API NUMBER: 051 24887

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	11/29/2021	
Expiration Date:	05/29/2023	

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 15 Township: 9N Range: 6W County	GRADY	
SPOT LOCATION: SW NE NW NW FEET FROM QUARTER: FROM NORTH	I FROM WEST	
SECTION LINES: 445	700	
Lease Name: RABBIT ROAD Well No: 1H-15-	Well will be 445 feet from nearest unit or lease boundary.	
Operator Name: CITIZEN ENERGY III LLC Telephone: 91894	4680 OTC/OCC Number: 24120 0	
Тобрионе. 31034		
CITIZEN ENERGY III LLC	JERRY CAMPBELL	
320 S BOSTON AVE STE 900	1539 COUNTY ROAD 1212	
TULSA, OK 74103-3729	TUTTLE OK 73089	
J. S.	1011EL OK 75069	
	_	
Formation(s) (Permit Valid for Listed Formations Only):		
Name Code Depth		
1 WOODFORD 319WDFD 10700		
Spacing Orders: 655544 Location Exception Orders	ers: 719305 Increased Density Orders: 719174	
179296		
719752		
Pending CD Numbers: 202100858 Working interest ow	ners' notified: *** Special Orders: No Special	
Total Depth: 21200 Ground Elevation: 1352 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 370		
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Total Depth: 21200 Ground Elevation: 1352 Surface Casing		
Total Depth: 21200 Ground Elevation: 1352 Surface Casing	Depth to base of Treatable Water-Bearing FM: 370 Deep surface casing has been approved	
Under Federal Jurisdiction: No		
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	Deep surface casing has been approved	
Under Federal Jurisdiction: No	Deep surface casing has been approved Approved Method for disposal of Drilling Fluids:	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes	Deep surface casing has been approved Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37950 H. (Other) SEE MEMO	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No	Deep surface casing has been approved Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37950	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION	Deep surface casing has been approved Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37950 H. (Other) SEE MEMO Category of Pit: C	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits	Deep surface casing has been approved Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37950 H. (Other) SEE MEMO Category of Pit: C Liner not required for Category: C	
Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED	Deep surface casing has been approved Approved Method for disposal of Drilling Fluids: D. One time land application (REQUIRES PERMIT) PERMIT NO: 21-37950 H. (Other) SEE MEMO Category of Pit: C Liner not required for Category: C Pit Location is: AP/TE DEPOSIT	
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MULTI UNIT HOLE 1

Section: 22 Township: 9N Range: 6W Meridian: IM Total Length: 10231

> County: GRADY Measured Total Depth: 21200

True Vertical Depth: 10700 Spot Location of End Point: SE SE SW SW

> Feet From: SOUTH 1/4 Section Line: 165 End Point Location from Lease, Unit, or Property Line: 165 Feet From: WEST 1/4 Section Line: 1050

NOTES:		
Category	Description	
DEEP SURFACE CASING	[11/15/2021 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING	
HYDRAULIC FRACTURING	[11/15/2021 - GC2] - OCC 165:10-3-10 REQUIRES:	
	1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;	
	2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS. FORM 6000NHF SHALL BE USED AND IS FOUND AT THIS LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG	
INCREASED DENSITY - 719174 (202100859)	[11/23/2021 - GB6] - 22-9N-6W X179296 WDFD 1 WELL CITIZEN ENERGY III, LLC 06/29/2021	
LOCATION EXCEPTION – 719305 (202100855)	[11/23/2021 - GB6] - (I.O.) 15 & 22 -9N-6W X655544 WDFD 15-9N-6W X179296 WDFD 22-9N-6W COMPL. INT. (15-9N-6W) NCT 165' FNL, NCT 0' FSL, NCT 1000' FWL COMPL. INT. (22-9N-6W) NCT 0' FNL, NCT 165' FSL, NCT 1000' FWL CITIZEN ENERGY III, LLC 07/07/2021	
MEMO	[11/15/2021 - GC2] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT	
PENDING CD – 202100858	[11/23/2021 - GB6] - (I.O.) 15-9N-6W X655544 WDFD 1 WELL CITIZEN ENERGY III, LLC REC. 06/14/2021 (MOORE)	
SPACING – 179296	[11/23/2021 - GB6] - (640) 22-9N-6W EXT 167053 WDFD, OTHERS EXT OTHERS	
SPACING - 655544	[11/23/2021 - GB6] - (640)(HOR) 15-9N-6W EXT 652681 WDFD COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL, NCT 330' FEL	
SPACING – 719792 (202100854)	[11/23/2021 - GB6] - (I.O.) 15 & 22 -9N-6W EST MULTIUNIT HORIZONTAL WELL X655544 WDFD 15-9N-6W X179296 WDFD 22-9N-6W 50% 15-9N-6W 50% 22-9N-6W CITIZEN ENERGY III, LLC 06/29/2021	



