API NUMBER: 045 23833

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date:	03/10/2020
Expiration Date:	09/10/2021

Horizontal Hole Oil & Gas

## **PERMIT TO DRILL**

									•••									
WELL LOCATION:	Section	on:	13	Township:	20N	Range:	26W	County:	ELLIS									
SPOT LOCATION:	SE	NW	NW	NE	FEET FR	ROM QUARTER:	FROM	NORTH	FROM	EAST								
					s	ECTION LINES:		350		2216								
Lease Name:	REISIG 1	12-20-20	6				Well No:	2HB			We	ell will be	350	feet fro	m nearest u	nit or lea	se bounda	ry.
Operator Name:	FOURPO	OINT EN	NERGY I	LLC		T	elephone:	3032900	990					01	C/OCC No	umber:	23429	0
FOURPOINT	ENERG	Y LL(	c															
100 SAINT P	AUL ST	STE 4	400						[	DARRELL AN	ID RUTI	H HERE	BER					
DENVER,				СО	80206-	-5140			F	PO BOX 764								
									{	SHATTUCK				OK	73858			
									IJL									
Formation(s)	(Permi	t Valid	d for Li	sted For	mations	Only):												
Name				Code	1		Depth											
1 CLEVELANI	)			405C	LVD		7960											
Spacing Orders:	596010					Loca	tion Excep	otion Order	s: No	Exceptions			In	creased D	ensity Order	rs: 709	543	
Pending CD Number	ers: 202	2000165	5									_		S	pecial Order	s: No S	pecial Orde	rs
Total Depth: 1	3500	C	Ground E	Elevation: 2	2396	Sı	urface (	Casing:	710			Depth	to base	of Treatab	le Water-Be	aring FM:	560	
Under	Federal Ju	ırisdictic	on: No						Α	pproved Method	for dispo	sal of Dril	ling Flui	ids:				
Fresh Water Supply Well Drilled: No					D	D. One time land application (REQUIRES PERMIT) PERMIT NO: 20-37291						<del></del>						
Surface	e Water us	ed to Dr	rill: Yes						H	SEE MEMO								
PIT 1 INFOR	MATION	1								Categ	gory of Pit	: C						
Type of Pit System: CLOSED Closed System Means Steel Pits					L	Liner not required for Category: C												
Type of Mud System: WATER BASED						Pit Location is: BED AQUIFER												

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit?  $\,\,$  Y

Within 1 mile of municipal water well? N Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

**Type of Mud System:** OIL BASED Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit?  $\,\,$  Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit <u>is</u> located in a Hydrologically Sensitive Area.

Pit Location is: BED AQUIFER
Pit Location Formation: OGALLALA

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER
Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Section: 12 Township: 20N Range: 26W Total Length: 4954

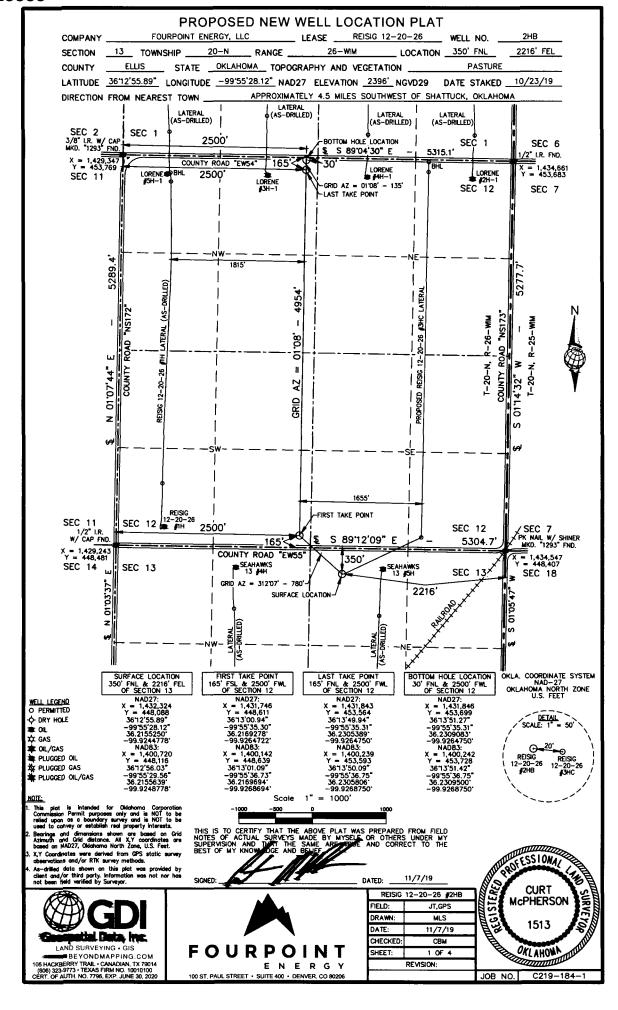
County: ELLIS Measured Total Depth: 13500

