PI NUMBER: 017 25584	OIL & GAS CO P.O	PORATION COMMISSIC NSERVATION DIVISION . BOX 52000 CITY, OK 73152-2000	Approval Date: 01/02/2020 Expiration Date: 07/02/2021
rizontal Hole Oil & Gas Iti Unit	(Rule 165:10-3-1)		
	PER	MIT TO DRILL	
WELL LOCATION: Sec: 11 Twp: 14N Rge: 7W	County: CANADIAN		
SPOT LOCATION: SE NE SW SE	FEET FROM QUARTER: FROM SOUT	H FROM EAST	
	SECTION LINES: 678	1566	
Lease Name: BRUEGGEN 1407	Well No: 7H-2)	K	Well will be 678 feet from nearest unit or lease boundary.
Operator NEWFIELD EXPLORATION MID-CC Name:	DN INC Te	lephone: 2812105100; 9188781	OTC/OCC Number: 20944 0
NEWFIELD EXPLORATION MID-CON I	NC	CYNTHIA	< SCHROEDER
4 WATERWAY AVE STE 100		15438 W 1	49TH STREET
THE WOODLANDS, TX	77380-2764	OLATHE	KS 66062
Formation(s) (Permit Valid for Listed Form	mations Only): Depth	Name	Depth
1 MISSISSIPPIAN	8057	6	
2 WOODFORD	8541	7	
3		8	
4		9	
5		10	
Spacing Orders: 604466	Location Exception Orders	: 705664	Increased Density Orders: 705330
705662		705663	705331
			705332
			705333
Pending CD Numbers:			Special Orders:
Total Depth: 19118 Ground Elevation: 11	42 Surface Casir	ng: 1500	Depth to base of Treatable Water-Bearing FM: 210
		Deep surface casing	has been approved
Under Federal Jurisdiction: No	Fresh Water Supply	y Well Drilled: No	Surface Water used to Drill: No
PIT 1 INFORMATION		Approved Method for di	sposal of Drilling Fluids:
Type of Pit System: CLOSED Closed System Means S	steel Pits		
Type of Mud System: WATER BASED			cation (REQUIRES PERMIT) PERMIT NO: 19-371
Chlorides Max: 5000 Average: 3000			pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498
Is depth to top of ground water greater than 10ft below ba Within 1 mile of municipal water well? N	se of pit? Y	H. SEE MEMO	
Wellhead Protection Area? N			
Pit is not located in a Hydrologically Sensitive Area.			
Category of Pit: C			
Liner not required for Category: C			
Liner not required for Category: C Pit Location is NON HSA			

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA Pit Location Formation: BISON

HORIZONTAL HOLE 1

Sec	02	Twp	14N	Rge	7W	C	ounty	CANADIAN
Spot	Locatior	n of En	d Poir	t: N\	N NI	Ε	NE	NE
Feet	From:	NOF	RTH	1/4 Se	ction Li	ne:	85	
Feet	From:	EAS	т	1/4 Se	ction Li	ne:	60	0
Depth of Deviation: 8300								
Radius of Turn: 521								
Direction: 360								
Total Length: 10000								
Measured Total Depth: 19118								
True Vertical Depth: 8541								
End Point Location from Lease,								
I	Unit, or	Proper	ty Line	e: 85				
Note	s:							

Notes:		
Category	Description	
DEEP SURFACE CASING	12/30/2019 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMME OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE OR SURFACE CASING	
EXCEPTION TO THE RULE - 705664 (201904752)	1/2/2020 - GC2 - (I.O.) 2 & 11-14N-7W X165:10-3-28(C)(2)(B) MSSP, WDFD (BRUEGGEN 1407 7H-2X) MAY BE CLOSER THAN 600' TO BRUEGGEN 1407 2H-2X, BRUEGGEN 1407 4H-2X, BRUEGGEN 1407 5H-2X, BRUEGGEN 1407 6H-2X, BRUEG 1407 2X, VOSS 11-6 NO OP. NAMED 11-26-2019	
HYDRAULIC FRACTURING	12/30/2019 - G71 - OCC 165:10-3-10 REQUIRES:	
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERA WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSE WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY W	ET OPERATORS WITH
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT O "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,	
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGRE TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CON HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LIN	ICLUSION THE
INCREASED DENSITY - 705330 (201904734)	1/2/2020 - GC2 - (I.O.) 2-14N-7W X604466 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 11-19-2019	
This permit does not address the right of entry o	r settlement of surface damages.	017 25584 BRUEGGEN 1407 7H-2X

of entry or settlement of surface of Ihis ermit da not address the r The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

2X 1407 017 25584 BRUEGGEN

INCREASED DENSITY - 705331 (201904735)	1/2/2020 - GC2 - 2-14N-7W X604466 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 11-19-2019
INCREASED DENSITY - 705332 (201904736)	1/2/2020 - GC2 - (I.O.) 11-14N-7W X604466 MSSP 6 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 11-19-2019
INCREASED DENSITY - 705333 (201904737)	1/2/2020 - GC2 - 11-14N-7W X604466 WDFD 7 WELLS NEWFIELD EXPLORATION MID-CONTINENT INC 11-19-2019
LOCATION EXCEPTION - 705663 (201904751)	1/2/2020 - GC2 - (I.O.) 2 & 11-14N-7W X604466 MSSP, WDFD, OTHER 2 & 11-14N-7W COMPL. INT. (11-14N-7W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (2-14N-7W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL NEWFIELD EXPLORATION MID-CONTINENT INC 11-26-2019
МЕМО	12/30/2019 - G71 - PIT 1 & 2 - CLOSED SYSTEM = STEEL PITS (REQUIRED - UNCLE JOHN CREEK), WBM/CUTTINGS & OBM CUTTINGS CAPTURED IN STEEL HALF PITS, WBM/CUTTINGS WILL BE SOIL FARMED, OBM CUTTINGS TRANSFERRED TO R360 587498 (31-12N-8W), CANADIAN CO, PIT 2 - OBM TO VENDOR
SPACING - 604466	1/2/2020 - GC2 - (640)(HOR) 2 & 11-14N-7W VAC OTHER VAC 127148 MSSLM VAC 286856 MCSMN EXT 599529 MSSP, WDFD, OTHER COMPL. INT. (MSSP) NCT 660' FB COMPL. INT. (WDFD) NCT 165' FNL/FSL, NCT 330' FEL/FWL
SPACING - 705662 (201904750)	1/2/2020 - GC2 - (I.O.) 2 & 11-14N-7W EST MULTIUNIT HORIZONTAL WELL X604466 MSSP, WDFD 2 & 11-14N-7W 50% 2-14N-7W 50% 11-14N-7W NEWFIELD EXPLORATION MID-CONTINENT INC 11-26-2019

