

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 091 21822

Approval Date: 03/19/2019

Expiration Date: 09/19/2020

Horizontal Hole
Oil & Gas
Multi Unit

PERMIT TO DRILL

WELL LOCATION: Sec: 14 Twp: 9N Rge: 13E County: MCINTOSH
SPOT LOCATION: ☐ SW ☐ NW ☐ SW ☐ NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 1765 234

Lease Name: MIFFLIN Well No: 1-15-3CH Well will be 234 feet from nearest unit or lease boundary.
Operator CALYX ENERGY III LLC Telephone: 9189494224 OTC/OCC Number: 23515 0
Name:

CALYX ENERGY III LLC
6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

JACK CAMPBELL RANCH, LLC
399356 HIGHWAY 9
HANNA OK 74845

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	3675	6	
2 WOODFORD	4200	7	
3		8	
4		9	
5		10	

Spacing Orders: 541908 Location Exception Orders: 692685 Increased Density Orders: 690501
689525
506976
541781
689526

Pending CD Numbers: 201810322

Special Orders:

Total Depth: 15333 Ground Elevation: 762 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: AIR

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.
B. Solidification of pit contents.

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

F. Haul to Commercial soil farming facility: Sec. 14 Twn. 7N Rng. 9E Cnty. 63 Order No: 551649

H. SEE MEMO

Category of Pit: 4

Liner not required for Category: 4

Pit Location is BED AQUIFER

Pit Location Formation: SENORA

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: SENORA

HORIZONTAL HOLE 1

Sec 03 Twp 9N Rge 13E County MCINTOSH

Spot Location of End Point: NW NE NE NE

Feet From: NORTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 600

Depth of Deviation: 2899

Radius of Turn: 573

Direction: 355

Total Length: 11534

Measured Total Depth: 15333

True Vertical Depth: 4200

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

2/20/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

2/20/2019 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 690501

3/18/2019 - GA8 - 15-9N-13E
X541781 MSSP
1 WELL
CALYX ENERGY III, LLC
1/28/2019

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091 21822 MIFFLIN 1-15-3CH

Category	Description
LOCATION EXCEPTION -692685	3/18/2019 - GA8 - (I.O.) 15, 10 & 3-9N-13E X541781 MSSP 15-9N-13E X689526 WDFD 15-9N-13E X506976 MSSP, WDFD 10-9N-13E X541908 MSSP 3-9N-13E X689525 WDFD 3-9N-13E COMPL. INT. (15-9N-13E) NCT 660' FSL, NCT 0' FNL, NCT 330' FEL COMP. INT. (10-9N-13E) NCT 0' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (3-9N-13E) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL CALYX ENERGY III, LLC 3/11/2019
MEMO	2/20/2019 - G71 - PIT 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, WBM/CUTTINGS CAPTURED IN CONCRETE-LINED PIT, SOLIDIFIED AND HELD UNTIL DISPOSAL APPROVED BY OCC
PENDING CD - 201810322	3/18/2019 - GA8 - (I.O.) 15, 10 & 3-9N-13E EST MULTIUNIT HORIZONTAL WELL X541781 MSSP 15-9N-13E X689526 WDFD 15-9N-13E X506976 MSSP, WDFD 10-9N-13E X541908 MSSP 3-9N-13E X689525 WDFD 3-9N-13E (WDFD ADJACENT COMMON SOURCE OF SUPPLY TO MSSP) 22% 15-9N-13E 53% 10-9N-13E 25% 3-9N-13E NO OP. NAMED REC. 1/4/2019 (JOHNSON)
SPACING - 506976	3/18/2019 - GA8 - (640) 10-9N-13E VAC OTHERS EXT 500360 MSSP, WDFD, OTHERS
SPACING - 541781	3/18/2019 - GA8 - (640) 159N-13E EXT 535651 MSSP, OTHERS
SPACING - 541908	3/18/2019 - GA8 - (640) 3-9N-13E VAC OTHERS EXT OTHERS EXT 535651 MSSP, OTHERS
SPACING - 689525	3/18/2019 - GA8 - (640)(HOR) 3-9N-13E EST WDFD, OTHER POE TO BHL NCT 165' FNL & FSL, NCT 330' FEL & FWL
SPACING - 689526	3/18/2019 - GA8 - (640)(HOR) 15-9N-13E EST WDFD, OTHER POE TO BHL NLT 165' FNL & FSL, NLT 330' FEL & FWL

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