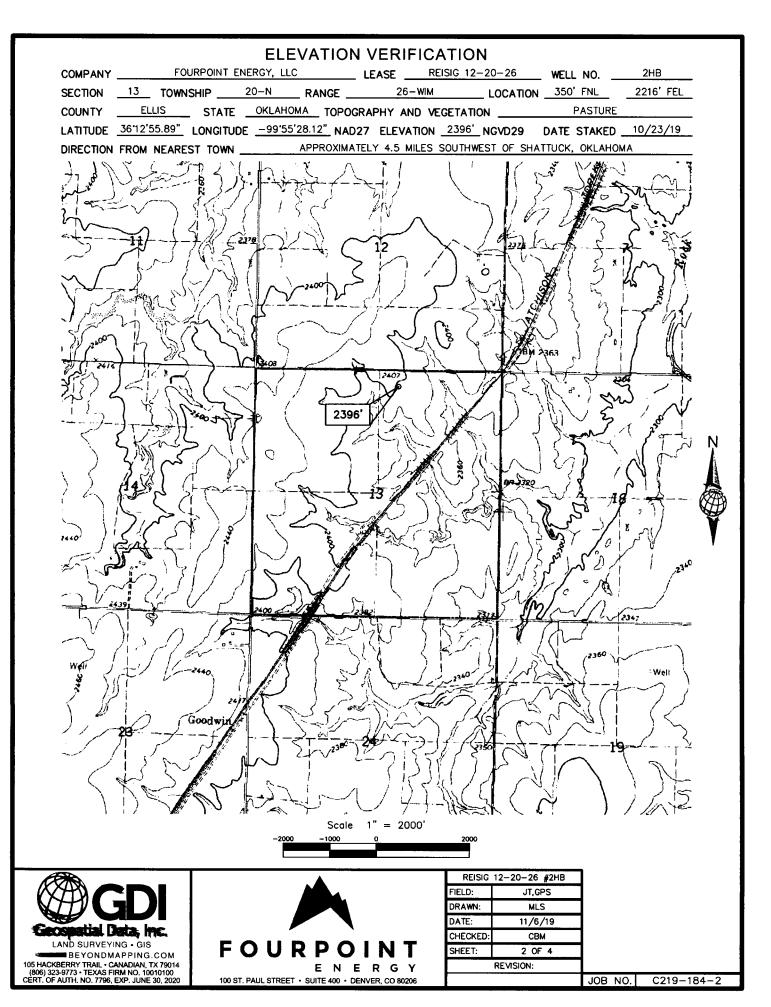
Spot Location of End Point: NE NE NE NW True Vertical Depth: 8165