Well Location Plat

S.H.L. Sec. 15-9N-6W I.M. B.H.L. Sec. 22-9N-6W I.M.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: RABBIT ROAD 1H-15-22

Surface Hole Location: 445' FNL - 700' FWL Gr. Elevation: 1352'

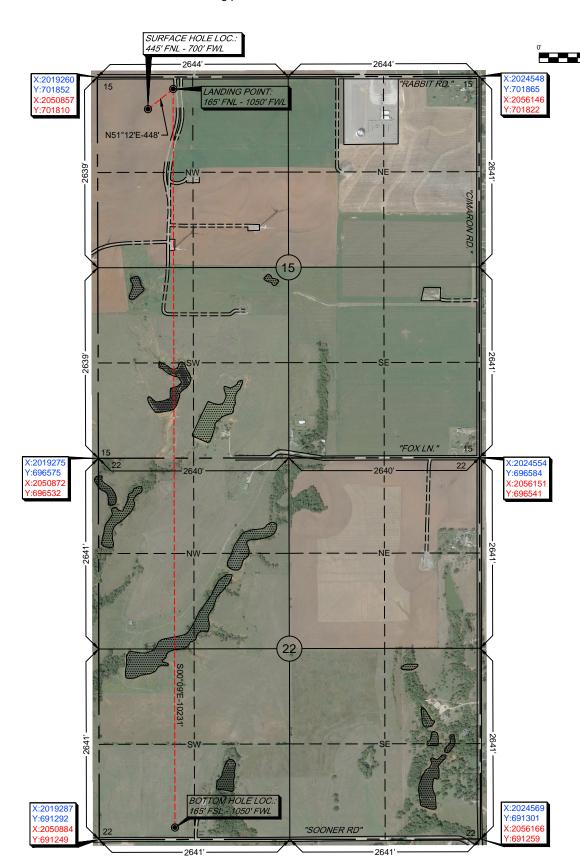
SW/4-NE/4-NW/4-NW/4 Section: 15 Township: 9N Range: 6W

Bottom Hole Location: 165' FSL - 1050' FWL

SE/4-SE/4-SW/4-SW/4 Section: 22 Township: 9N Range: 6W I.M.

State of Oklahoma County: Grady

Terrain at Loc.: Location fell half on existing pad and half in a wheat field.



1" = 1320'**GPS DATUM NAD 83 NAD 27** OK SOUTH ZONE

All bearings shown are grid bearings.

Surface Hole Loc.: Lat: 35°15'37.84"N Lon: 97°49'39.47"W Lat: 35.26051033 Lon: -97.82762966 X: 2019961 Y: 701409

Surface Hole Loc.: Lat: 35°15'37.61"N Lon: 97°49'38.31"W Lat: 35.26044809 Lon: -97.82730819 X: 2051558 Y: 701366

Landing Point: Lat: 35°15'40.61"N Lon: 97°49'35.25"W Lat: 35.26128019 Lon: -97.82645820 X: 2020311 Y: 701690

Landing Point: Lat: 35°15'40.38"N Lon: 97°49'34.09"W Lat: 35.26121797 Lon: -97.82613675 X: 2051908 Y: 701647

