API NUMBER: 073 26474

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/11/2019
Expiration Date: 09/11/2020

PERMIT TO DRILL

WELL LOCATION:	Sec: 35 Twp: 18N Rge: 5W	County: KINGFIS	SHER				
SPOT LOCATION:	SE NE NW NE		ORTH FROM	EAST			
		SECTION LINES: 43	38	1545			
Lease Name: (OLTMANNS 26-18-5	Well No: 1	н	Well will	l be 438 feet from near	est unit or lease boundary.	
Operator Name:	CHESAPEAKE OPERATING LLC		Telephone: 40	59357539; 4059358	OTC/OCC Number:	17441 0	
CHESAPEAKE OPERATING LLC PO BOX 18496				DENNIS & ANITA BILYEU 28193 EAST 720 ROAD			
OKLAHOMA CITY, OK 73154-		73154-0496		CRESCENT	ОК	73028	
1 B	(Permit Valid for Listed Ford lame BIG LIME DSWEGO	mations Only): Depth 5950 6065	6 7 8 9 10	Name	Dep	oth	
Spacing Orders: No Spacing Location Exception C			ders:		Increased Density Orders:		
Pending CD Number	ers: 201900549 201900550				Special Orders:		
Total Depth: 11700 Ground Elevation: 1131		31 Surface Ca	Surface Casing: 1500		Depth to base of Treatable Water-Bearing FM: 230		
Under Federal J	Fresh Water St	upply Well Drilled:	No	Surface Water	used to Drill: Yes		
PIT 1 INFORMATION			Approved Method for disposal of Drilling Fluids:				

D. One time land application -- (REQUIRES PERMIT)

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Chlorides Max: 5000 Average: 3000

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: KINGMAN

PERMIT NO: 19-36309

HORIZONTAL HOLE 1

KINGFISHER Sec 26 Twp 18N Rge 5W County

Spot Location of End Point: W2 NF NE NI\// 330 Feet From: NORTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: 2230

Depth of Deviation: 5555 Radius of Turn: 750 Direction: 345 Total Length: 4967

Measured Total Depth: 11700 True Vertical Depth: 6082 End Point Location from Lease. Unit, or Property Line: 330

Notes:

Description Category

DEEP SURFACE CASING 3/4/2019 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

3/4/2019 - G71 - OCC 165:10-3-10 REQUIRES: HYDRAULIC FRACTURING

> 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE

"FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK:

OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS

TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE

HYDRAULIC FRACTURING OPERATIONS. USING THE FOLLOWING LINK: FRACFOCUS.ORG

PENDING CD - 201900549 3/7/2019 - G75 - (480)(HOR)(IRR UNIT) NW4 & S2 26-18N-5W

> EST BGLM, OSWG POE TO BHL NLT 660' FB

(COEXIST SP. ORDER # 45460 OSWG NW4, S2)

REC 2-25-2019 (MINMIER)

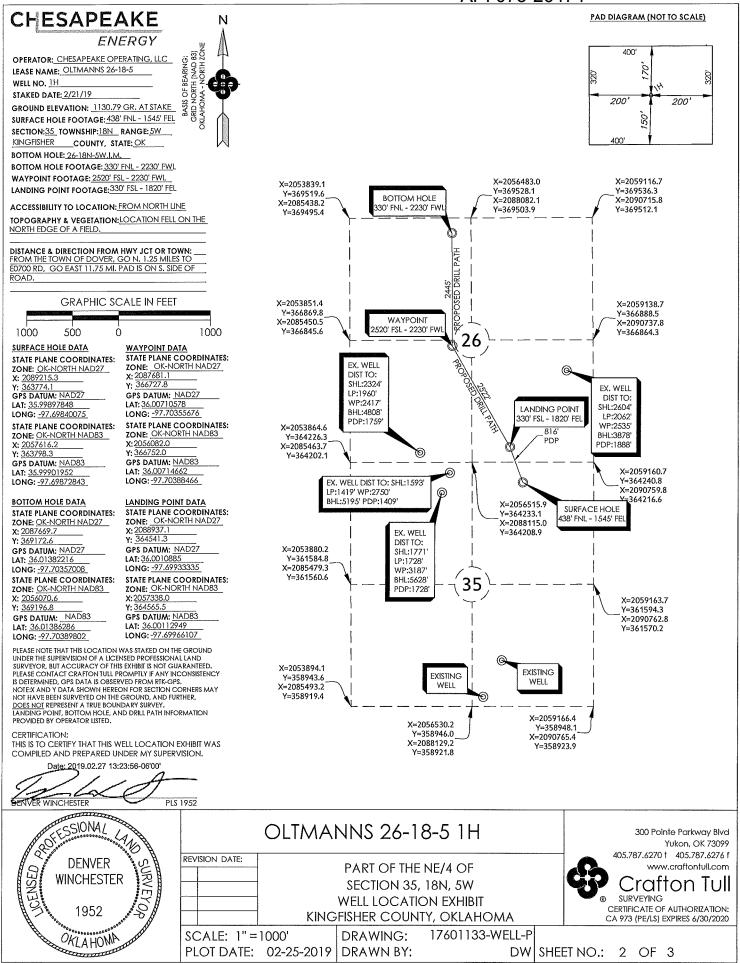
PENDING CD - 201900550 3/7/2019 - G75 - (I.O.)(IRR UNIT) NW4 & S2 26-18-5W

X201900549 BGLM, OSWG

COMPL. INT. NCT 330' FSL & NCT 660' FWL NW4 & S2 COMPL. INT. NCT 330' FNL & NCT 330' FEL NW4

NO OP. NAMED

REC 3-11-2019 (THOMAS)



G/\17601133 CLTMANNS\ENERGY\DWG_CLIPS\WELL_PLAT\CHESAPEAKE-WELL DWG_2/25/2019 2:50:03 PM DW2795