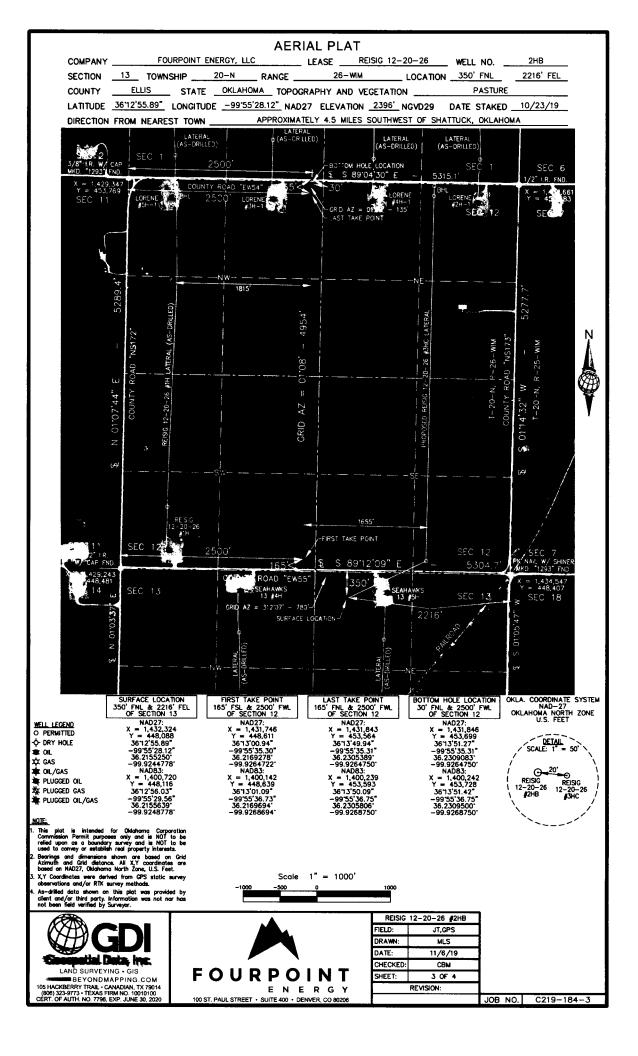
Feet From: NORTH 1/4 Section Line: 30 End Point Location from
Feet From: WEST 1/4 Section Line: 2500 Lease,Unit, or Property Line: 30

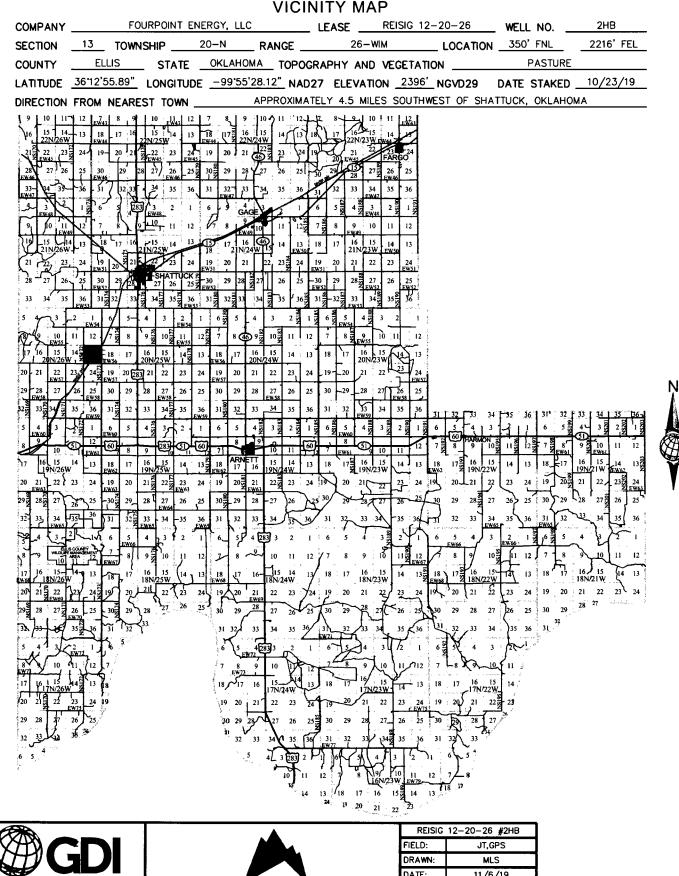
NOTES:	
Category	Description
HYDRAULIC FRACTURING	2/28/2020 - G71 - OCC 165:10-3-10 REQUIRES:
	1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
	2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,
	3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG
INCREASED DENSITY - 709543 (202000167)	3/10/2020 - GC2 - 12-20N-26W X596010 CLVD 2 WELLS FOURPOINT ENERGY, LLC 3-4-2020
МЕМО	2/28/2020 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 202000165	3/10/2020 - GC2 - (I.O.) 12-20N-26W X596010 CLVD COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 1,320' FEL NO OP. NAMED REC. 2-18-2020 (JOHNSON)
SPACING - 596010	3/10/2020 - GC2 - (640) 12-20N-26W EXT 185772 CLVD, OTHERS

**EST OTHER** 











FOURPOINT

ENERGY

100 ST. PAUL STREET • SUITE 400 • DENVER, CO 80206

1	TE EU EU WEITE				
FIELD:	JT,GPS				
DRAWN:	MLS				
DATE:	11/6/19				
CHECKED:	СВМ				
SHEET:	4 OF 4				
REVISION:					

JOB NO. C219-184-4