Bottom Hole Loc.: Lat: 35°13'59.42"N Lon: 97°49'35.15"W Lat: 35.23317210 Lon: -97.82643086 X: 2020336 Y: 691<u>459</u>

Bottom Hole Loc.: Lat: 35°13'59.19"N Lon: 97°49'33.99"W Lat: 35.23310920 Lon: -97.82610969 X: 2051933 Y: 691416

-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not of updataneted. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
-NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.
-Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Survey and plat by:
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires June 30, 2022

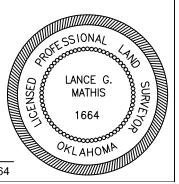
Invoice #9421-A-A By: U.W.
Date Staked: 11/05/2021 By: D.W.
Date Drawn: 11/08/2021 By: J.L.
Added Bore Path: 11/09/2021 By: J.L.
Rev. Bore Path: 11/24/2021 By: J.L.

Certification:

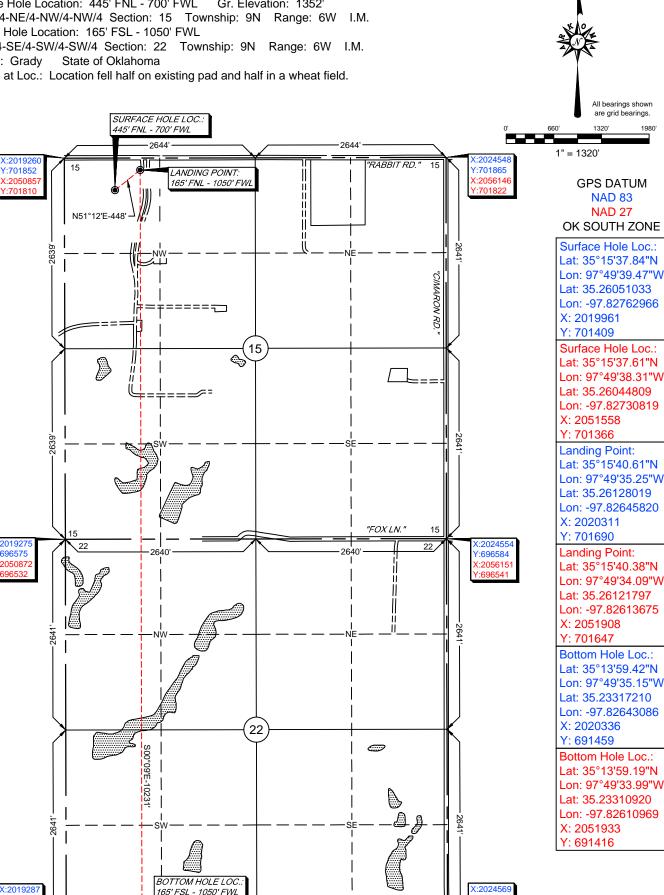
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

11/24/2021





S.H.L. Sec. 15-9N-6W I.M. B.H.L. Sec. 22-9N-6W I.M.



-Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not of updataneted. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
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-2641'

Survey and plat by:
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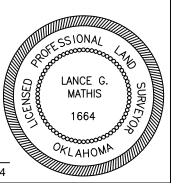
Certification:

