste Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C	el Pits	A	proved Method for disposal . One time land application ·	of Drilling Fluids:	sed to Drill: No PERMIT NO: 19-3634	

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

CUSTER Sec 28 Twp 14N Rge 14W County Spot Location of End Point: SW NE NW SE Feet From: SOUTH 1/4 Section Line: 2100 Feet From: EAST 1/4 Section Line: 1700 Depth of Deviation: 10239 Radius of Turn: 573 Direction: 178 Total Length: 8161 Measured Total Depth: 19300 True Vertical Depth: 10920 End Point Location from Lease, Unit, or Property Line: 1700

Notes:	
Category	Description
HYDRAULIC FRACTURING	3/11/2019 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
МЕМО	3/11/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
PENDING CD - 201900851	3/18/2019 - G75 - (I.O.) 21 & 28-14N-14W EST MULTIUNIT HORIZONTAL WELL X99558 CHRK 66% 21-14N-14W 34% 28-14N-14W NO OP. NAMED REC 2-25-2019 (M. PORTER)

Category	Description
PENDING CD - 201900852	3/18/2019 - G75 - (I.O.) 21 & 28-14N-14W X99558 CHRK COMPL. INT. (21-14N-14W) NCT 330' FNL, NCT 0' FSL, NCT 1320' FEL COMPL. INT. (28-14N-14W) NCT 0' FNL, NCT 330' FSL, NCT 1320' FEL NO OP. NAMED REC 2-25-2019 (M. PORTER)
PENDING CD - 201900853	3/18/2019 - G75 - 21-14N-14W X99558 CHRK 1 WELL NO OP. NAMED REC 2-25-2019 (M. PORTER)
SPACING - 99558	3/18/2019 - G75 - (640) 21 & 28-14N-14W EXT OTHERS EST CHRK, OTHERS
SURFACE CASING	3/11/2019 - G71 - MIN. 500' PER ORDER # 42589