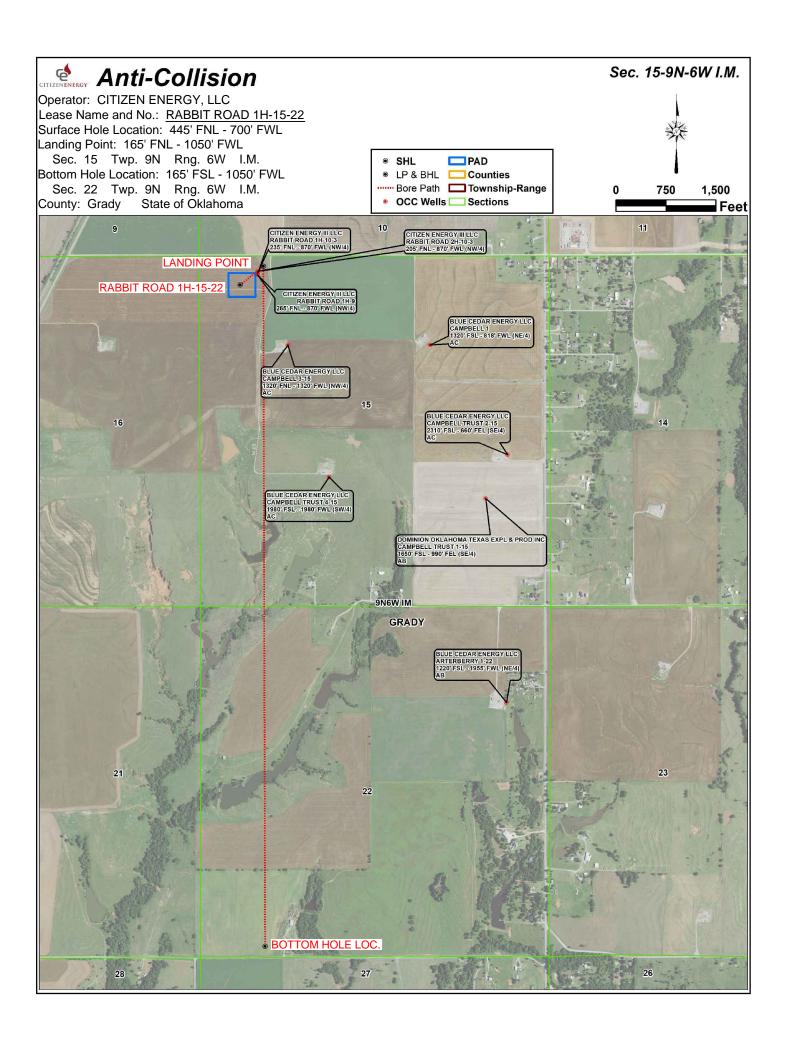
"SOONER RD"

2641

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.









Topographic Vicinity Map

Operator: CITIZEN ENERGY, LLC

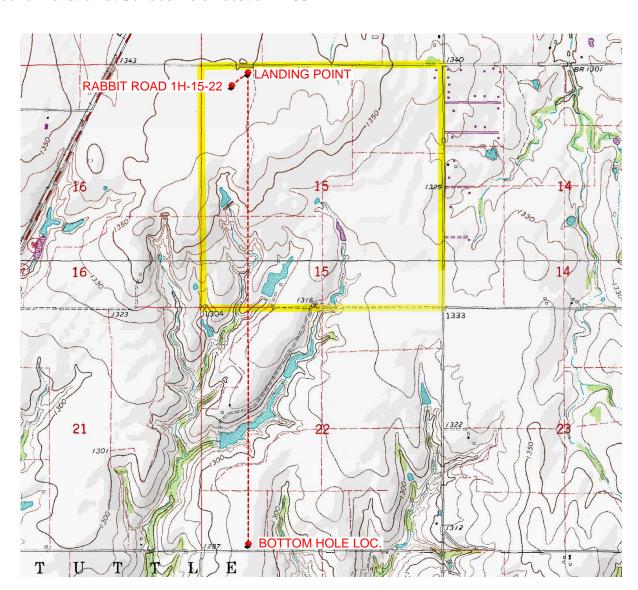
Lease Name and No.: RABBIT ROAD 1H-15-22 Surface Hole Location: 445' FNL - 700' FWL

Landing Point: 165' FNL - 1050' FWL Sec. 15 Twp. 9N Rng. 6W I.M. Bottom Hole Location: 165' FSL - 1050' FWL Sec. 22 Twp. 9N Rng. 6W I.M. County: Grady State of Oklahoma

Ground Elevation at Surface Hole Location: 1352'



Scale 1" = 2000' Contour Interval: 10'



Provided by:

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2022

Date Staked: 11/05/2021

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.

